

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515 **HURRICANE SERVICES INC**

V56071

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786 Invoice Date: Invoice #: Lease Name:

Well#:

9/11/2019 0343624 Van Loenen 9 Graham

County: Job Number:

ICT2371

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Pump truck #209	1.000	637,500	637.50
Heavy Eq Mileage	60.000	3.400	204.00
Light Eq Mileage	60.000	1.700	102.00
Ton Mileage	821.000	1.275	1,046.78
H-Plug	305.000	11.050	3,370.25
Wooden plug 8 5/8"	1.000	127.500	127.50

83900/300



 Net Invoice
 5,488.03

 Sales Tax:
 262.07

 Total
 5,750.10

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



HURRICANE SERVICES INC

Customer	Darrah Oli Co LLC		Lease & Well # Van Leenen #9					Date	9/1	1/2019		
Service District	Oakley KS		County & State	Graham KS	Legals SITIR	14/9/	22	Job #				
Job Type	PTA	PROD	□ INJ	□ swo	New Well?	☐ YES	☑ No	Ticket#	IC	T2371		
Equipment#	Driver			Job Safety A	nalysis - A Discuss	ion of Hazards	& Safety Pro	cedures				
259	Kaleb	☐ Hard hat		C) Gloves		☐ Lockaut/Tag	out	☐ Warning Signs	& Flagging			
181	Nell	☐ H25 Monitor		D Eye Protection		Required Per	mits	Fall Protection	i.			
86	Walt	☐ Safety Footwo		Respiratory Pri		Slip/Trip/Fall		Specific Job S	equence/Expe	ctations		
		☐ FRC/Protectiv		Additional Che		Overhead Ha		☐ Muster Point/	Medical Locat	ions		
		☐ Hearing Prote	ection	Fire Extinguish		Additional concerns or issues noted below						
		All products load	ed out of Oakley K	\$	Con	nments						
*****		, in products to de	24 04 01 04 00) 11	*								
Product/ Service	457.164.1							21 (2000)				
Code		Desc	ription		Unit of Measure	Quantity				Net Amount		
C010	Cement Pump				ea	1,00				\$637.50		
M010	Heavy Equipment N	Mosqe			mi	60.00				\$204.00		
M015	Light Equipment Mil	eago			mi	60.00				\$102.00		
M020	Ton Mileage				tn tn	821,00				\$1,045.78		
CP055	H-Plug				sack	305,00				\$3,370.25		
FE290	8 5/8" Wooden Plug	<u> </u>			ea	1.00				\$127.50		
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	N/100 200 NO.								***************************************			
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2.4	1 12 1111				1.5	75. 7	40.00					
	150 - 30 - 3	130 4 131	A. C. A.	Transfer de	100000000000000000000000000000000000000							
Custo	mer Section: On the	e following scale t	now would you rate	Hurricane Service	sinc?				Neta	\$5,489.03		
Section of the section beautiful		The section of the se				Total Taxable	s .	Tax Rate:		> <		
Bas	sed on this job, how	w likely is it you	would recommend	HSI to a colleag	ue?			lucts and services	Sale Tax:	\$.		
9 4						Services relies on	the bustomer;					
u	Mary 1 2 :	3 4 5	Б 7 8	9 10	Extrarrely Likely	information above services and/or pr			Total:	5 5.488.03		
						HSI Representative: Walt Dlukel						
TERMS: Coch in arbit						<u> </u>		or balaca the 30th di				

TERMS: Cash is advance whese Humicane Services Inc. (HSI) has approved credit prior to said, Credit terms of said for approved accounts are total invoice due on or before the 30th day from the cate of 1 VM per monitor can be maintained by price and the said of 1 VM per monitor can be maintained by applicable state or federal lines. In the event it is necessary to mappey an agency and/or attempt to affect the categories in the said of 1 VM per monitor or such collection. In the event that Coverner's account with HSI becomes delicipated, HSI has the rights to revise a fright or revise affectly or interfectly incurred for such collection. In the event that Coverner's account with HSI becomes delicipated, HSI has the rights to revise any discount is previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to calledion, Prices quoted are estimates only and are good for 30 days from the cate of issue. Policing does not include federal, state, or local laws, or repaired allows or representations and contracting the results of the said and the said of the product of the product of the said of the product of the p

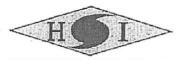
X	CUSTOMER AUTHORIZATION SIG	NATURI



CEMENT TRE	ATMENT REP	ORT								
Customer	Darrah Oil Co I	LLC	Well: Van Loenen #9				Ticket		CT2371	
City, State:			County:	Grahan		Date:	/11/2019			
Field Rep:			S-T-R:	14/9/:			Service:			
Downhole I	nformation		Calculated S	lurry		Produ	ict	%/#	#	
Hole Size:	7 7/8 in		Weight:	13.8 #/sx		Class A				
Hole Depth:	ft		Water / Sx:	6.89 gal/sx		Poz				
Casing Size:	in		Yield:	1.43 ft ³ / sx		Gel				
Casing Depth:	ft	-	Bbls / Ft.:			CaCI				
Tubing / Liner:	in (4		Depth:	ft	1	Gypsum				
Depth: Tool / Packers	ft	Annu	ılar Volume:	0 bbls	-	Metso				
Depth:	ft		Excess: Total Slurry:	20 bble	1	Kol Seal				
Displacements	bbls	1/5/05/05/05/05/05	rotal Sacks:	0.0 bbls 305 sx	-	Salt (bww)				
Market Market Control		<u> </u>	CHIEROSIE	303 EX	L	Sait (DWW)		Total		
TIME RATE	PSI BBLs			RE	MARKS		7	1000	TO THE PERSON ASSESSMENT	
9:00 AM		Arrive on location				William To a south control		Accession to the Park where the park		
9:05 AM		Safety meeting								
9:15 AM		Rig up				A-100 - To 100 - To				
9:30 AM		Mix 50 sks @3850 and di	isplace							
9:45 AM		Lay down pipe								
10:30 AM ·	-	Mix 50 sks @ 1840 and d	lisplace				-	-		
10:45 AM	140 1	Lay down pips					1 .			
11:00 AM		Mix 100 sks @ 1070 and	displace				1			
11:15 AM		Lay down pipe								
11:45 AM		Mix 50 sks 265 and displ					1			
12:15 PM		Plug Top 40, MH, and RH	with 55 sks				-			
12:30 PM		Wash up and rig down								
12:45 PM		Depart .							***	

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		Antonina America de Companyo d								
				Walter Committee of the				****		
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				= 10				-		
	CREW	Ú	NIT				UMMARY			
Comenter:	Kaleb		209	Average	Rate	Average Pr		Total F	luid	
Pump Operator:	Nell	1	181	#D1V/01 b	opm	#D1V/01 psi			bbls	
Bulk #1:	Walt		85		-					
Bulk #2:										



HURRICANE SERVICES INC

STIMULATION TREATMENT REPORT

Cus	tomer:	Darrah	Oll Co l	-LC		Well:	Van Loenen #9		Ticket: ICT2371					
City,	State:					County:	Graham KS			Date: 9/11/2019				
Fiel	d Rep:					S-T-R:	14/9/22	25.19.12.29.00 SH HILLION	S	ervice:		PTA		
Dow	nhole	Informati	ioп		0.0	Capa	eifv	1		-77-1	itment Fluic			
	nation:	A THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED AND ADDRES				j / Tubing:	bbls/ft		Produc		GPT	Gal		
	asing:		În		SERVICE SERVICE AND ADMINISTRATION OF THE PARTY OF THE PA	lacement:	bbls		Water					
	ubing:		In			Pressure	e Test		Gel		***************************************			
Treatme						Iron Test:	psl		Xlink					
		ations			Max	Pressure:	psi		KCI					
	op Perf: ft 20/40			20/40	Proppa	12/20 -		Biocide Surfactant						
	William Company and the Company of t		16/30	-	8/12 -		Breaker							
3744	otal Shots: shots			Divers		TRIN	Acid							
		L			Salt	- 1	Balls -							
				Stage	Stage	Total								
Time	Rate	PSI	PPG	Pounds	BBLs	BBLs			Remark	(S				
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			CREW		ואט				SUMMA					
Treater / For	reman:	1	Kaleb	West State of the last	209		Average Rate	(bpm)	Max Rate (b	Company and April	Total	Proppant (#)		
Pump Op	100000000000000000000000000000000000000		Veil		181		0.0		0.0		- Vidi	0		
	Sand:		Valt		86		Average P	SI	Max Pressure	(psi)	Total	Load (bbls)		
	Water:				***************************************		0	The state of the s	0	I	and the same	0		
	Acid:				***************************************									