

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
---	---	--

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Jones Exploration
well 30

Ackarman Inc
Ackarman Hardware & Lumber
160 East Main St
Sedan KS 67361
620-725-3103

10/8/2019 1:26 PM

BRCH:1000 *** INVOICE ***
CASHIER: BL 1910-152035
SLSP:CM

ACCT # : CASH
JOB # : 0
NAME : CASH SALES

MP10092 PORTLAND CEMENT 92.6#

8 EACH @ 16.75EACH 134.00

SUBTOTAL 134.00
SALES TAX KS 10.00% 13.40

TOTAL 147.40
AMT PAID 147.40
CHANGE DUE 0.00

PAYMENT METHOD[S]:

SALE-MasterCard 147.40
ACCT:###8941 APPROVED:69297H
AL: MasterCard
Entry Mode: CHIP
AID: A0000000041010

Jones Exploration
well 26

Ackarman Inc
Ackarman Hardware & Lumber
160 East Main St
Sedan KS 67361
620-725-3103

9/17/2019 8:05 AM

BRCH:1000 *** INVOICE ***
CASHIER: BL 1909-150684
SLSP:CM

ACCT # : CASH
JOB # : 0
NAME : CASH SALES

MP10092 PORTLAND CEMENT 92.6#

10 EACH @ 16.75EACH 167.50
~~3910361 SILVER GORILLA TAPE 35YD~~

1 EA @ 13.99 EA 13.99

SUBTOTAL 181.49
SALES TAX KS 10.00% 16.75

TOTAL 199.64
AMT PAID 184.25
CHANGE DUE 0.00

PAYMENT METHOD[S]:

SALE-MasterCard 199.64
ACCT:###8941 APPROVED:69330H
AL: MasterCard
Entry Mode: CHIP
AID: A0000000041010



HURRICANE SERVICES INC

Customer: Jones Oil Exploration		Lease & Well #: Butcher #30		Date: 15-Oct	
Service District: Bartlesville		County & State: CQ, Kansas		Legals S/T/R: 25 33s 10E	
Job Type: Long String		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No	
Job Ticket # ICT2580		Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
Equipment #	Driver	<input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> Gloves <input type="checkbox"/> Lockout/Tagout <input checked="" type="checkbox"/> Warning Signs & Flagging <input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Required Permits <input checked="" type="checkbox"/> Fall Protection <input checked="" type="checkbox"/> Safety Footwear <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Specific Job Sequence/Expectations <input type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Additional Chemical/Acid PPE <input type="checkbox"/> Overhead Hazards <input type="checkbox"/> Muster Point/Medical Locations <input checked="" type="checkbox"/> Hearing Protection <input type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Additional concerns or issues noted below			
Comments					

Product Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
M015	Light Equipment Mileage	mi	70.00	\$2.00	\$140.00	32%	\$95.20
M010	Heavy Equipment Mileage	mi	70.00	\$4.00	\$280.00	32%	\$190.40
M020	Ton Mileage	tm	475.00	\$1.50	\$712.50	32%	\$484.50
C010	Cement Pump	ea	1.00	\$750.00	\$750.00	32%	\$510.00
C050	Cement Plug Container	job	1.00	\$375.00	\$375.00	32%	\$255.00
CP010	Class A Cement	sack	140.00	\$17.00	\$2,380.00	32%	\$1,616.40
CP095	Bentonite Gel	lb	750.00	\$0.30	\$225.00	32%	\$153.00
CP110	Kol Seal	lb	700.00	\$0.75	\$525.00	32%	\$357.00
CP125	Pheno Seal	lb	80.00	\$1.75	\$140.00	32%	\$95.20
CP140	Salt	sack	18.00	\$10.00	\$180.00	32%	\$122.40
AF080	Fresh Water	gal	5,460.00	\$0.02	\$81.90	32%	\$55.69
FE115	4 1/2" Rubber Plug	ea	1.00	\$75.00	\$75.00	32%	\$51.00
T030	Transport - 130 bbl	hr	6.00	\$130.00	\$780.00	32%	\$530.40

Customer Section: On the following scale how would you rate Hurricane Services Inc?		Gross:		Net:	
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 Extremly Likely		Total Taxable \$ -		Tax Rate:	
		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax: \$ -	
				Total: \$ 4,518.19	
		HSI Representative: <i>[Signature]</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X *[Signature]* **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Jones Oil Exploration	Well: Butcher #E #30	Ticket: ICT2580
City, State:	County: CQ, Kansas	Date: 10/15/2019
Field Rep: Matt Jones	S-T-R: 25 33s 10E	Service: Long String

Downhole Information	
Hole Size:	6 3/4 in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbbls

Calculated Slurry	
Weight:	14.1 # / sx
Water / Sx:	8.10 gal / sx
Yield:	1.68 ft³ / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	42.0 bbls
Total Sacks:	140 sx

Product	% / #	#
Class A	100.00	
Poz		
Gel	4.00	0
CaCl		
Gypsum		
Metso		
Kol Seal	5.00	0
Phenoseal	0.40	0
Salt (bww)	10.00	0
Total		-

TIME	RATE	PSI	BBLs	REMARKS
				Class a 4% gel, 10% salt, 5# kolseal, .1# phenoseal 14.1ppg 8.1 water 1.68 yield
				Hooked up to well and established circulation pumping 5bbl water ahead of a 200# gel sweep. Ran 140sks cement at 14.1ppg. Shut down and washed pump and lines. Dropped plug and displaced 21.7bbl to land plug at 1000psi.
				Plug did not hold. Landed plug again at 1200psi and plug held. Topped off well and washed up pump truck
				Circulated 6bbl cement to pit. Thank You
1:00pm				On Location
1:05pm				JSA
1:10 AM				Hooked up to well
1:15 AM			15.0	Establish circulation pumping 5bbl water ahead of 200# gel sweep.
1:20 PM		200.0	41.0	Ran 140sks cement
1:35pm			5.0	Dropped plug and washed pump and lines
1:37 AM		500.0	21.7	Displaced plug
1:50pm				Landed plug
		1,200.0		Washed up pump truck.

CREW			UNIT	SUMMARY		
Cementer:	John Wade		94	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin		212	#DIV/0! bpm	633 psi	83 bbls
Bulk #1:	Corbin		219			
Bulk #2:	Ben		199/127			

Hurricane Services, Inc.
 250 N. Water
 Wichita, KS 67202