

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	MAXWELL 1-32
Doc ID	1483079

All Electric Logs Run

Array Comp. True Resistivity Log
Spectral Density Dual Spaced Neutron Log
Borehole Comp. Sonic Array Log
Microlog Log
AHV Log

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	MAXWELL 1-32
Doc ID	1483079

Tops

Name	Top	Datum
Anhydrite	1918	+864
Base of Anhy	1990	+792
Heebner	4007	-1225
Lansing	4056	-1274
Stark Sh	4368	-1586
Hushpuckney Sh	4412	-1630
Base of KC	4490	-1708
Marmaton	4504	-1722
Pawnee	4590	-1808
Cherokee sh	4629	-1847
Basal Penn Sh	4737	-1955
Basal Penn Ss	4739	-1957
Miss - St Gen	4760	-1978
Miss - St Louis	4780	-1998



PAGE 1 of 1	CUST NO 1003965	YARD # 1718	INVOICE DATE 10/28/2019
INVOICE NUMBER 93076256			

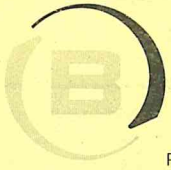
Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Maxwell 1-32
 O LOCATION
 B COUNTY Finney
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41193672	37725		Net - 30 days	11/27/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/23/2019 to 10/23/2019</i>				
0041193672				
171818386A Cement-New Well Casing/Pi 10/23/2019 Cement Surface				
A-Con Blend	145.00	EA	22.50	3,262.50 T
60/40 Poz	165.00	SK	12.15	2,004.75 T
Celloflake	78.00	LB	1.80	140.40 T
Calcium Chloride	837.00	LB	0.45	376.65 T
Light Vehicle Mileage	100.00	MI	2.25	225.00
Heavy Equipment Mileage	200.00	MI	3.60	720.00
Plug Container Utilization Charge	1.00	EA	112.50	112.50
Depth Charge, 0'-1000'	1.00	HR	540.00	540.00
Blending & Mixing Service Charge	310.00	SK	0.63	195.30
Top Rubber Cement Plug, 8 5/8"	1.00	EA	101.25	101.25
Baffle Plate Aluminum, 8 5/8" (Blue)	1.00	EA	76.50	76.50
Centralizer, 8 5/8" (Blue)	3.00	EA	40.50	121.50
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,056.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	459.85
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,516.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH
60

FIELD SERVICE TICKET

1718 18386 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-23-19		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Stelbar Oil Corp.				LEASE Maxwell				WELL NO. 1-32		
ADDRESS				COUNTY Finney			STATE KS			
CITY		STATE		SERVICE CREW MATTAI Megan OSCAR						
AUTHORIZED BY				JOB TYPE: 2-42 8 5/8 SURFACE						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME	
86779	.5					ARRIVED AT JOB	10-22	AM	10:20	
37725	.5					START OPERATION	10-23	AM	7:05	
						FINISH OPERATION		AM	7:30	
						RELEASED		AM	8:15	
						MILES FROM STATION TO WELL	100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
Bc118	A-con	SR	165		7250 00
Bc132	60/40 POZ	SA			4455 00
			78		37
cc102	CELLULOSE	lb	837		312 00
CC109	CALCIUM CHLORIDE	lb			837 00
Me101	light veh miles	Mi	480		500 00
Me102	HEAVY eq miles	Mi	1		1,600 00
ce504	plus wt	ea			250 00
CC1	depth charge 0-1000'	Hr	310		1,200 00
ce240	blend + mix	SA			434 00
CA10T	TOP RUBBER Plug 8 5/8	EA	1		225 00
CF753	AL. Baffle Plate 8 5/8	EA	1		170 00
CF1753	CENTRALIZER 8 5/8	EA	3		270 00
Bc143	Supervisor	OA	1		75 00
Bc144	Driver	PA	3		105 00
SUB TOTAL					17,683 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		8,056 35

SERVICE REPRESENTATIVE Mike Mattol THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH
60

FIELD SERVICE TICKET
1718 18386 A

DATE _____ TICKET NO. _____

DATE OF JOB 10/22/02	DISTRICT K-97	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Stallbar	LEASE MAXWELL	WELL NO. 1								
ADDRESS	COUNTY Pawnee	STATE KS								
CITY	STATE	SERVICE CREW M... ..								
AUTHORIZED BY	JOB TYPE: 2-41 5 5 54188									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
80771						ARRIVED AT JOB	10-22	AM	PM	10:20
						START OPERATION		AM	PM	
77725						FINISH OPERATION		AM	PM	
						RELEASED		AM	PM	
						MILES FROM STATION TO WELL				100

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
Bell	Acid	165			7250.00
Bell	6.5% HCl				4455.00
			75		37.50
CC102	collimator	16	837		312.00
CC109	collimator	16			837.00
M-101	1500 vch m...	1			500.00
M-101	Heavy eq...	1			1,600.00
C-54	pl...				250.00
CC1	depth ch...	11	340		1,200.00
CC10	blend H...				438.00
CC103	1.5% HCl...				225.00
CC104	Al...				170.00
CC105	...				270.00
CC106	...				75.00
CC107	...				105.00
SUB TOTAL					17,683.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE M... ..	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: M... ..
-----------------------------------	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Stelbor Oil Corp	Lease No. 11500	Date 10-23-19
Lease MAXWELL	Well # 1-32	
Field Order # 18386	Station Pratt	Casing 8 5/8
		Depth 514
Type Job 2-412 8 5/8 surface 287	Formation	Legal Description 32-235-29W
		County FINNEY
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 514.16	Depth	From	To	Pre Pad		Max		5 Min.
Volume 32.7	Volume	From	To	Pad		Min		10 Min.
Max Press 300	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 417	Packer Depth	From	To	Flush 30		Gas Volume		Total Load

Customer Representative	Station Manager WESTMAN	Treater MATTAI
Service Units 82353	19903	86779
Driver Names MATTAI	McGraw	OSCAR
		19827
		37725

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:20					ON LOCATION / SAFETY MEETING
5:00					RUN 8 5/8 CSNG, BAFFLE PLATE 1ST COLL
					CMTS ON 1, 2, 3
6:30					CSNG ON BOTTOM
6:45					HOOK TO CSNG / BI-PAX CIRC W. R.
7:05			3		PUMP 3 bbl WATER
7:05			64		MIX 145 SXS A-COAT
7:10			35.5		MIX 165 SXS 60/40 POZ
7:20					DROP PLUG
7:20					START DISPLACEMENT
7:30			500		PLUG DOWN, SHUT IN WELL
					CMT TO SURFACE
					JOB COMPLETE
					Thank You!
					MIKE MATTAI
					MIKE + OSCAR



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	10/30/2019
INVOICE NUMBER			
93078778			

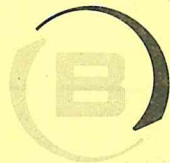
Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Maxwell 1-32
 O LOCATION
 B COUNTY Finney
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41194183	86779		Net - 30 days	11/29/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/29/2019 to 10/29/2019</i>				
0041194183				
171818413A Cement-New Well Casing/Pi 10/29/2019 Cement PTA				
60/40 Poz	230.00	SK	14.31	3,291.30 T
Cement Gel	594.00	LB	0.27	157.41 T
Celloflake	58.00	LB	2.12	122.96 T
Light Vehicle Mileage	100.00	MI	2.65	265.00
Heavy Equipment Mileage	200.00	MI	4.24	848.00
Depth Charge, 1001'-2000'	1.00	HR	795.00	795.00
Blending & Mixing Service Charge	230.00	SK	0.74	170.66
Driver Charge	3.00	EA	35.00	105.00
Service Supervisor Charge	1.00	EA	75.00	75.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,830.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	283.95
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,114.28
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

TmH = 40

FIELD SERVICE TICKET
1718 18413 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10-29-2019	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: STELBAR OIL CORP.		LEASE: MAXWELL				WELL NO.: 32			
ADDRESS		COUNTY: FINNEY		STATE: KS.					
CITY		STATE		SERVICE CREW: LESLEY, McBRAW, (R. H.)					
AUTHORIZED BY		JOB TYPE: 242 PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM-PM	TIME
19103/86779	1 1/2						10-28-19		9:00
						ARRIVED AT JOB	10-29-19	AM	1:30
						START OPERATION		AM	4:00
						FINISH OPERATION		AM	8:00
						RELEASED		AM	9:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
BC 132	100/40 POZ	SK	230		6,210.00
CC 200	CEMENT GEL	LB	594		297.00
CC 102	CELLFLAKE	LB	58		232.00
ME 101	LIGHT VEHICLE MILEAGE	MI	100		500.00
ME 102	HEAVY EQUIPMENT MILEAGE	MI	200		1,600.00
CC 2	DEPTH CHARGE, 1001-2000'	HR	1		1,500.00
CE 240	BLEND & MIX SERVICE	SK	230		322.00
BE 143	SERVICE SUPERVISOR	EA	1		75.00
BE 144	DRIVER CHARGE	EA	3		105.00

SUB TOTAL \$ 10,841.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL \$ 5,830.33

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

Trm H= 470

FIELD SERVICE TICKET
1718 18413 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-24-09</u> DISTRICT _____		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>STANBAR OIL CORP.</u>		LEASE <u>MAXWELL</u>		WELL NO. <u>32</u>						
ADDRESS _____		COUNTY <u>FINNEY</u>		STATE <u>Ks.</u>						
CITY _____ STATE _____		SERVICE CREW <u>Lesley, M. (R. H.)</u>								
AUTHORIZED BY _____		JOB TYPE: <u>242 PTA</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>1182/18679</u>	<u>1 1/2</u>						<u>11/24/09</u>			<u>1:50</u>
<u>3508/13968</u>	<u>1 1/2</u>									

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CC 132</u>	<u>1 1/2" x 1/4" #2</u>	<u>SK</u>	<u>230</u>		<u>6,210.00</u>
<u>CC 200</u>	<u>CEMENT MEL</u>	<u>LB</u>	<u>594</u>		<u>277.20</u>
<u>CC 102</u>	<u>CHL FLAKE</u>	<u>LB</u>	<u>58</u>		<u>232.00</u>
<u>VE 101</u>	<u>LIGHT VEHICLE MILEAGE</u>	<u>MI</u>	<u>100</u>		<u>300.00</u>
<u>VE 102</u>	<u>HEAVY EQUIPMENT MILEAGE</u>	<u>MI</u>	<u>200</u>		<u>1,400.00</u>
<u>CC 2</u>	<u>DEPTH CHARGE, 100' - 200'</u>	<u>HR</u>	<u>1</u>		<u>1,500.00</u>
<u>CC 240</u>	<u>BLEND + MIX SERVICE</u>	<u>SK</u>	<u>230</u>		<u>272.00</u>
<u>CC 143</u>	<u>SERVICE SUPERVISOR</u>	<u>EA</u>	<u>1</u>		<u>75.00</u>
<u>CC 144</u>	<u>DRIVER CHARGE</u>	<u>EA</u>	<u>3</u>		<u>105.00</u>

SUB TOTAL 12,811.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT. %TAX ON \$
MATERIALS %TAX ON \$

TOTAL 5,830

SERVICE REPRESENTATIVE Dave Kealy THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer STEIBAR OIL	Lease No.	Date 10-29-2019
Lease MAXWELL	Well # 1-32	
Field Order # 10493	Station PRATT, KS.	Casing
Type Job P.T.A.	Formation	Depth
		County FINNEY
		State Ks
		Legal Description 32-235-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" D.P.	Tubing Size	Shots/Ft 230 SKS		Acid 60/40 POZ		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad @ 1.43 CUFT³	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units 96817 19903 216779 33708 73768		
Driver Names LESLEY McGRAW (R.H.)		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:30 AM					ON LOCATION - SAFETY MEETING
4:00 AM					1 ST PLUG @ 2000' W / 50 SKS
4:01 AM	300		10	6	H ₂ O AHEAD
4:03 AM	300		12.7	6	MIX 50 SKS @ 13.8 PPG
4:05 AM	0		10	6	H ₂ O BEHIND
4:15 AM	0		15	6	MUD DISPLACEMENT
5:15 AM					2 ND PLUG @ 1110' W / 80 SKS
5:20 AM	200		5	5	H ₂ O AHEAD
5:21 AM	200		20	5	MIX 80 SKS @ 13.8 PPG
5:25 AM	0		10.5	5	H ₂ O BEHIND
					3 RD PLUG @ 570' W / 50 SKS
5:45 AM			12.7	5	MIX 50 SKS @ 13.8 PPG
5:47 AM			4.5	5	H ₂ O BEHIND
					4 TH PLUG @ 60' W / 20 SKS
7:30 AM			5	3	MIX 20 SKS @ 13.8 PPG
					CMT TO SURFACE
7:45 AM			7	3	PLUG R.H.
					JOB COMPLETE
					THANKS -
					KEVEN / LESLEY



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.

32- 23 S.- 29W. Finney, KS

1625 N Waterfront PKWY
STE 200
Wichita, KS 67206
ATTN: Dave Goldak

Maxwell # 1-32

Job Ticket: 65567

DST#: 1

Test Start: 2019.10.27 @ 04:50:00

GENERAL INFORMATION:

Formation: **B.B. Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 07:49:50

Interval: **4735.00 ft (KB) To 4749.00 ft (KB) (TVD)**

Total Depth: 4749.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Reference Elevations: 2782.00 ft (KB)
2777.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8734

Outside

Press@RunDepth: psig @ 4736.00 ft (KB)

Start Date: 2019.10.27 End Date: 2019.10.27

Start Time: 04:50:01 End Time: 07:49:50

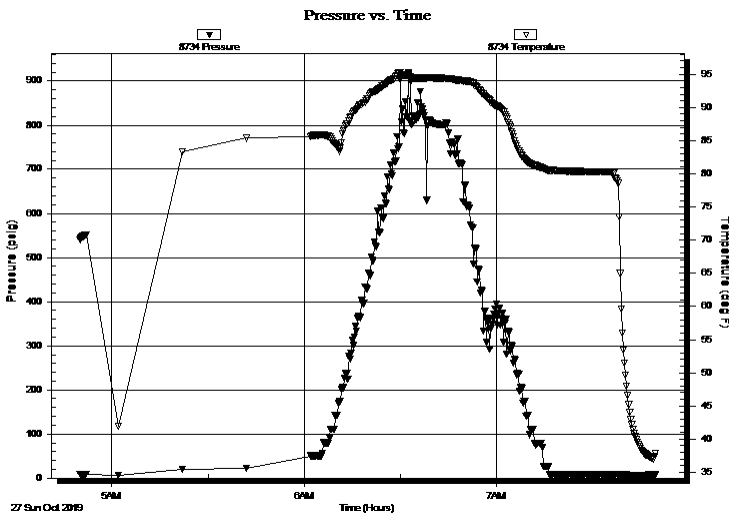
Capacity: 8000.00 psig

Last Calib.: 2019.10.27

Time On Btm:

Time Off Btm:

TEST COMMENT: Hit bridge @ 1670, Opened tool & did not push through bridge
Pull tool, Mis-Run



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N Waterfront PKWY
 STE 200
 Wichita, KS 67206
 ATTN: Dave Goldak

32- 23 S.- 29W. Finney, KS

Maxwell # 1-32

Job Ticket: 65567 **DST#: 1**

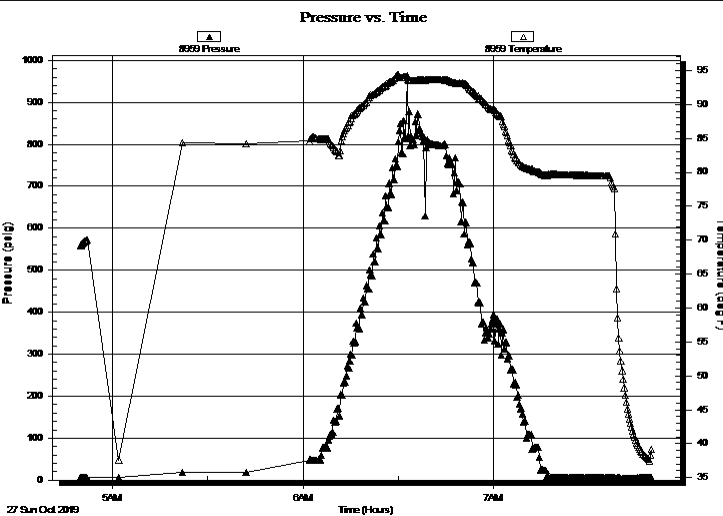
Test Start: 2019.10.27 @ 04:50:00

GENERAL INFORMATION:

Formation: **B.B. Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened:
 Time Test Ended: 07:49:50
 Interval: **4735.00 ft (KB) To 4749.00 ft (KB) (TVD)**
 Total Depth: 4749.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 2782.00 ft (KB)
 2777.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8959 Inside
 Press@RunDepth: psig @ 4736.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.10.27 End Date: 2019.10.27 Last Calib.: 2019.10.27
 Start Time: 04:50:01 End Time: 07:49:50 Time On Btm:
 Time Off Btm:

TEST COMMENT: Hit bridge @ 1670, Opened tool & did not push through bridge
 Pull tool, Mis-Run



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

32- 23 S.- 29W. Finney, KS

1625 N Waterfront PKWY
STE 200
Wichita, KS 67206
ATTN: Dave Goldak

Maxwell # 1-32

Job Ticket: 65567

DST#: 1

Test Start: 2019.10.27 @ 04:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

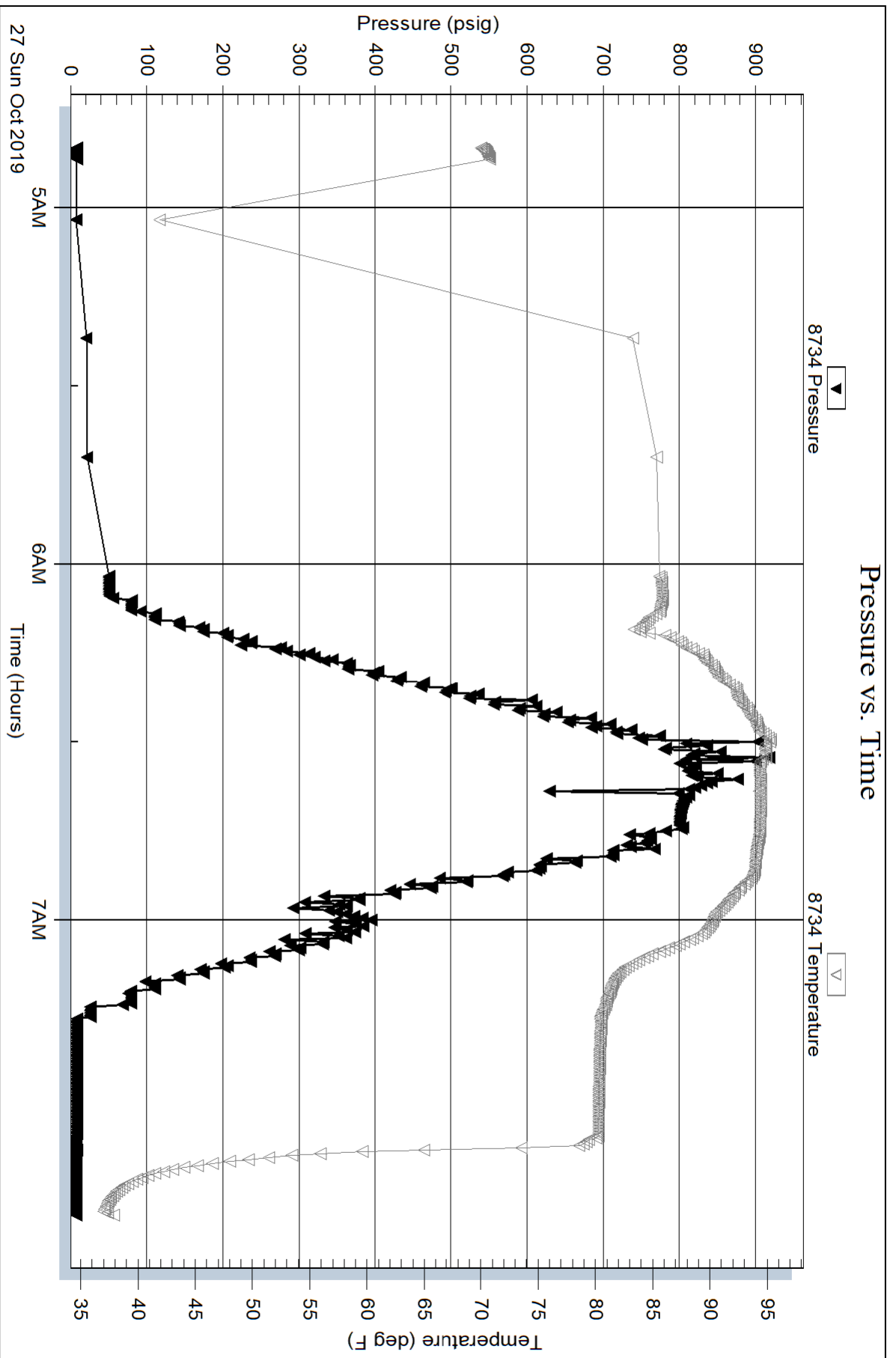
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Hit bridge @ 1670, Opened tool & didnt push through bridge,
Mis-Run, Pull tool





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N Waterfront PKWY
 STE 200
 Wichita, KS 67206
 ATTN: Dave Goldak

32- 23 S.- 29W. Finney, KS
Maxwell # 1-32
 Job Ticket: 65568 **DST#: 2**
 Test Start: 2019.10.27 @ 14:14:00

GENERAL INFORMATION:

Formation: **B.P. Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:22:20
 Time Test Ended: 21:01:09
 Interval: **4735.00 ft (KB) To 4749.00 ft (KB) (TVD)**
 Total Depth: 4749.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 2782.00 ft (KB)
 2777.00 ft (CF)
 KB to GR/CF: 5.00 ft

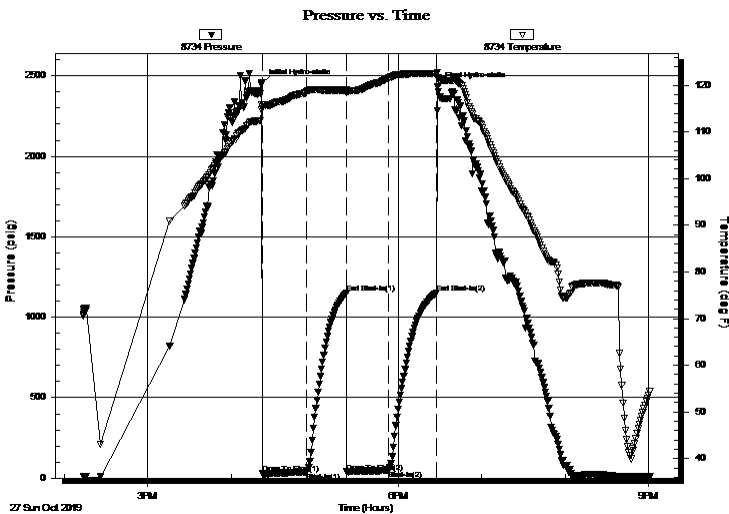
Serial #: 8734

Outside

Press@RunDepth: 47.62 psig @ 4736.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.10.27 End Date: 2019.10.27 Last Calib.: 2019.10.27
 Start Time: 14:14:01 End Time: 21:01:10 Time On Btm: 2019.10.27 @ 16:22:10
 Time Off Btm: 2019.10.27 @ 18:28:40

TEST COMMENT: 30-IF-Weak surface blow built to 1 1/4"
 30-ISI-No blow back
 30-FF-S.blow @ 3 mins built to 1/2"
 30--FSI-No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2454.13	115.73	Initial Hydro-static
1	27.54	114.93	Open To Flow (1)
33	37.92	118.58	Shut-In(1)
61	1149.51	118.98	End Shut-In(1)
61	38.97	118.39	Open To Flow (2)
92	47.62	121.57	Shut-In(2)
126	1152.37	122.53	End Shut-In(2)
127	2434.84	121.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSWCM 3%O, 7%W, 90%M	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

32- 23 S.- 29W. Finney, KS

1625 N Waterfront PKWY
STE 200
Wichita, KS 67206
ATTN: Dave Goldak

Maxwell # 1-32

Job Ticket: 65568

DST#: 2

Test Start: 2019.10.27 @ 14:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OSWCM 3%O, 7%W, 90%M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

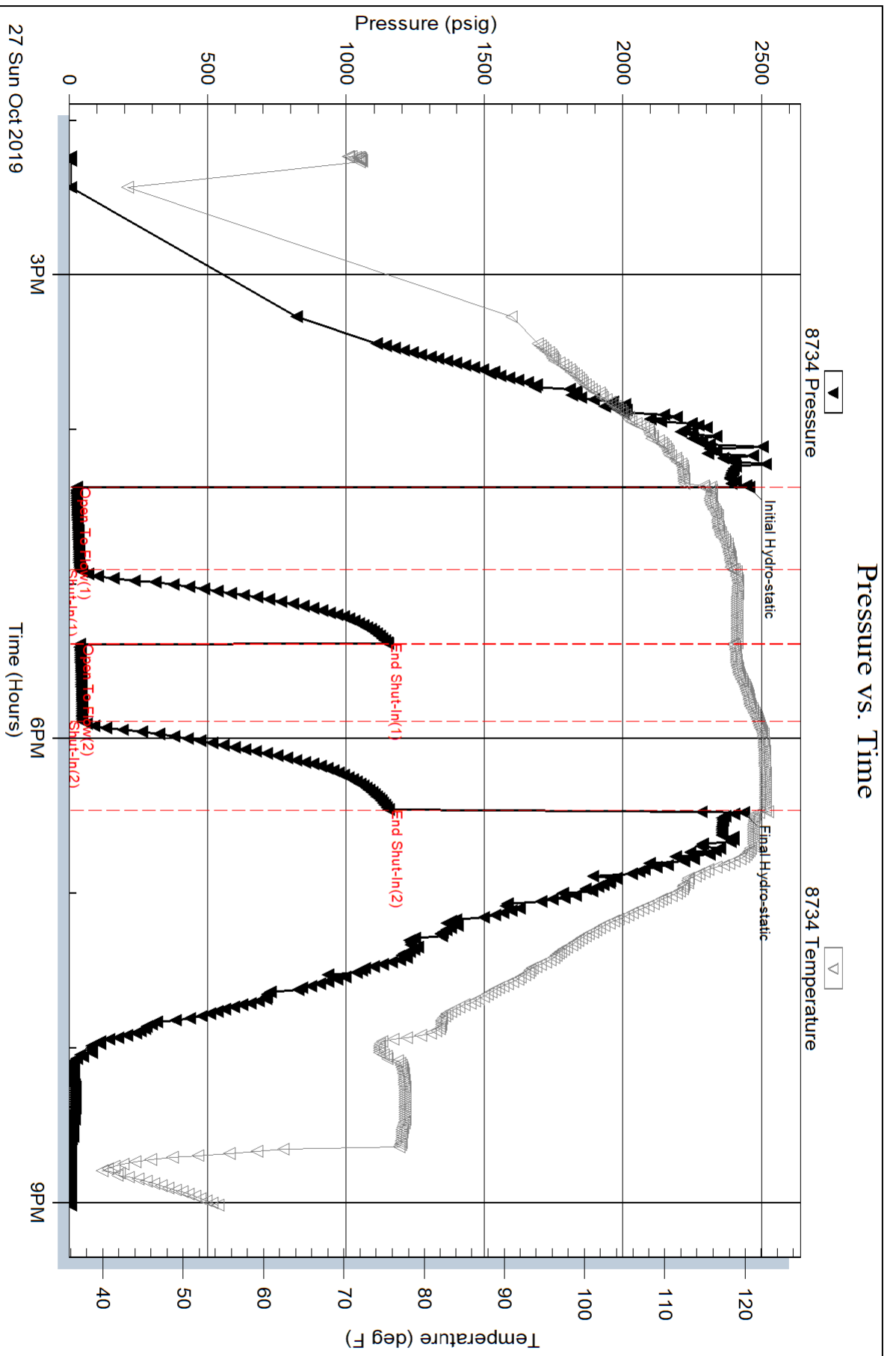
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .742 @ 38 degs = 17,000PPM



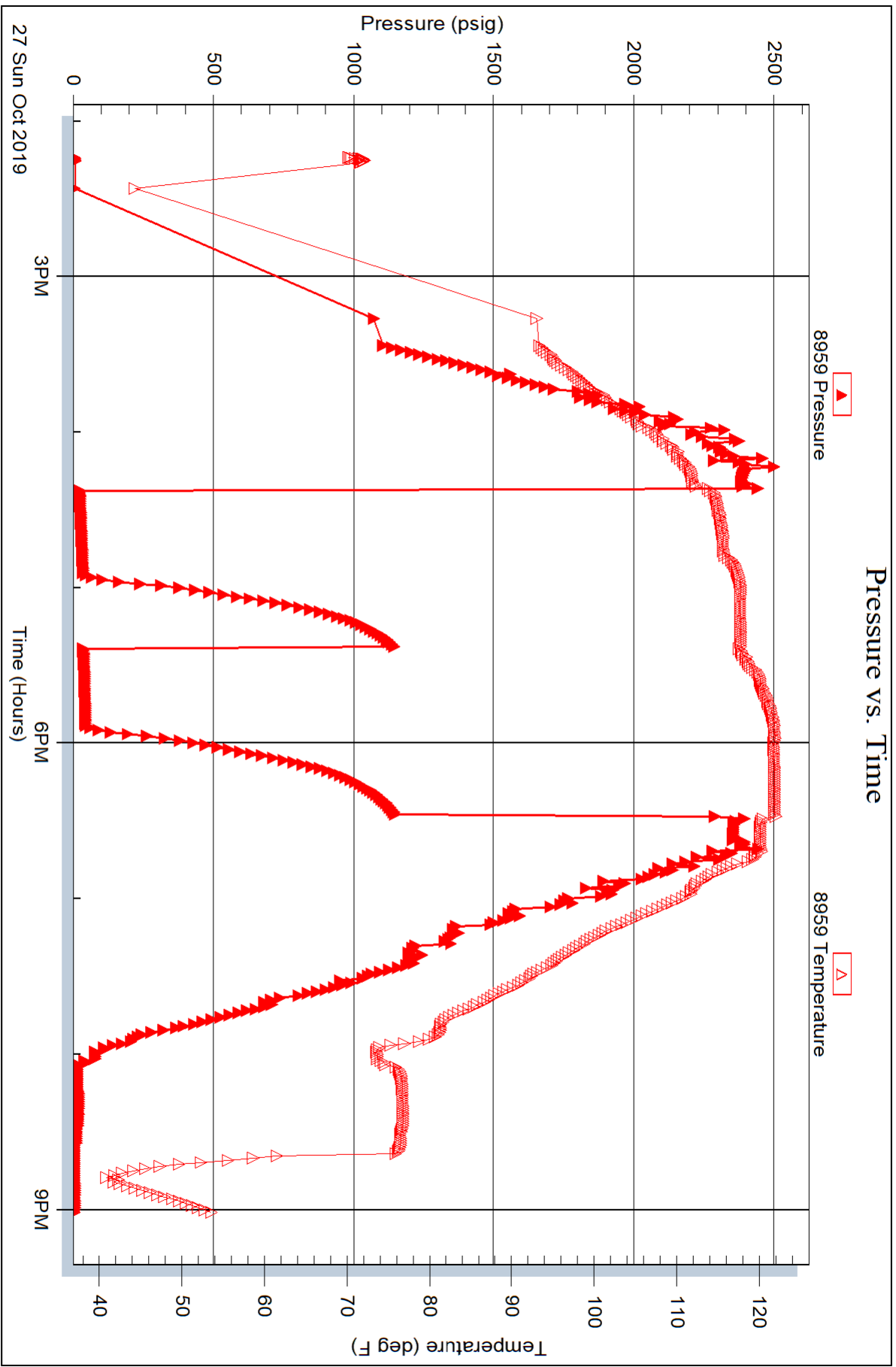
Serial #: 8959

Inside

Stelbar Oil Corp.

Maxwell # 1-32

DST Test Number: 2



GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Maxwell #1-32
API: 15-055-22527-0000
Location: Section 32 - T23S - R29W
License Number: _____
Spud Date: 10 / 22 / 2019
Surface Coordinates: 1734' FSL and 1727' FWL
NE - SW - NE - SW
Bottom Hole Coordinates: _____
Ground Elevation (ft): 2777' K.B. Elevation (ft): 2782'
Logged Interval (ft): 3900' To: 4890' Total Depth (ft): 4890'
Formation: Mississippian - St Louis
Type of Drilling Fluid: Chemical - Mud-Co

Region: Finney Co., KS
Drilling Completed: 10 / 28 / 2019

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy., Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 12427 W Ridgepoint Cir
Wichita, Kansas 67235

General Info

CONTRACTOR: Murfin Drilling, Rig #102

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	Smith-?	3-15s	514'	514'	8.75
2	7-7/8	Smith-MI616	3-15s	4890'	4376'	70.75

SURVEYS: 514'-0.75, 4749'-0.75, 4890'-0.75

GENERAL DRILLING & PUMP INFORMATION:

Drilling with 16 collars (6.25" x 2.25"): 473.44'
Drilling with 12,000-16,000 lbs on bit and 95-110 RPM.
Pumping 60 S/M; 7.7 B/M; 700-800 psi at standpipe.

Daily Status

10/22/19 - Spud at 5:15 PM; Set 8-5/8" csg at 514'
 10/23/19 - 514' Cementing; PD @ 8:00 AM; DP at 4:00 PM
 10/24/19 - 1,580' Drilling;
 10/25/19 - 3,181' Drilling; Lost Circ @ 3,218'; Displace mud @ 3,218'; Regain full returns
 10/26/19 - 4,340' Drilling; Wiper trip @ 4,686' (30 stands)
 10/27/19 - 4,749' TOH with DST #1; DST #2 @ 4,749'; RTD @ 4,890'
 10/28/19 - 4,890' CTCH; Log well in PM; Plug well

	Log Tops	Sample Tops
--	----------	-------------

Anhydrite	1918 (+864)	
Base of Anhy	1990 (+792)	
Heebner	4007 (-1225)	4010 (-1228)
Lansing	4056 (-1274)	4060 (-1278)
Stark Sh	4368 (-1586)	4371 (-1589)
Hushpuckney Sh	4412 (-1630)	4415 (-1633)
Base of KC	4490 (-1708)	4493 (-1711)
Marmaton	4504 (-1722)	4507 (-1725)
Pawnee	4590 (-1808)	4594 (-1812)
Cherokee Sh	4629 (-1847)	4632 (-1850)
Basal Penn Sh	4737 (-1955)	4741 (-1959)
Basal Penn Ss	4739 (-1957)	4742 (-1960)
Miss - St Gen	4760 (-1978)	4770 (-1988)
Miss - St Louis	4780 (-1998)	4782 (-2000)
Total Depth	4886 (-2104)	4890 (-2108)

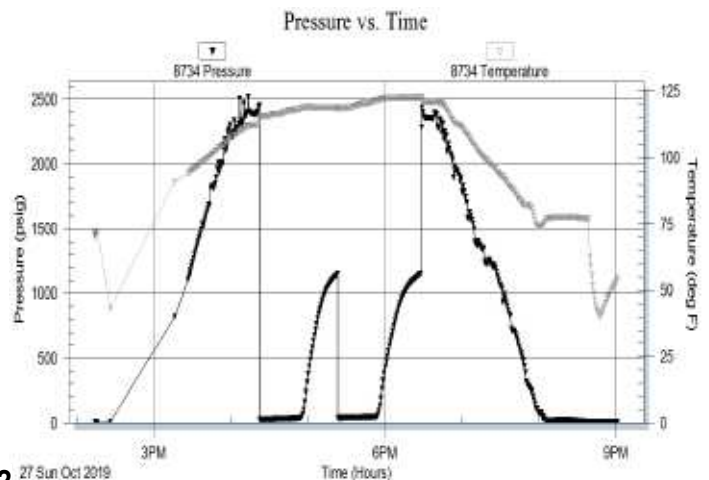
DST #1: 4,735' - 4,749' (Basal Penn Sand)
 Misrun - Hit bridge at 1,670'

DST #2: 4,735' - 4,749' (Basal Penn Sand)
 30" - 30" - 30" - 30"

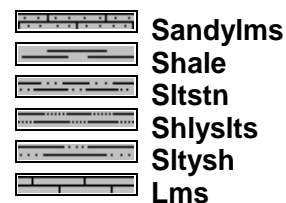
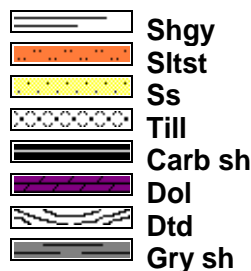
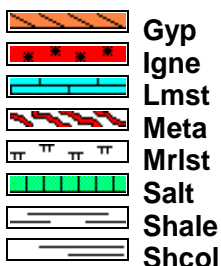
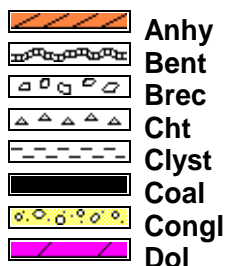
IF: Weak blow building to 1.25 inches
ISI: No return blow
FF: Weak blow building to 0.50 inches
FSI: No return blow

RECOVERY: 20' Total Fluid, consisting of:
 20' VSO&SWCM (3% O, 7% W, 90% M)
Sampler: 100 ml Mud & 1,900 ml Water @ 15 psi
Chlorides of Recovery: 17,000 ppm

SIP: 1150-1152; FP: 28-38, 39-48; HP: 2454-2435; BHT: 122

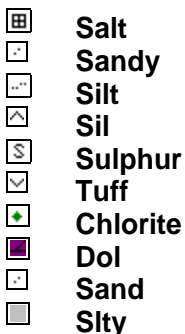


ROCK TYPES

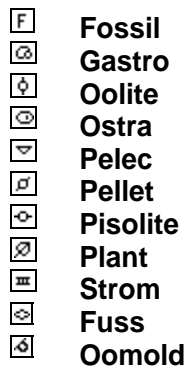
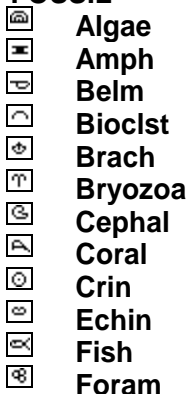


ACCESSORIES

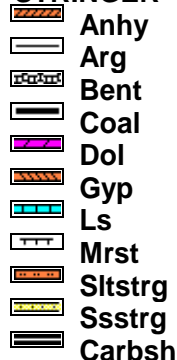
MINERAL



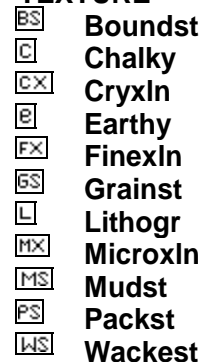
FOSSIL



STRINGER

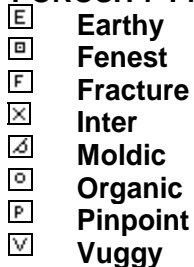


TEXTURE



OTHER SYMBOLS

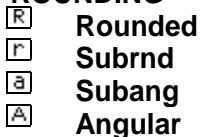
POROSITY TYPE



SORTING



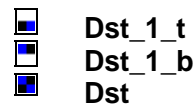
ROUNDING



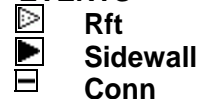
OIL SHOWS

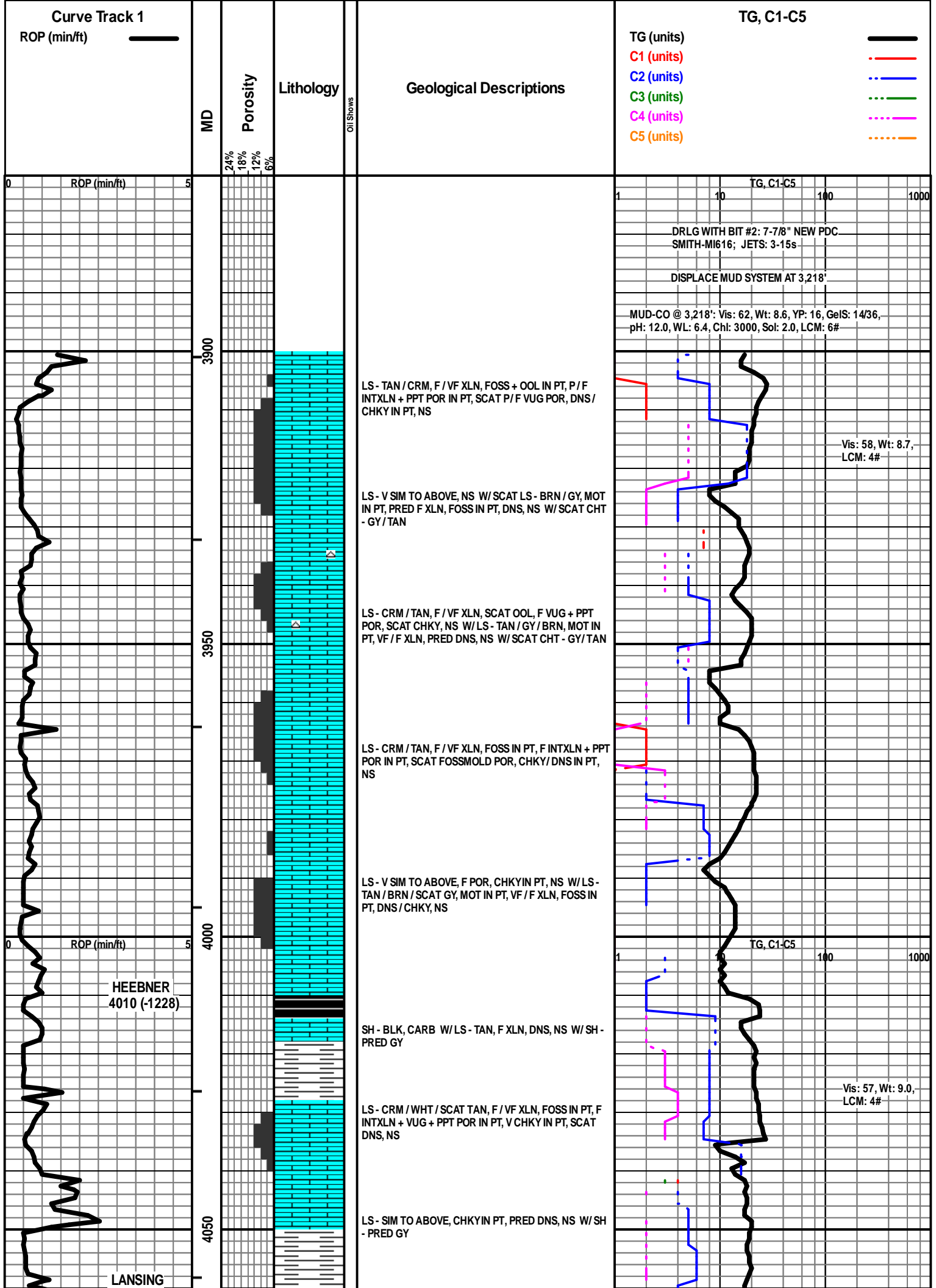


INTERVALS



EVENTS





4060 (-1278)

LS - TAN / CRM / SCAT BRN, F / VF XLN, FOSS IN PT, SCAT OOL, SCAT P / TR F INTXLN + PPT POR, NS

LS - CRM / TAN, VF / SCAT F XLN, SL FOSS + OOL, SUBCHKY IN PT, PRED DNS, NS

SH - GY / DK GY W / LS - TAN / GY / SCAT BRN, MOT IN PT, F / VF XLN, TR FOSS, PRED DNS, NS

LS - CRM / TAN, F / VF XLN, FOSS IN PT, P / TR F INTXLN POR, CHKY IN PT / DNS, NS

LS - TAN / CRM, F / VF XLN, OOL, P / F OOM POR IN PT, PRED P INTXLN POR, SUBCHKY IN PT / DNS, NS

LS - CRM / TAN / LT GY, F / VF XLN, SCAT REXLN CALC, SCAT P VUG POR, CHKY IN PT / DNS, NS W / SCAT CHT - LT GY / WHT

Vis: 55, Wt: 9.0, LCM: 4#

LS - CRM / TAN, F XLN, SCAT REXLN CALC, OOL IN PT, SL FOSS, P / F VUG POR, SCAT OOM POR, NS W / CHT - LT GY / WHT W / SCAT SH - GY / BLK

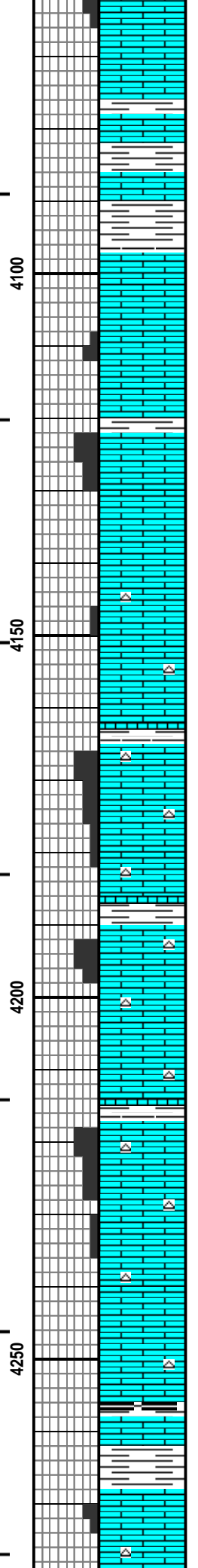
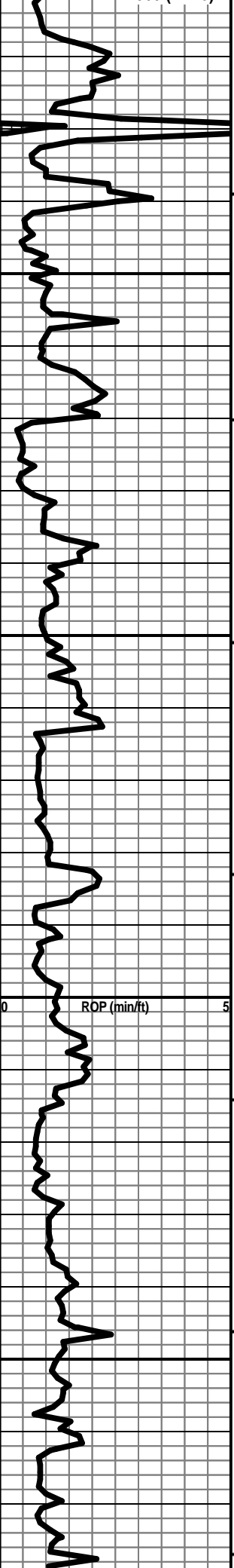
LS - LS - SIM TO ABOVE, NS W / LS - BRN / GY, MOT, F XLN, OOL, PRED DNS, NS W / LS - CRM / WHT, VF / F XLN, SL FOSS + OOL, SCAT F VUG + INTXLN POR, CHKY IN PT, NS W / CHT - WHT / LT GY

LS - TAN / CRM, VF / F XLN, TR FOSS, PRED SUBCHKY / DNS, NS W / CHT - WHT / LT GY

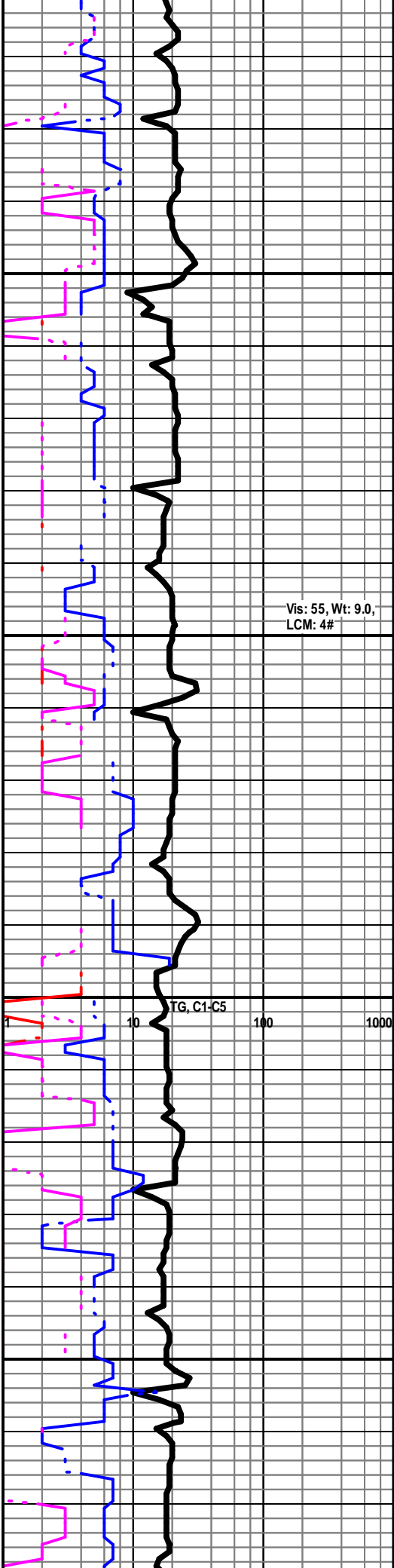
LS - CRM / TAN, F / VF XLN, SL OOL + FOSS, F INTXLN + PPT POR IN PT, CHKY IN PT / DNS, NS W / CHT - LT GY / WHT / TAN

LS - TAN / CRM / GY, F / VF XLN, FOSS IN PT, PRED DNS, NS W / SCAT CHT W / SCAT SH - GY / BLK, CARB IN PT

SH - GY / SCAT BLK W / LS - TAN / CRM / BRN, F XLN, OOL IN PT, SCAT INTXLN POR, PRED DNS, NS W / SCAT CHT - WHT / LT GY



Well log descriptions for different depth intervals.



4100

4150

4200

4250

ROP (min/ft)

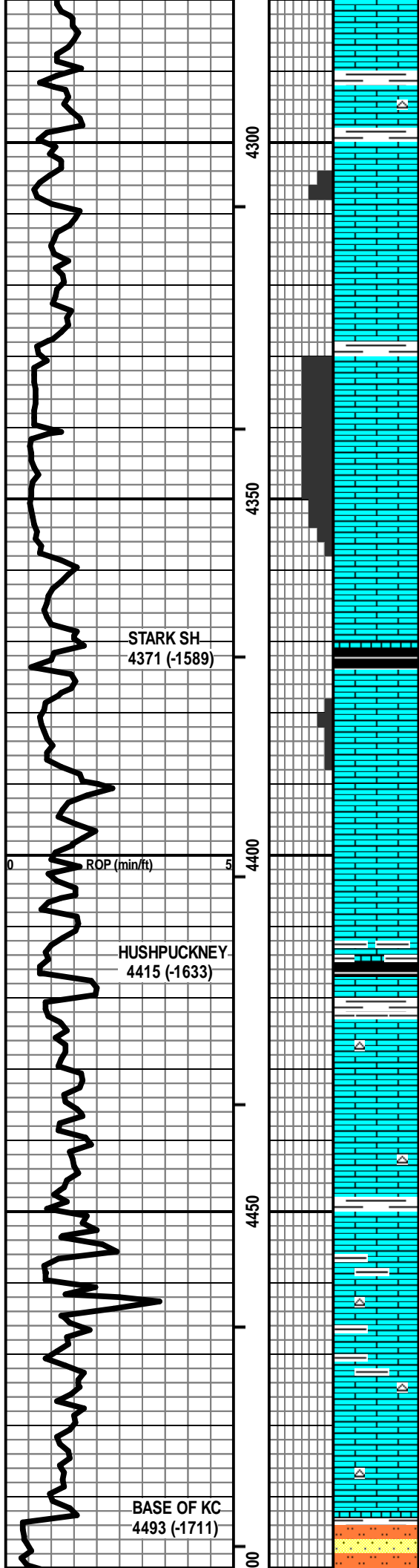
TG, C1-C5

1000

100

10

1



LS - CRM / TAN, VF / F XLN, SCAT OOL, PRED SUBCHKY / DNS, NS W / SCAT CHT

Vis: 52, Wt: 9.1, LCM: 4#

LS - CRM / TAN, F / VF XLN, OOL IN PT, F INTXLN / INTPART POR IN PT, SUBCHKY / DNS IN PT, NS W / SCAT SH - PRED GY

LS - TAN / BRN, MOT IN PT, F XLN, FOSS + OOL, PRED DNS, NS

LS - TAN / GY / CRM, F XLN, OOL, F / G OOM POR, F INTXLN POR, NS

STARK SH
4371 (-1589)

SCAT LS - AS ABOVE, NS W / LS - TAN / GY, VF XLN, SUBCHKY / DNS, NS W / SH - BLK, CARB

LS - CRM / TAN, F / VF XLN, SCAT OOL + FOSS, SCAT P / F INTXLN + VUG POR, PRED DNS, TR GB, PRED NS, NO ODOR

LS - TAN / GY, MOT IN PT, VF / F XLN, SCAT OOL + FOSS, SCAT ARGIL, PRED DNS, NS W / SH - BLK, CARB

HUSHPUCKNEY
4415 (-1633)

LS - TAN / CRM / SCAT GY, F / VF XLN, OOL IN PT, SL FOSS, PRED SUBCHKY / DNS, NS W / CHT - GY W / SCAT SH - PRED GY

Vis: 51, Wt: 9.1, YP: 18, GeIS: 14/36, pH: 10.5, WL: 7.2, Chl: 3200, Sol: 5.4, LCM: 3#

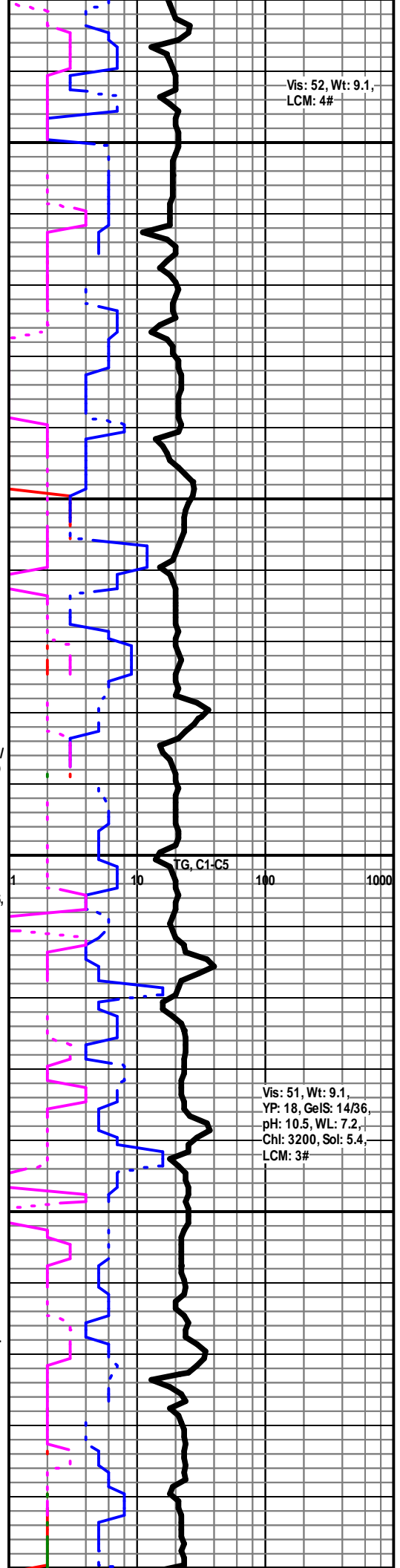
LS - AS ABOVE, NS W / LS - CRM / TAN, F / VF XLN, SCAT REXLN CALC, FOSS IN PT, PRED DNS, SCAT ARGIL, NS

LS - GY / BRN / TAN, MOT IN PT, F / VF XLN, SL FOSS, SCAT SUBCHKY, PRED DNS, NS W / SCAT CHT W / SH - MED / DK GY

LS - TAN / BRN / GY, MOT IN PT, F / VF XLN, SL FOSS, PRED DNS, NS W / SCAT CHT - GY / TAN

BASE OF KC
4493 (-1711)

LS - AS ABOVE, NS W / SH + SLTST + SS - GY, SLT / VF GR, MIC



MARMATON
4507 (-1725)

LS - TAN / GY / CRM, F / VF XLN, SCAT REXLN CALC,
FOSS IN PT, SUBCHKY IN PT, PRED DNS, NS W/ SH -
PRED GY

ABNT SH - PRED GY W/LS - V SIM TO ABOVE, PRED
DNS, NS

LS - CRM / TAN, VF / F XLN, SCAT CRYPTO XLN, SCAT
OOL, PRED DNS, NS

LS - CRM / TAN, VF / F XLN, OOL + FOSS IN PT,
SUBCHKY IN PT, PRED DNS, NS

LS - BRN / GY / TAN, MOT IN PT, F XLN, PRED DNS, NS
W/ SH - DK GY / BLK

PAWNEE
4594 (-1812)

LS - CRM / TAN, F / VF XLN, OOL IN PT, SL FOSS, TR P
INTXLN / INTPART POR, CHKY IN PT, TR OILY FILM +
GB WET + TR SPTY STN DRY, NO ODOR, TR F / G
FLUOR + CUT

LS - AS ABOVE, PRED CHKY / DNS, NO ODOR

LS - TAN / CRM / BRN, MOT IN PT, F / VF XLN, FOSS IN
PT, PRED DNS, NS W/ SH - PRED BLK, CARB

CHEROKEE
4632 (-1850)

LS - TAN / CRM, F / VF XLN, SL FOSS, SUBCHKY IN PT,
PRED DNS, NS W/ SCAT CHT - GY W/ SH - GY / BLK

LS - TAN / GY / CRM, MOT IN PT, F / VF XLN, SCAT FOSS,
PRED DNS, NS W/ SCAT CHT - GY W/ SH - GY / BLK

LS - TAN / BRN / CRM, F / VF XLN, PRED DNS, NS W/
ABNT SH - GY / BLK

LS - TAN / SCAT CRM, MOT IN PT, F / VF XLN, SL FOSS,
PRED DNS, NS W/ SCAT SH - GY

LS - TAN / BRN / CRM, MOT IN PT, F / VF XLN, SL FOSS,
PRED DNS, NS W/ SH - PRED GY

Vis: 59, Wt: 9.2,
LCM: 3#

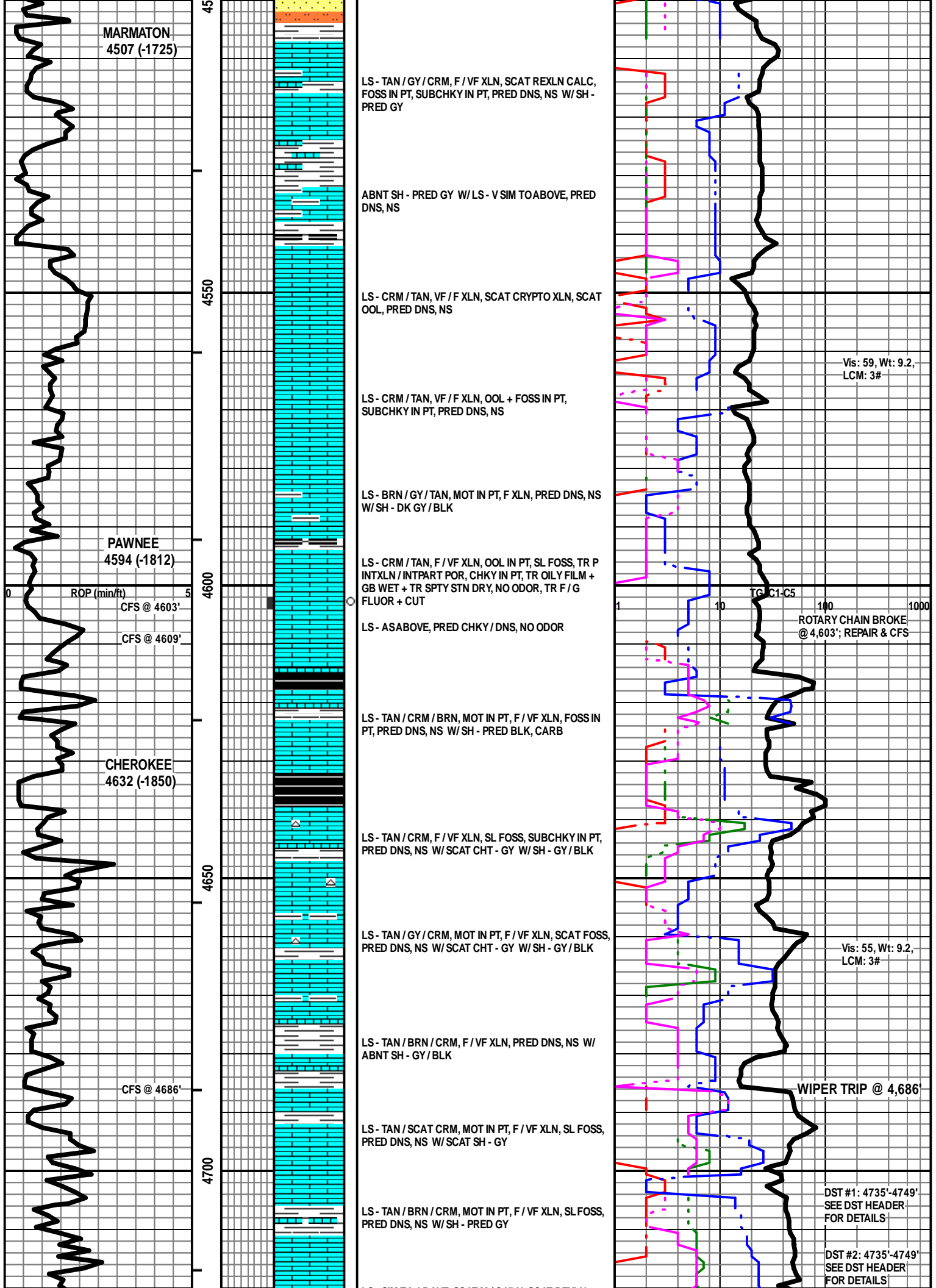
ROTARY CHAIN BROKE
@ 4,603'; REPAIR & CFS

Vis: 55, Wt: 9.2,
LCM: 3#

WIPER TRIP @ 4,686'

DST #1: 4735'-4749'
SEE DST HEADER
FOR DETAILS

DST #2: 4735'-4749'
SEE DST HEADER
FOR DETAILS



LS - SIM TO ABOVE, SCAT M/C XLN, SCAT REXLN
CALC, NO VIS POR, TR GB, NSO

LS - CRM / TAN, VF / F XLN, SL FOSS, SUBCHKY IN PT,
PRED DNS, NS W/ SH - GY / BLK

SS - LT GY, PRED VF / F GR, SCAT M GR, W / FW SRTD,
SR, PRED SIL / V SL CALC CEM, SL GLAUC, F INTGR
POR, MOD FRI IN PT, GSFO + GB, G ODOR, PRED SAT
STN, G F + C

SS - AS ABOVE, SOME GRN / WHT, VF / F GR, W SRTD,
SCAT SHOWS AA, PRED BARR W/ MOD AMT SH -
PRED GY W/ SS - WHT / LT GY, VF / M GR, TR C GR, P
SRTD, SR / R, SIL, P / F INTGR POR, CHTY IN PT, NS W/
CHT - PRED WHT

LS - WHT / CRM, VF XLN, AREN, VF QTZ GR, FNLY OOL,
SUBCHKY / DNS, NS

LS - CRM / WHT, VF / F XLN, OOL, VP / NO INTOOL POR,
PRED SUBCHKY / CHKY, TR OIL FILM ?, NSFO, NO
ODOR, NO STN, NO FLUOR OR CUT

LS - CRM / TAN / SCAT WHT, F / VF XLN, OOL,
SUBCHKY / PRED DNS, NS

LS - TAN / CRM, F / VF XLN, OOL IN PT, SUBCHKY IN PT,
PRED DNS, NS

LS - TAN / CRM, F / VF XLN, SCAT CRYPTO XLN, SCAT
OOL, SUBCHKY IN PT, PRED DNS, NS

LS - TAN / CRM, F / VF XLN, OOL IN PT, SCAT SUBCHKY,
PRED DNS, NS W/ TR CHT - LT GY

LS - TAN / CRM / SCAT BRN, F / VF XLN, SCAT OOL,
SCAT CHKY, PRED DNS, NS W/ SCAT CHT - LT GY /
WHT / TAN

LS - TAN / CRM / SCAT BRN, F / VF XLN, SCAT CRYPTO
XLN, SCAT OOL, SCAT CHKY, PRED DNS, NS

TOTAL DEPTH 4890 (-2108)

Vis: 57, Wt: 9.2,
YP: 20, GeIS: 14/36,
pH: 11.0, WL: 7.2,
Chl: 2400, Sol: 6.2,
LCM: 3#

PIPE STRAP @
4749': LONG 0.04'

Vis: 54, Wt: 9.3,
LCM: 3#

Vis: 54, Wt: 9.3,
YP: 19, GeIS: 14/35,
pH: 10.0, WL: 7.2,
Chl: 3200, Sol: 7.0,
LCM: 3#

B. P. SHALE
4741 (-1959)

CFS @ 4749'

CFS @ 4770'
MISS ST GEN
4770 (-1988)

ST LOUIS
4782 (-2000)

4750

4800

4850

4900

0 5
Por (min/ft)

TC C1-C5
10 100 1000