KOLAR Document ID: 1486629

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State: Z	ip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
Oil WSW SWD		Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR ☐ GSW		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original 1	Total Depth:	
Deepening Re-perf. Conv. to E	EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to 0	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if bouled office.
		Location of fluid disposal if hauled offsite:
	_	Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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Page Two

Operator Name: _				Lease Name:			Well #:			
SecTwp.	S. R.	Ea	ast West	County:						
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log		
Drill Stem Tests Ta			Yes No		_	Formation (Top), Depth and Datum				
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		R			New Used	on, etc.				
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I				
Purpose:		epth Ty	pe of Cement	# Sacks Used	sed Type and Percent Additives					
Protect Casi										
Plug Off Zon										
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,		
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom		
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom		
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At						
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5513 (1200) 10.	JIEG.			. 30.0.71						

Form	ACO1 - Well Completion
Operator	Entransco Energy, LLC
Well Name	D. WIEBE 32-1
Doc ID	1486629

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	21	212	Class A	Cal. 3%, Gel. 2%, Floseal @ 1/4#/sx
Production	5.5	7.875	15	2600	Thick Set	Kol-Seal 5#/sx, Phenoseal 1#/sx

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 4780
Foreman David Gardage
Camp Eureka

FIP1 15-0	015-241	31					'	CATCAG	
Date	Cust. ID#	Leas	e & Well Number		Section	Township		1	
					Occion	TOWNSHIP	Range	County	State
11-5-19	1215 D. Wiebe # 32-				32 235.		5 E.	5 E. Butler	
Customer				Safety Meeting	Unit #		ver	Unit #	L KS Driver
Entransco Energy LLC					105	Ja	SON		211101
Mailing Address		11		JH DGH	112	20			
P.O. 1	30x 5	78		ZH					
City		State	Zip Code						
Dewey	/	OK	74029						
Job TypeSu	rface	Hele Dee	th_2ZY'			115. 0	-11		
					Slurry Vol			oing	
Casing Depth		44	e _12'/4"		Slurry Wt/	15 th	Dril	I Pipe	
Casing Size & W			eft in Casing	+/-	Water Gal/SK	6.5	Oth	ner	
Displacement	13/4 B	bl Displace	ment PSI		Bump Plug to			M	
Remarks: Sa	fety M.	eeting. Dri	Iline Richards	bouis	0:-011	- 11-	1 1 1	og surface h	
Rigues to	85/5" (0:	TAL	() () ()	2. Cong	12: 01	on problem	15 drilling	of suitare h	10/6
	The Court	19. 100 Wal	Pranead III	1 X60 1	50 SWS 11	are Flend	ort il	396 1-10 701	
fresh water	- SI +	12 /gal, yie	10 1.55 = 52	Db1)/c	vry. 1600d	circulation	J. Displa	ce w/ 13/4.	Bb1
and war	N.	lown. Shut	casing in Foor	ricca	lation whi	le Displac	ing. Afte	shut down	it went
un a varue	m. 100 cfn	1117 70 501	tace. Kun 1	lubins	decum bas	et side Ou	The able to	and de	
on a vacuum. No cement to surface. Run 1" Tubing down back side. Only able to get down approximate 25'. Start mixing rement & pumping down 1" Tubing. Get rement to surface w/ 50 sys & well went on a vacuum. Shut down. Pull 1" tubing. Wait 1 HR. Cement 20' down. Mixed cement untillest circulated									
valuem. In	ill down.	Pull / Tubi	19. Wait / H	K. (en	ent ZU do	WH. Mixed	1 comeat	until it cire	ulated
to surface	= 20 SX	is cement.	Job complet	te. Rig	down	11 1 11 11		i i	
			<u> </u>						

Cement	Basket on	Bottom of Top Joint.		
Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge		
C107	40	Mileage	890.00	890.00
			4.20	168.00
C200	200 sys	Class A' Cement	1,	
1205	565H	(aclz @ 3%	15.75	3/50.00
206	375#	Gel @ 2%	.63	355.95
C209	50 [#]	Floseg 1 @ 1/4 1/5x	,21	78.75
		1103661 6 17/36	2.35	117.50
C/08B	94 Tass	T. M.L. RILT		
7-0-0	1,1 1000	Ton Mileage - Bulk Truck	1.40	526.40
6606	1	85/8" Cenient Basket		
. 000	- /	018 Lement Dasket	323.00	323.00
			Sub Total	5,609.60
		0.5%	Sales Tax	261.64
Authoriza	ation	Title	Total	5.871.24

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report 4801 Ticket No. Foreman Kevin Mc Coy

7710.19

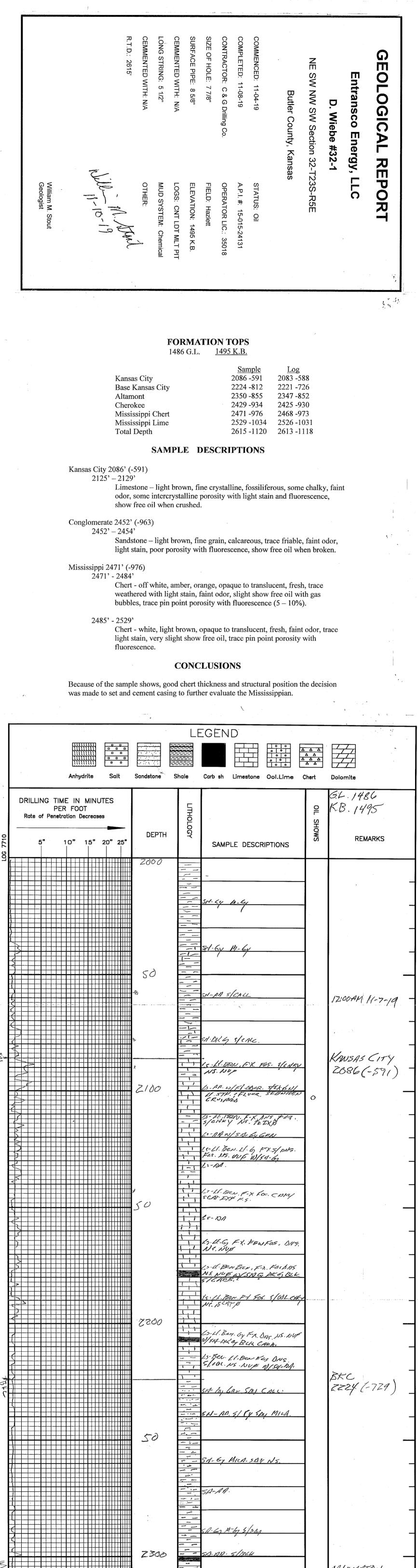
Total

Camp Eureka

D .											
Date	Cust. ID#	Lease & Well Number			Section	То	wnship	Range		County	01.1
11 0 1-	10		-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				range		County	State
	11-8-19 1215 D. Wiebe #32-1				32	235		5E		Butler	15
Customer				Safety	Unit#		Driv	-		Unit #	
ENTRA	ansco E	NERGY, LL		Meeting			AlAN			Offit#	Driver
Mailing Address		///		KM	113		DASON				
P.o. B.	ox 578			SH	141						
City		State	Zip Code	JV			201 , 1/1				
Dewey	1										
/		OK	74029								
Job Type Low	95tRING	Hole Dep	th 2615 K.B.		Slurry Vol. 42	9 Rh	Produc	:tion			
Casing Depth	600.42	G.L. Holo Siz	77/8"					~9	Tubin	9	
Cacina Siza 8 M	1 5.51/2	IC Co#	E _ " 0		Slurry Wt. 13	. 0			Orill P	Pipe	
Casing Size & W	10012				Water Gal/SK	9.0			Other		
Displacement 6	7. BBC	Displace	ment PSI 1000		Bump Plug to	150	0 PS1		BPM .		
Remarks: SAR	ety Mee	ting: Pins	10 to 51/2 Ca		1011	0	, ,) I IVI .		
W/ 15 Bb6	Fresh w	stop many	150 51/2 CAS	Ing w	KOTATING.	Jui	vel #1	Hend,	BR	CAK CIRC	ulations
	The same of the sa			com the file	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	18 11 -	he had a				
The same of the	4.1 00000	1109. 1113	PIME Flug To	JOAT"	W/ 64	RU	Leoch	11111	- 12	V-1	1 11 =11
Release LATCH down Plug. Displace Plug to SEAT W/ 64. BbL TRESH WATER (KCL IN FIRST 40 BbL) FINAL Pumping PRESSURE 1600 PSI. Rump Plug to 1500 PSI. WAIT 2 MINS. Release PRESSURE.											
FLOAT & PL	Float & Plug Held. Botated Casing while Displacing Plug. Jab Complete. Rigdown.										
,	white Dispiriting Mag. Jap Complete. Kig down.										
	Note: Plug R.H. w/ 205K5, M.H. W/ 155K5										
110.1109	N. 11. 00/	MUJKS M	1. H. W/ 15 5k	5							

entralizers on Code **Qty or Units Description of Product or Services Unit Price** Total C 102 **Pump Charge** 1100.00 1100.00 107 Mileage 40 4.20 168.00 201 185 SKS THICK SET CEMENT 20.50 3792.50 207 925# KOL-SEAL 5#/SK . 47# 434.75 185 # 208 Phenoseal 14/5K 1.30 # 240.50 2 /08 B 10.18 TONS Ton Mileage 40 miles 1.40 570.08 C113 HR5 80 BGL VAC TRUCK 90.00 360.00 C224 3300 gals City water 10.00/1000 33.00 C 222 5 9AL 30.00 150.00 C 421 51/2 LATCH down Plug 242.00 242.00 51/2 AFU FTOAT Shoe C 661 309.00 309.00 504 51/2 x 71/8 Centralizers 50.00 250.00 51/2 Botating Swivel Rental 112 105.00 105.00 Sub TOTAL 7754.80 Less 5% 405.80 6.5% Sales Tax 361.19 Authorization

_ Title



MAKMATON 15: H. BBN. BEN F.X 5/18115 NS. NUS W/5W-BA 23076-812) W/5W-BA V15 38 TRIP BIT@2339 5A-67 BEN. 5/RED. ALTAMONT 2350 (-855) LS-BRN.F.X. DNS. FOSTICOC 15-11. BRNGY F-X. DWS, FOR 5/126 . MS NUSW/SN-GY 6 Ben Jek GRA. SI PAWNER IS. II. BENFIX, DWS. FEWFOS. NS. W/SN By GEN. 2381 (-886 LS. L. BenBEN. GT F. K. D.K. FOS NS. NVP 2400 LS-BRN. Fox, DNS, NS. NUG RS-LIBON BEN. F-X DAS FEL FOS. NS. N/SIO BLE CAPO, IS -BAN STEW FX DIS. CHEY SHEROKEE 2429 (-934) LI-AA. W/SH-GY. GRNRES SH- RED PORY STICKY 50 SH-NA.W/SS.LLIBRATG CACC FLODOR EFSTAL SCORPELLA SPONTENDED FIRED GIFTEN LOLL BOND Mississippi 2471/-976) かく CIFE OFF WHE NAVER CREE FORSE TO STOP FLORE FLODOR SSFO STOPS HUND to PPP W/FAUR STOKE FLUOR, TERMS-OFR FR 2590 CIPC WHILL, BAN. TENS. COPA NOTOR, FRESH to FLOUR. CHI. AR. W/ ER FLUEN, 185FE. CHE. NIN. MISSISSIPPILIME 2529 (-1034) 15-16-BONEMA DAS. NS. NOG W/LHC.AR, SILLY CAN 15-DA S/CHEY, CHEY NS. KINDERHOOK NUG W/5H-64 50 2542 (-1047) 5H-G/M-G/CA Sit- 64 14d. V1550 W.C. 8.0 NS RIVE 2600 LEM4 2:30 AN 11-8-19 6 DIKEY BEN CARD 2615 (-1/20) 张 到表 清報