

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
4803
 Ticket No. _____
 Foreman Kevin McCoy
 Camp EUREKA

ADT # 15-015-24133

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-13-19	1215	D. Wiebe # 32-3	32	25S	5E	Butler	Ks	
Customer <u>ENTRANSKO ENERGY, LLC</u>			Safety Meeting KM AM 2A		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 578</u>					104	ALAN M.		
City <u>Dewey</u>			State <u>OK</u>		110	Zevi A.		
Zip Code <u>74029</u>								

Job Type SURFACE Hole Depth 223 K.B. Slurry Vol. 32 BBL Tubing _____
 Casing Depth 210' G.L. Hole Size 12 1/4" Slurry Wt. 15# Drill Pipe _____
 Casing Size & Wt. 8 5/8 23# Cement Left in Casing 15' Water Gal/SK _____ Other _____
 Displacement 13 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 10 BBL FRESH WATER. Mixed 135 SKS CLASS 'A' Cement w/ 3% CaCl2, 2% Gel, 1/4" FloSeal/sk @ 15#/gal = BBL Slurry. Displace w/ 13 BBL Fresh water. Shut casing in. Good Cement Returns to Surface = 5 BBL Slurry to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	890.00	890.00
C 107	40	Mileage	4.20	168.00
C 200	135 SKS	CLASS 'A' Cement	15.75	2126.25
C 205	380 #	CaCl2 3%	.63 #	239.40
C 206	250 #	Gel 2%	.21 #	52.50
C 209	34 #	FloSeal 1/4 #/sk	2.35 #	79.90
C108A	6.35 TONS	Ton Mileage	M/C	365.00
			Sub Total	3921.05
			Less 5%	204.17
			Sales Tax	162.37
Authorization <u>[Signature]</u> Title _____ Total <u>3879.25</u>				

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4782**
 Foreman David Gardner
 Camp Eureka

API # 15-015-24133

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
11-16-19	1215	D. Wiebe #32-3		32	23 S.	5 E.	Butler	KS
Customer				Unit #	Driver	Unit #	Driver	
Entranco Energy, LLC				104	Alan			
Mailing Address				112	Kevin			
P.O. Box 578				145	Zevi			
City	State	Zip Code	Safety Meeting					
Dewey	OK	74029	DG AM KM ZH					

Job Type Longstring Hole Depth 2610' K.B. Slurry Vol. 49 Bbl Production casing Tubing _____
 Casing Depth 2594.20' G.L. Hole Size 7 7/8" Slurry Wt. 13.8# Drill Pipe _____
 Casing Size & Wt. 5 1/2" 15.50# Cement Left in Casing 0' Water Gal/SK 9.0 Other _____
 Displacement 64 Bbl Displacement PSI 1000 Bump Plug to 1500 PSI BPM _____

Remarks: Safety Meeting. Rig up to 5 1/2" casing w/ Rotating Swivel & Head. Break circulation w/ 15 Bbl fresh water. Mixed 150 sks Thick Set Cement w/ 5" Kolseal/sk, 1" Phenoseal/sk @ 13.8#/gal, yield 1.85 = 49 Bbl Slurry = 277 Ft³. Wash out pump & lines. Shut down. Release Latch Down plug. Displace plug to seat w/ 64 Bbl fresh water. (KCL in 1st 40 Bbl). Final pumping pressure of 1000 PSI. Bump plug to 1500 PSI. Wait 2 mins. Release pressure. float & Plug held. Rotated casing while displacing plug. Job Complete. Rig down.

Note: Plug R.H. w/ 20 sks, M.H. w/ 15 sks

Centralizers on #1, 5, 9, 12, 15

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1100.00	1100.00
C107	40	Mileage	4.20	168.00
C201	185 sks	Thick Set Cement	20.50	3,792.50
C207	925#	Kolseal @ 5#/sk	.47	434.75
C208	185#	Phenoseal @ 1#/sk	1.30	240.50
C108B	10.18 Trns	Trn Mileage - Bulk Truck	1.40	570.08
C113	4 HRS	80 Bbl Vac Truck	90.00	360.00
C224	3300 Gals	City Water	10.00/1000	33.00
C222	5 Gals	KCL	30.00	150.00
C421	1	5 1/2 Latch Down Plug	242.00	242.00
C661	1	5 1/2 AFU Float Shoe	309.00	309.00
C504	5	5 1/2 x 7 3/8 Centralizers	50.00	250.00
C112	1	5 1/2 Rotating Swivel Rental	105.00	105.00
			Sub Total	7,754.83
			Less 5%	405.80
			Sales Tax	361.19
			6.5%	
Authorization <u>[Signature]</u> Title _____			Total	7,710.22

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

