July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	E We de of Section de of Section GL KB
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State: Zip: +	GL KB
City:State:Zip: +	GL KB
Contact Person:	GL KB
Phone:()	
Lease Name:	
Field Contact Person Phone: ()	
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Gas Storage Permit #: Spud Date: Date Shut-In:	
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Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	
Do you have a valid Oil & Gas Lease? Yes No	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	
(depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement
(deptn) (deptn) Packer Type: Size: Inch Set at: Feet	
Total Depth: Plug Back Depth: Plug Back Method:	
Geological Date:	
Formation Name Formation Top Formation Base Completion Information	- .
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	Service:
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Space - KCC USE ONLY Review Completed by: Comments:	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 01, 2021

DEB BALLARD Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-099-23472-00-00 HINKLE DAVID W 1-1 NW/4 Sec.01-32S-17E Labette County, Kansas

Dear DEB BALLARD:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"