

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Stirling
 Drtg.

Cement or Acid Field Report
 Ticket No. **6009**
 Foreman David Gardner
 Camp Eureka

API # 15-191-22835

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-2-21	1435	PECK "A" #1-19	19	32 S.	2 E.	Sumner	KS
Customer McGoy Petroleum Corporation			Unit #		Driver		State
Mailing Address 9342 E. Central			105		Jason		KS
City Wichita			112		Shannon		
State KS							
Zip Code 67206-2573							

Job Type <u>Surface</u>	Hole Depth <u>274' K.B.</u>	Slurry Vol. <u>61 Bbl</u>	Tubing _____
Casing Depth <u>255.69'</u>	Hole Size <u>12 1/4"</u>	Slurry Wt. <u>14.8[#]</u>	Drill Pipe _____
Casing Size & Wt. <u>8 5/8" 23[#]</u>	Cement Left in Casing <u>20' +/-</u>	Water Gal/SK _____	Other _____
Displacement <u>15 3/4 Bbl</u>	Displacement PSI _____	Bump Plug to _____	BPM _____

Remarks: Safety Meeting: Rig having some loss circulation trouble. Weld a cement basket on 8 5/8" casing @ 125' below K.B.. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 275 sks 100/40 Pozmix Cement w/ 3% Caclz, 2% Gel, 1/4" Floseal/sk @ 14.8#/gal, yield 1.24 = 61 Bbl slurry. Displace w/ 15 3/4 Bbl fresh water. Shut down. Close casing in. Good circulation @ all times while cementing. Cement returned to surface in cellar w/ no excess cement to pit. Cement fell back to bottom of cellar. Watch for 1 1/2 HRS. Cement stayed at bottom of cellar. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge		
C107	90	Mileage		
C203	275 sks	100/40 Pozmix Cement		
C205	710 [#]	Caclz 3%		
C206	475 [#]	Gel 2%		
C209	70 [#]	Floseal 1/4 [#] /sk		
C108B	11.82 Tons	Ton Mileage - Bulk Truck		
C606	1	8 5/8" Cement Basket		
<u>Thank You</u>				
				7.5%

Authorization by Lanny Title Stirling Drtg - Tool Pusher

I agree to the payment terms and conditions of services provided on the back of this job payment terms must be in writing on the front of this job ticket or in the Customer's re

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6040**
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-1-21	1435	<u>Block A 1-19</u>	19	32 S	2 E	Sumner	KS
Customer			Unit #	Driver		Unit #	Driver
McCoy Petroleum Corporation			105				
Mailing Address			113	St Anselm			
9342 E Central			12E	Russell			
City	State	Zip Code					
Wichita	KS	67201					

Job Type P.T.A. New well Hole Depth 3790 Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting + Job Procedure
Plug well as follows

35 SKs @ 3737'
35 SKs @ 320'
35 SKs @ 60'
35 SKs Rathole
25 SKs mousehole
165 SKs TOTAL

AFI 15-171-22635

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103	1	Pump Charge		
C-107	90	Mileage		
C-203	165	SKs 60/40 Pezmix		
C-206	560 #	Gel = 4%		
C-103b	7 Tr	Trn Mileage on Bulk TIC x 90 miles		
				7.5%

Authorization by Larry Title Steering Dig Rig 5

I agree to the payment terms and conditions of services provided on the back of this job ticket. Payment terms must be in writing on the front of this job ticket or in the Customer's record.