KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|------------------------------|------------------|-----------------|----------------|---------------------------|-------------------|----------------|-------------------------------|----------------|----------|
| | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | c 1 | Гwp S. R. | | E 🗌 W |
| Address 2: | | | | | | | feet from N / | | |
| City: State: Zip: + | | | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | NAD27 NA | g | | (e.gxxx.xxxxx) | |
| Phone:() | | | | | | | n: | G | ∟∏кв |
| Contact Person Email: | | | | | | | Well # | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 🤇 | Dil 🗌 Gas 🗌 | og 🗌 wsw 🗌 d | Other: | |
| Field Contact Person Phone | | | | | | | ENHR Permit | #: | |
| | () | | | | orage Permit #: _ | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | |
| | Conductor | Surface | e P | Production | Intermedia | ite | Liner | Tubing | 9 |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Sur | ace: | | How Determined | 1? | | | Dat | te: | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk in | n Hole at | Tools in Hole | at C | Casing Leaks: | Yes No | Depth of casi | ng leak(s): | | |
| | | | | | | | | | |
| Type Completion: ALT. | | | | | | | (depth) | 3000 0 | Ji cemen |
| Packer Type: | Size: . | | Inc | h Set at: | | _ Feet | | | |
| | Plug Back Depth: | | | Plug Back Method: | | | | | |
| Total Depth: | 1 log D | | | | | | | | |
| Total Depth: | | | | | | | | | |
| Geological Date: | | n Top Formation | Base | | Comp | pletion Inform | ation | | |
| | Formatio | • | | foration Interval _ | | | ation Open Hole Interval _ | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

December 02, 2021

Brandon Donovan River Rock Operating, LLC 211 N. ROBINSON SUITE 200 OKLAHOMA CITY, OK 73102-7109

Re: Temporary Abandonment API 15-099-23596-00-00 SMITH, JOHN W. 1-22 NW/4 Sec.22-34S-18E Labette County, Kansas

Dear Brandon Donovan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"