KOLAR Document ID: 1588821

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABAN	DONMENT W	ELL APPLIC	ATION	Form must be signed All blanks must be complete	
	API No. 15	j			
		ription:			
+		Sec	Twp S feet from feet from	S. R	
	Datum: County:	WGS84	(e.gxxx.xxxxx)		
	Well Type:	(check one) Oil Oil orage Permit #:	Gas OG WSW	Other:ermit #:	
face	Production	Intermediate	Liner	Tubing	
				Date:	
ol:(depth)		ks of cement Port (Collar: w	v / sack of cement	
	Plug Back Met	hod:			
tion Base		Completion	n Information		
Feet			•	rval toFeet	
Feet	Perforation Interval	to Fe	eet or Open Hole Inter	rval toFeet	
IE INEODM/	ATION CONTAINED HE	DEIN ISTRIIE AND CA	ODDECT TO THE DEC	T OF MV KNOW! FDCE	
Submitt	ed Electronical	lv			

Submitted El

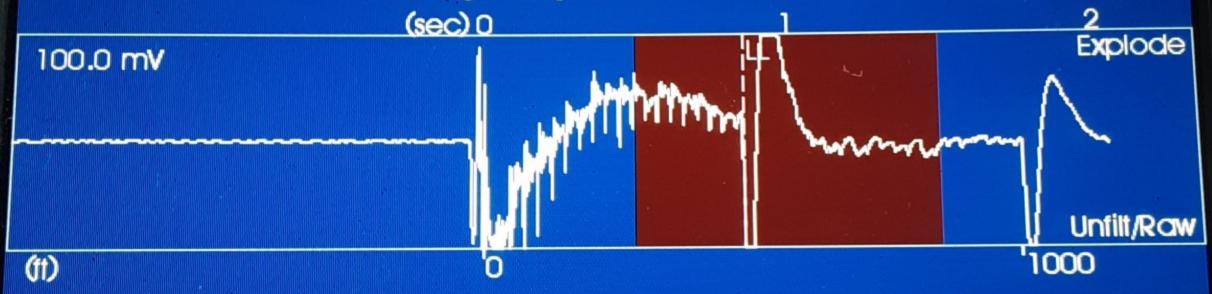
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

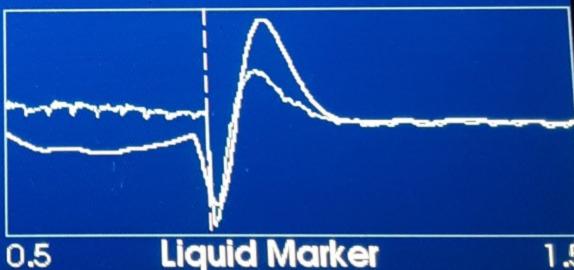
Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Harshaw Trust 26-3

Acoustic Velocity Liquid Level Depth Analysis





Liquid Level Depth:

Joints to Liquid Level: 15.45

Time to Liq Lev (sec): 0.852

490 ft

well: ACOUSTIC VELOCITY

shot: 20210827-0813

Avg Jts/sec: 18.14 Avg Jt Len: 31.70 ft

Average Acoustic Velocity: 1150 ft/sec

Toggle Filter Adjust Velocity Adj Liquid Level Analysis Options

Continue

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 02, 2021

Joe Driskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701-4412

Re: Temporary Abandonment API 15-099-24322-00-00 HARSHAW TRUST 26-3 SE/4 Sec.26-33S-17E Labette County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2022.

You may contact me at the number above if you have questions.

Very truly yours,

John Almond"