

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

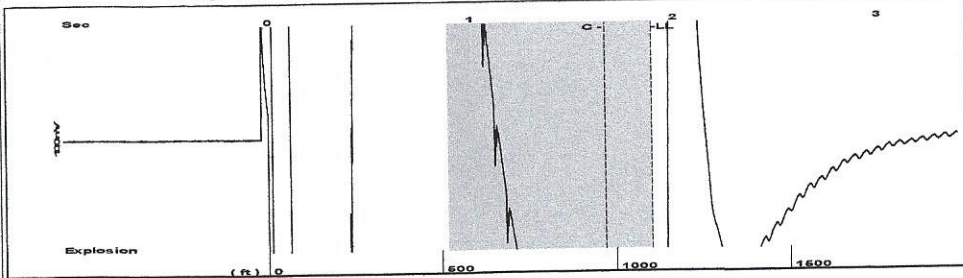
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

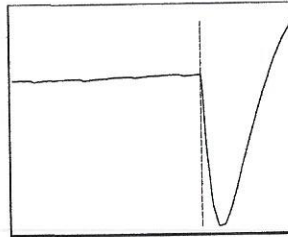
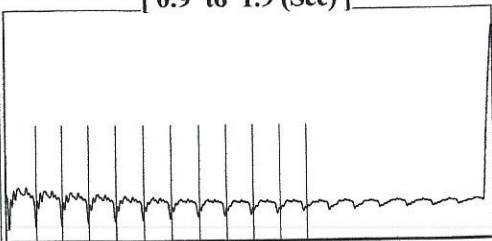
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Coldwater Well: Petty A 1-36 (acquired on: 10/19/21 12:11:41)



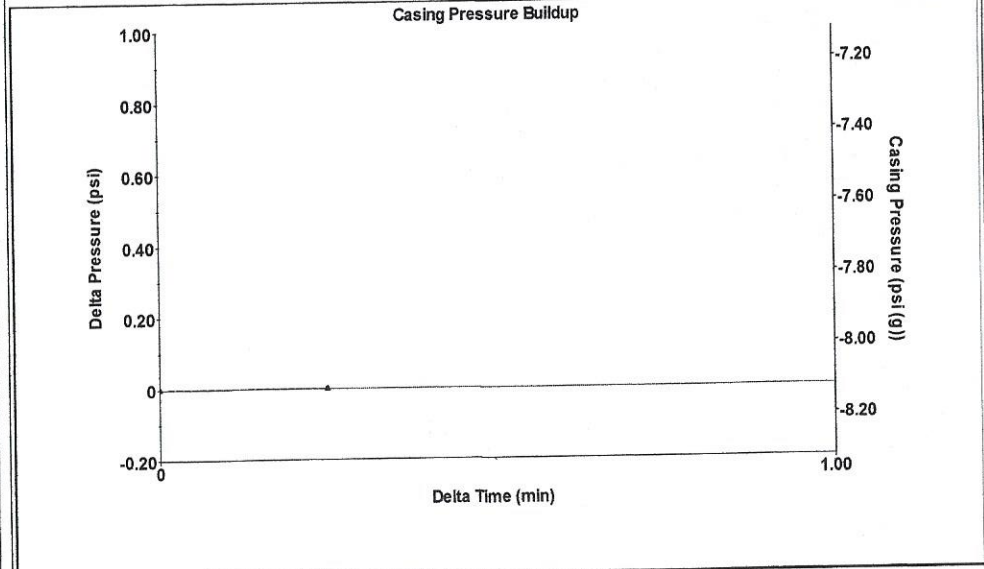
Filter Type High Pass Automatic Collar Count Yes Time 1.889 sec  
 Manual Acoustic Velo 1172.51 ft/s Manual JTS/sec 18.0832 Joints 34.0238 Jts  
 Depth 1103.05 ft

[ 0.9 to 1.9 (Sec) ]



Analysis Method: Automatic

Group: Coldwater Well: Petty A 1-36 (acquired on: 10/19/21 12:11:41)

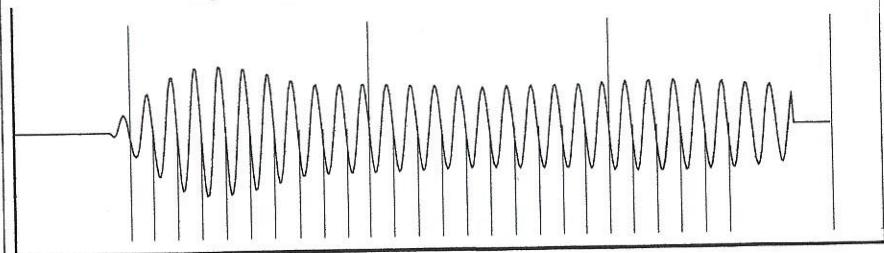


Change in Pressure 0.00 psi PT13440  
 Range 0 - 7 psi  
 Change in Time 0.25 min

Group: Coldwater Well: Petty A 1-36 (acquired on: 10/19/21 12:11:41)

Production					
Current	Potential	Casing Pressure	Producing		
Oil - * -	- * - BBL/D	-8.1 psi (g)			
Water - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow		
Gas - * -	- * - Mscf/D	0.0 psi	0 Mscf/D		
		0.25 min	% Liquid		
		Gas/Liquid Interface Pressure	100 %		
IPR Method	Vogel	-7.9 psi (g)			
PBHP/SBHP	- * -				
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1103.05 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.81 Sp.Gr.AIR		- * - ft			
		Formation Depth			
Acoustic Velocity	1167.87 ft/s	6256.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	5153 ft		- * - psi (g)		
Equivalent Gas Free Liquid HT (TVD)	5153 ft		Producing BHP		
			2334.9 psi (g)		
			Static BHP		
			- * - psi (g)		
Acoustic Test					

Group: Coldwater Well: Petty A 1-36 (acquired on: 10/19/21 12:11:41)



Acoustic Velocity 1167.87 ft/s Joints counted 25  
 Joints Per Second 18.0115 jts/sec Joints to liquid level 34.0238  
 Depth to liquid level 1103.05 ft Filter Width 16.0832 20.0832  
 Automatic Collar Count Yes Time to 1st Collar 0.268 1.656

December 02, 2021

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-033-21590-00-00  
PETTY "A" 1-36  
SW/4 Sec.36-34S-20W  
Comanche County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 01/01/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 01/01/2022.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1