

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

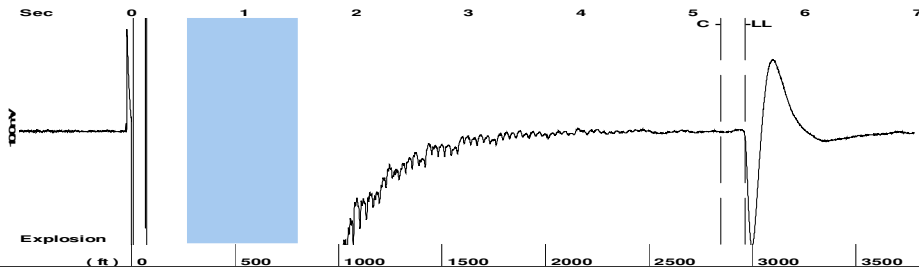
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

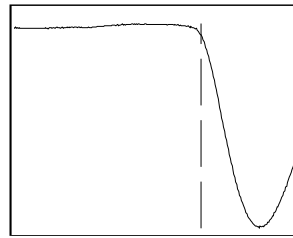
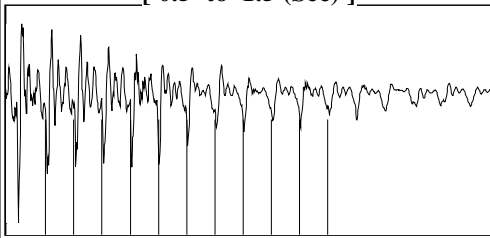
Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows 1-4.

Group: Novy Oil & Gas Well: Isern #7 (acquired on: 12/02/21 09:42:03 )



Filter Type High Pass Automatic Collar Count Yes Time 5.466 sec  
 Manual Acoustic Velo 1082.76 ft/s Manual JTS/sec 17.2414 Joints 94.3928 Jts  
 Depth 2963.93 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: Novy Oil & Gas Well: Isern #7 (acquired on: 12/02/21 09:42:03 )

**NO PRESSURE DATA AVAILABLE**

Change in Pressure 0.00 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: Novy Oil & Gas Well: Isern #7 (acquired on: 12/02/21 09:42:03 )

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.91 Sp.Gr.AIR

Acoustic Velocity 1084.5 ft/s

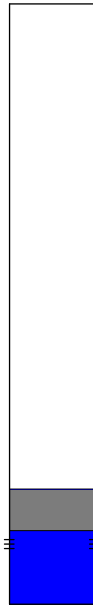
Casing Pressure 0.4 psi (g)  
 Casing Pressure Buildup 3423.3 psi  
 0.50 min  
 Gas/Liquid Interface Pressure 1.8 psi (g)

Liquid Level Depth 2963.93 ft

Pump Intake Depth 3263.00 ft

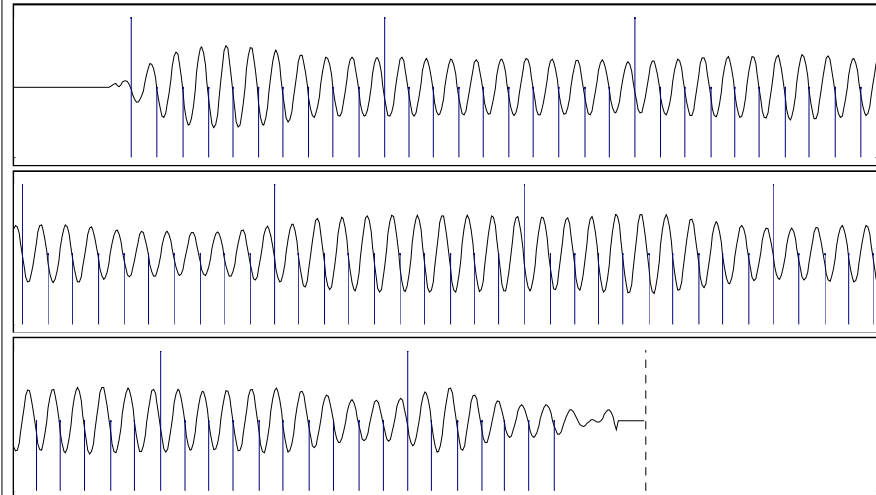
Formation Depth 3350.00 ft

Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD 386 ft  
 Static BHP 177.4 psi (g)



Acoustic Test

Group: Novy Oil & Gas Well: Isern #7 (acquired on: 12/02/21 09:42:03 )



Acoustic Velocity 1084.5 ft/s Joints counted 86  
 Joints Per Second 17.2691 jts/sec Joints to liquid level 94.3928  
 Depth to liquid level 2963.93 ft Filter Width 15.2414 19.2414  
 Automatic Collar Count Yes Time to 1st Collar 0.272 5.252

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 03, 2021

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-009-25001-00-00  
ISERN 7  
SW/4 Sec.25-19S-11W  
Barton County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"