

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

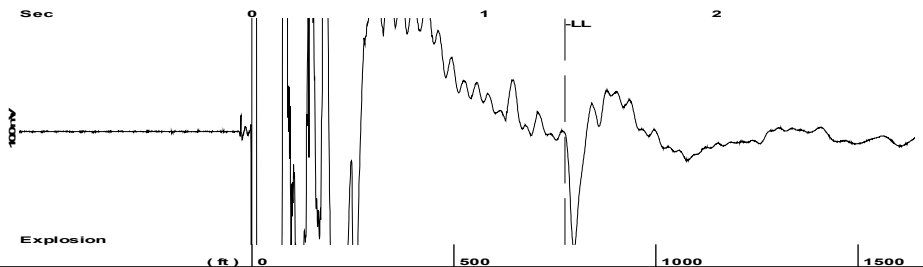
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

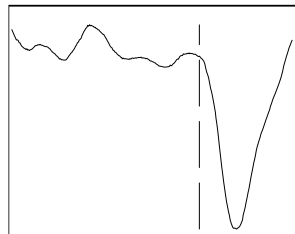
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Time 1.347 sec
 Joints 24.433 Jts
 Depth 774.52 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

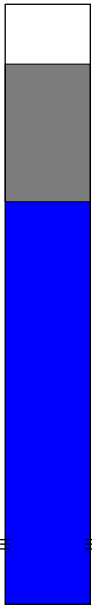


Analysis Method: Acoustic Velocity

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.02 psi PT12830
 Range 0 - ? psi
 Change in Time 1.00 min

| | | | |
|--------------------------------------|------------|-------------------------------|------------------|
| Production Current | Potential | Casing Pressure | Producing |
| Oil - * - | 0.0 BBL/D | 0.0 psi (g) | |
| Water - * - | 0.0 BBL/D | Casing Pressure Buildup | Annular Gas Flow |
| Gas - * - | 0.0 Mscf/D | -0.0 psi | 0 Mscf/D |
| | | 1.00 min | % Liquid |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | 100 % |
| PBHP/SBHP | 0.72 | 0.4 psi (g) | |
| Production Efficiency | 44.2 | | |
| Oil 40 deg.API | | Liquid Level Depth | |
| Water 1.05 Sp.Gr.H2O | | 774.52 ft | |
| Gas 0.85 Sp.Gr.AIR | | Pump Intake Depth | |
| | | - * - ft | |
| Acoustic Velocity 1150 ft/s | | Formation Depth | |
| | | 2700.00 ft | |
| Formation Submergence | | | Pump Intake |
| Total Gaseous Liquid Column HT (TVD) | 1925 ft | | - * - psi (g) |
| Equivalent Gas Free Liquid HT (TVD) | 1925 ft | | Producing BHP |
| | | | 875.8 psi (g) |
| Acoustic Test | | | Static BHP |
| | | | 1223.5 psi (g) |



Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 03, 2021

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-167-23674-00-00
SOLOMON BOXBERGER 14
NW/4 Sec.10-14S-14W
Russell County, Kansas

Dear Brent Homeier:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need a current MIT 50' above top perforation to surface.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/02/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4