

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

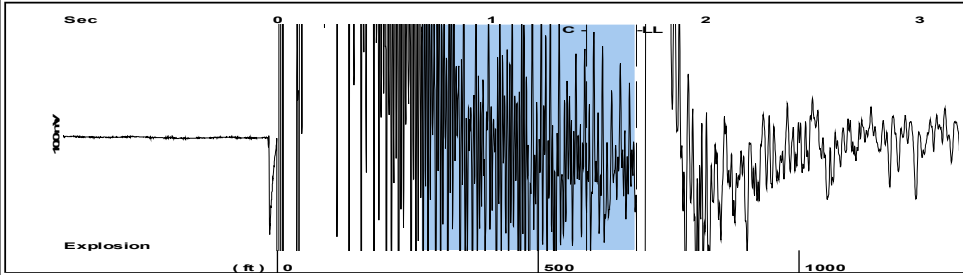
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

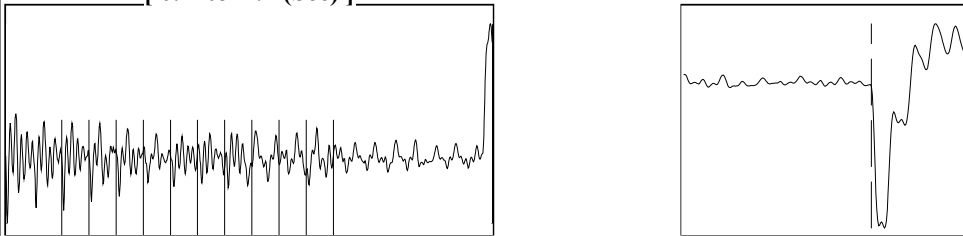
Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows 1-4.

Group: MyWells Well: Boxberger 4 (acquired on: 11/30/21 13:27:12)



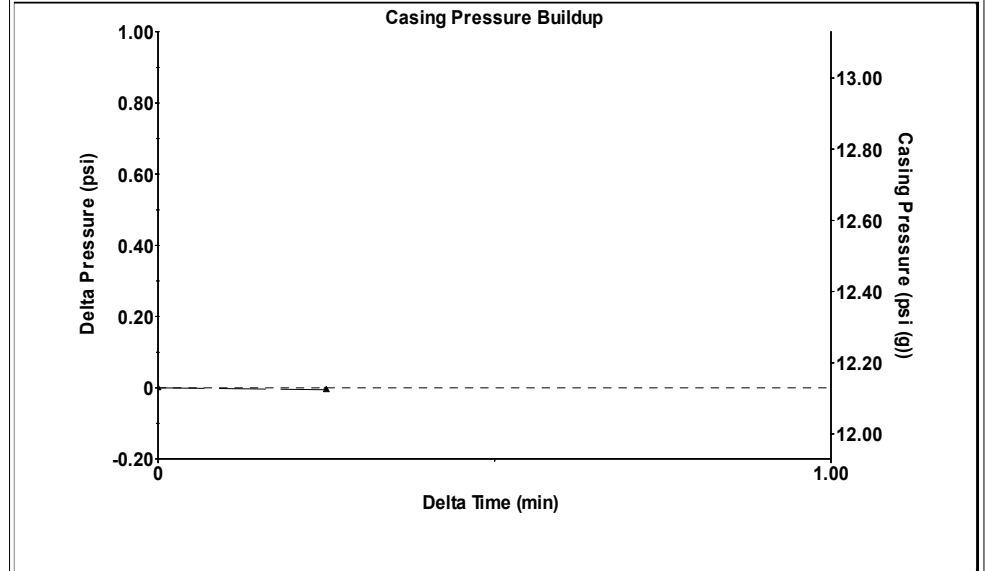
Filter Type High Pass Automatic Collar Count Yes Time 1.677 sec
 Manual Acoustic Veloc 834.767 ft/s Manual JTS/sec 17.9211 Joints 29.5445 Jts
 Depth 688.09 ft

[0.7 to 1.7 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Boxberger 4 (acquired on: 11/30/21 13:27:12)

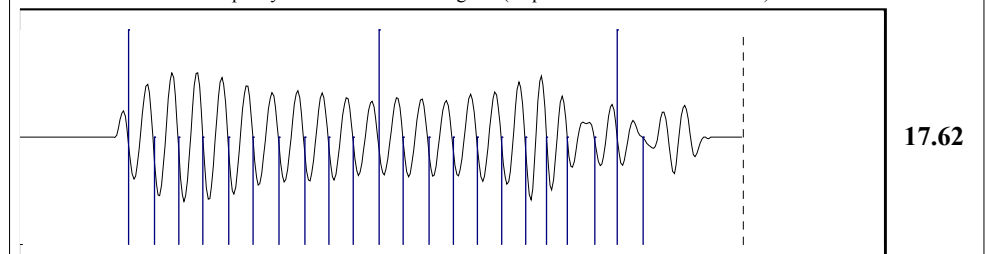


Change in Pressure -0.01 psi PT12830
 Range 0 - ? psi
 Change in Time 0.25 min

Group: MyWells Well: Boxberger 4 (acquired on: 11/30/21 13:27:12)

Production	Potential	Casing Pressure		Producing
Current		12.1 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		0 Mscf/D
Water - *-	- *- BBL/D	-0.0 psi		% Liquid
Gas - *-	- *- Mscf/D	0.25 min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	12.9 psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 40 deg.API		688.09 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 1.13 Sp.Gr.AIR		3000.00 ft		
Acoustic Velocity	820.621 ft/s	Formation Depth		
		2702.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)	2312 ft		777.3 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2312 ft		Producing BHP	
			684.2 psi (g)	
Acoustic Test			Static BHP	
			363.6 psi (g)	

Group: MyWells Well: Boxberger 4 (acquired on: 11/30/21 13:27:12)



Acoustic Velocity 820.621 ft/s Joints counted 21
 Joints Per Second 17.6174 jts/sec Joints to liquid level 29.5445
 Depth to liquid level 688.091 ft Filter Width 15.9211 19.9211
 Automatic Collar Count Yes Time to 1st Collar 0.252 1.444

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 03, 2021

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-167-37144-00-00
SOLOMON BOXBERGER 4
NW/4 Sec.10-14S-14W
Russell County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"