

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

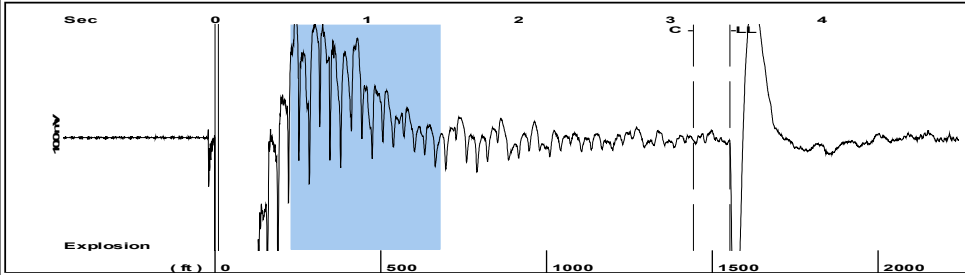
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

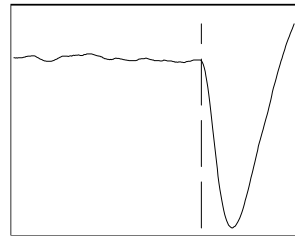
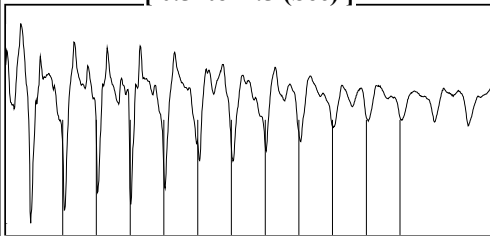
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Boxberger 7 (acquired on: 11/30/21 13:47:01)



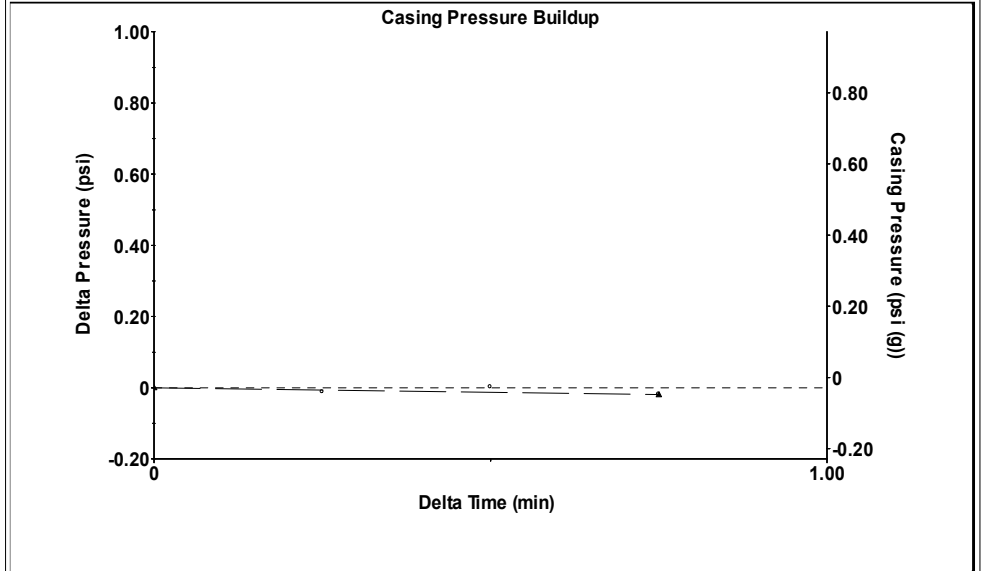
Filter Type High Pass Automatic Collar Count Yes Time 3.393 sec
 Manual Acoustic Veloc 914.863 ft/s Manual JTS/sec 14.43 Joints 48.9835 Jts
 Depth 1552.78 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Boxberger 7 (acquired on: 11/30/21 13:47:01)

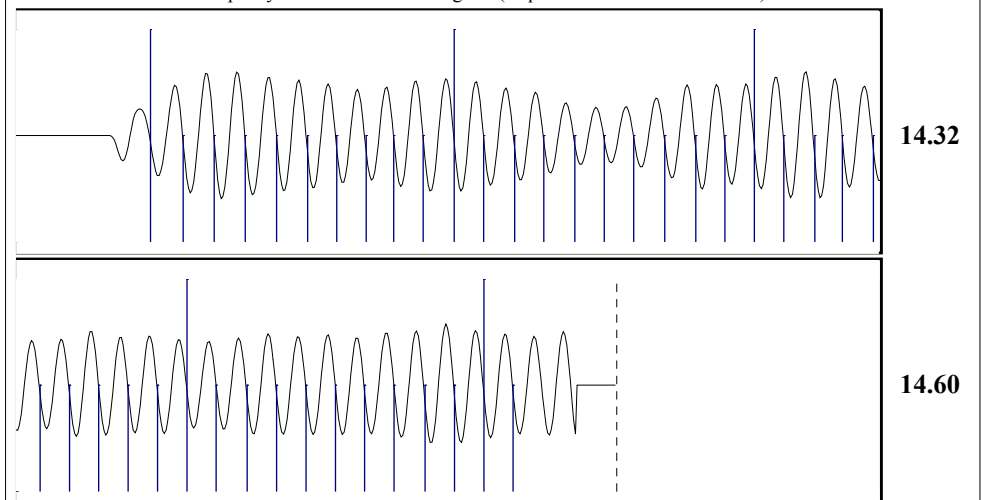


Change in Pressure -0.02 psi PT12830
 Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: Boxberger 7 (acquired on: 11/30/21 13:47:01)

Production		Potential		Casing Pressure		Producing	
Oil	- *-	- *-	BBL/D	-0.0	psi (g)	Annular	
Water	- *-	- *-	BBL/D	-0.0	psi	Gas Flow	0 Mscf/D
Gas	- *-	- *-	Mscf/D	0.75	min	% Liquid	100 %
IPR Method		Vogel		Gas/Liquid Interface Pressure			
PBHP/SBHP		- *-		0.8	psi (g)		
Production Efficiency		0.0					
Oil	40 deg.API			Liquid Level Depth			
Water	1.05 Sp.Gr.H2O			1552.78	ft		
Gas	1.05 Sp.Gr.AIR			Pump Intake Depth			
				3190.00	ft		
Acoustic Velocity	915.282 ft/s			Formation Depth			
				2900.00	ft		
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)			1637	ft			
Equivalent Gas Free Liquid HT (TVD)			1637	ft			
Acoustic Test							
				Pump Intake			
				550.5	psi (g)		
				Producing BHP			
				456.5	psi (g)		
				Static BHP			
				108.7	psi (g)		

Group: MyWells Well: Boxberger 7 (acquired on: 11/30/21 13:47:01)



Acoustic Velocity 915.282 ft/s Joints counted 41
 Joints Per Second 14.4366 jts/sec Joints to liquid level 48.9835
 Depth to liquid level 1552.78 ft Filter Width 12.43 16.43
 Automatic Collar Count Yes Time to 1st Collar 0.312 3.152

December 03, 2021

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-167-05653-00-00
SOLOMON BOXBERGER 7
NW/4 Sec.10-14S-14W
Russell County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"