## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

GPS Locatic Datum: County: Lease Name Well Type: (c SWD Pe Gas Sto Spud Date: duction	on: Lat:	Twp.       S. R         feet from       N /         feet from       E /         wGS84       WGS84         Elevation:       Well #:         Gas       OG       WSW       O         Elevation:       Elevation:       OC       WENHR       Nether	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C GL W C G
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Spud Date: -		Date Shut-In:	
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		Date	e:
to	/bottom) W /	sacks of cement. Date	e:
ing Leaks:	Yes No Depth	of casing leak(s):	
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Completion Information			
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ation Interval –	to Fe	et or Open Hole Interval –	toF
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## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

December 03, 2021

A Blaine Hanks Gateway Resources U.S.A., Inc. 1821 SE Arbor Dr BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30846-00-00 GAUT 3-33 SE/4 Sec.33-33S-16E Montgomery County, Kansas

Dear A Blaine Hanks:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/03/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

John Almond"