

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

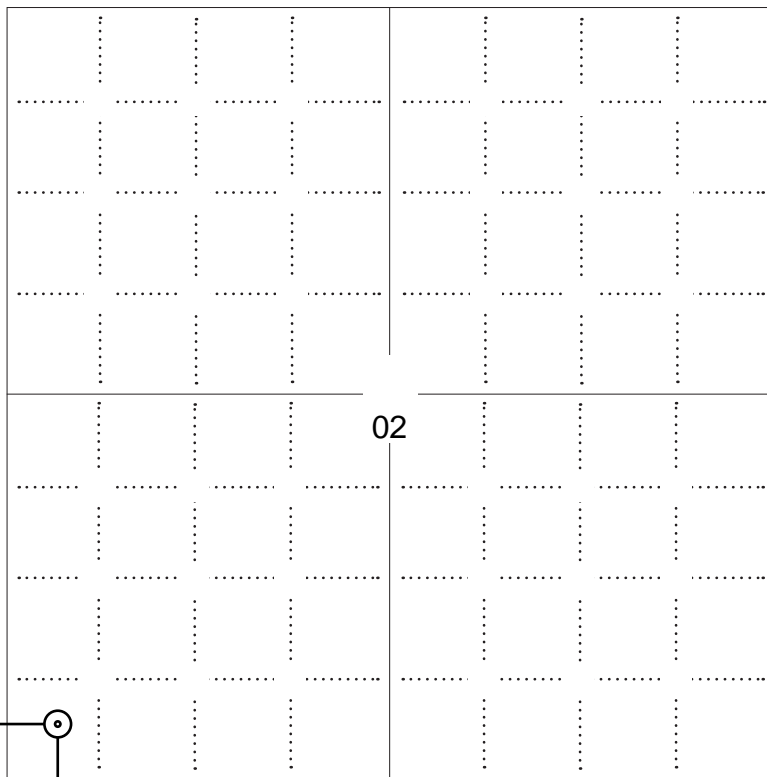
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

382 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<h2>Submitted Electronically</h2>			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____		Permit Number: _____	
Permit Date: _____		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

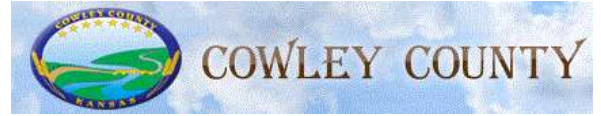
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Real Estate Information



This database was last updated on 12/1/2021 at 5:33 AM

[Return to County Website](#) | [Log_Out](#)

Parcel Details for 018-141-02-0-00-005.00-0 - Printer Friendly Version

Owner Information	
Owner's Name (Primary):	HATFIELD,DIXIE A 1/3 INT
Mailing Address:	2 Eastridge Dr Arkansas City, KS 67005
Owner's Name:	FLOYD,KARLA L 1/12 INT
Mailing Address:	1822 S Laura D Wichita Ks 67211 Wichita, KS 67211
Owner's Name:	FLOYD,VERA MAE REV TR LIFE EST 1/3 INT
Mailing Address:	101 W River Rd # 292 Tucson, AZ 85704
Owner's Name:	GUINN,BENITA E 1/12 INT
Mailing Address:	340 Western Haysville Ks 67060 Haysville, KS 67060
Owner's Name:	PARSONS,APRIL R 1/3 INT
Mailing Address:	
Owner's Name:	ROBERTS,TERESA J 1/12 INT
Mailing Address:	12241 Mockingbird Rd Andover, KS 67002
Owner's Name:	TABOADA,DEANA J 1/12 INT
Mailing Address:	
Property Address	
Address:	0 132nd Rd Cambridge, KS 67023
General Property Information	
Property Class:	Agricultural Use - A
Living Units:	
Zoning:	
Neighborhood:	603 Rural Tracts Burden School District
Taxing Unit:	120
Deed Information	
Document #	Document Link
913-388	
1035-207	

Neighborhood / Tract Information	
Neighborhood:	603 Rural Tracts Burden School District
Tract:	Section: 02 Township: 32 Range: 07
Tract Description:	S02 , T32 , R07 , ACRES 78.8 , W1/2SW1/4 LESS ROW
Acres:	78.80
Market Acres:	0.00

Land Based Classification System	
Function:	Farming / ranch land (no improvements)
Activity:	Farming, plowing, tilling, harvesting, or related activities
Ownership:	Private-fee simple
Site:	Dev Site - crops, grazing etc - no structures

Property Factors			
Topography:	Level - 1	Parking Type:	None - 0
Utilities:	None - 8	Parking Quantity:	None - 0
Access:	Dirt Road - 3	Parking Proximity:	Far - 0
Fronting:	Residential Street - 4	Parking Covered:	
Location:	Neighborhood or Spot - 6	Parking Uncovered:	

Appraised Values				
Tax Year	Property Class	Land	Building	Total
2021	Agricultural Use - A	14,570	00	14,570

Market Land Information [Information Not Available]

Residential Information [Information Not Available] 

Residential Information [Information Not Available]

Commercial Information [Information Not Available] 

Other Building Improvement Information [Information Not Available] 

Agricultural Information 

Agricultural Land

Land Type: Dry Land - DR	Irrig. Type:	Adjust Code:	Use Value: 12,360
Acres: 49.65	Well Depth:	Govt. Prgm:	Market Value: 153,820
Soil Unit: 5968	Acre Feet:	Base Rate: 249	
	Acre Feet/Ac:	Adjust Rate: 249	
Land Type: Native Grass - NG	Irrig. Type:	Adjust Code:	Use Value: 2,000
Acres: 29.00	Well Depth:	Govt. Prgm:	Market Value: 42,780
Soil Unit: 5968	Acre Feet:	Base Rate: 69	
	Acre Feet/Ac:	Adjust Rate: 69	
Land Type: Native Grass - NG	Irrig. Type:	Adjust Code:	Use Value: 20
Acres: 0.19	Well Depth:	Govt. Prgm:	Market Value: 350
Soil Unit: 7312	Acre Feet:	Base Rate: 87	
	Acre Feet/Ac:	Adjust Rate: 87	

Agricultural Land Summary

Dry Land - DR Acres: 49.65	Total Land Acres: 78.84
Native Grass - NG Acres: 29.19	Total Land Use Value: 14,380
	Total Land Mkt Value: 196,950

[This parcel record was last updated on 12/1/2021 at 6 am.](#)

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Version: 3.0.0.07 : 01/15/2020

Google Maps 37°17'18.9"N 96°38'34.0"W



Imagery ©2021 Maxar Technologies, USDA Farm Service Agency, Map data ©2021



ROTARY DRILLING LOG

OPERATOR: The Texas Company
 Rogers #1
 SW SW SW Sec. 2-32S-7E
 Cowley County, Kansas

CONTRACTOR: Capitt Drilling, Inc.
 COMM: 7-29-54
 COMP: 8-10-54

FORMATION

REMARKS

Lime, Sand, & Shale Streaks	143
Lime, Shale & Red Bed	340
Shale, Shells & Lime Streaks	400
Shale & Lime Streaks	815
Shale & Shells	1020
Lime & Shale	1065
Shale & Shells	1420
Lime	1450
Shale & Lime	1490
Sandy Shale & Lime	1750
Sand & Shale	1790
Lime & Shale	1890
Shale & Lime Shells	2020
Shale & Lime	2070
Sand & Shale	2205
Lime & Shale	2230
Sand & Shale	2430
Sandy Lime & Shale	2516
Sand	2537
Shale, Lime & Sand	2552
Shale & Lime	2561
Lime	2635
Shale & Lime	2706
Lime (Miss)	2910
Total Depth	2957

Run 132' of 10-3/4 surface pipe
 Cemented with 100 sax cement; 2 sax CC

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 13 1968
 CONSERVATION DIVISION
 Wichita, Kansas

Ran 94 joints 7" OD Casing set @ 2899".

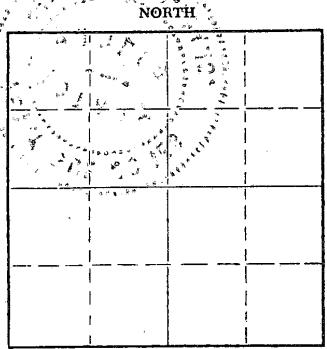
We certify that the above log is true
 and correct to the best of our knowledge
 and belief.

CAPITT DRILLING, INC.

By R-R. McDaniel

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas.



Locate well correctly on above
Section Plat

Cowley County, Sec. 2 Twp. 32S Rge. 7 (E)

Location as "NE/CNW&SW&" or footage from lines. SW SW SW
Lease Owner Texaco Inc.
Lease Name C. W. Rogers Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 8-16-1954
Application for plugging filed 9-12-1968
Application for plugging approved 9-13-1968
Plugging commenced 11-9-1968
Plugging completed 11-10-1968
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 7-24-1968
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Howard Hess
Producing formation Layton Depth to top 2086 Bottom 2163 Total Depth of Well 2958 Feet
Show depth and thickness of all water, oil and gas formations. PB 2897

OIL, GAS OR WATER RECORDS

CASING RECORD

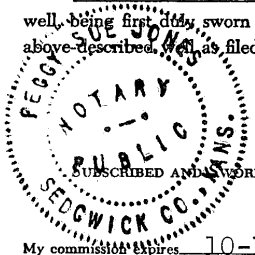
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Layton	Oil	2086	2163	10-3/4"	132'	None
Cleveland	Gas	2424	2447	7"	2951'	1121'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Plugged back 2225-2130 w/sand, 2130-2110 w/5 sx cmt, 2110-220' w/mud, 220-205' w/rock, 205-155' w/25 sxs cmt, 155-30' w/mud, 30-20' w/rock, 20-0' w/10 sx cmt. Comp 12 Noon 11-10-68.

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Russ Well Service
Address P. O. Box 1082, Great Bend, Kansas 67530

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
F. E. Anderson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) F E Anderson
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of November, 1968
Peggy Sue Jones
Notary Public.
My commission expires 10-13-69

15-035-19575-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA, KANSAS 67202

FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1968
CONSERVATION DIVISION
Wichita, Kansas

Lease Owner Texaco Inc.

Address 614 Bitting Building, Wichita, Kansas 67202

Lease (Farm Name) C. W. Rogers Well No. 1

Well Location SW SW SW Sec. 2 Twp. 32S Rge. 7E (E) (W)

County Cowley Field Name (If Any) School Creek North

Total Depth 2897' PB Oil Well Gas Well Input Well SWD Well D & A

Well Log filed with application Attached or Well Log filed with Plugging Supervisor

Date and hour plugging is desired to begin 8:00 AM 9-24-68

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of company representative in charge of plugging operations Mr. J. C. Hefley,

115 North Main Address Kingman, Kansas 67068

Plugging Contractor McAdams Pipe & Supply License No.

Address Box 960, Bristow, Oklahoma

Invoice covering assessment for plugging this well should be sent to McAdams Pipe & Supply

Box 960 Address Bristow, Oklahoma

and payment will be guaranteed by applicant.

Send authority to:
Texaco Inc.
614 Bitting Building
Wichita, Kansas 67202

TEXACO INC.
Signed: M. B. Wilson
Applicant or Acting Agent

Date: September 12, 1968

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market
WICHITA, KANSAS 67202

ROBERT B. DOCKING Governor
DALE E. SAFFELS Chairman
JULES V. DOTY Commissioner
JAMES O. GREENLEAF Commissioner
RAYMOND B. HARVEY Secretary
JACK GLAVES Gen. Counsel

15-035-19575-00-00

September 13, 1968

WELL PLUGGING AUTHORITY

Well No. 1
Lease C. W. Rogers
Description SW SW SW 2-32-7E
County Cowley
Total Depth 2897
Plugging Contractor McAdams Pipe & Supply

Texaco, Inc.
614 Bitting Bldg.,
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

A handwritten signature in cursive script that reads "J. Lewis Brock".
J. Lewis Brock, Administrator

Mr. Howard Hess 1488 Elizabeth Winfield, Kansas
is hereby assigned to supervise the plugging of the above
named well.

December 3, 2021

SNR Kansas Operating, LLC
301 NW 63rd Street, Ste 400
Oklahoma City, OK 73116-7906

RE: Surface Casing Exception
C. W. Rogers #1 Sec. 2-T32S-R7E
Cowley County, Kansas

Dear Mr. McCabe:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 300 feet for the proposed washdown of this well. From your request, the KCC understands that Thomas Garner, Inc. is requesting to utilize the existing 132 feet of surface casing and re-plug the well according to KCC rules and KCC District #2 requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. There are no water wells of record within one mile of the proposed location.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. The KCC District #2 office must be notified prior to spudding the well.
2. The KCC District #2 office must be notified one day before plugging the well so staff can be onsite to witness the plugging. Plugging will be performed according to KCC rules and KCC District #2 requirements.
3. File form CP-1 before plugging the well, and form CP-4 within 60 days after plugging.

Sincerely,



Ryan A. Hoffman
Director

cc: Rene Stucky, Prod. Dept. Supervisor ✓ (via e-mail 12/2/2021)
Jeff Klock, Dist. #2 Supervisor ✓ (via e-mail 12/2/2021)

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 03, 2021

Wil McCabe
SNR Kansas Operating, LLC
301 NW 63RD STREET STE 400
OKLAHOMA CITY, OK 73116-7906

Re: Drilling Pit Application
C.W. Rogers 1
SW/4 Sec.02-32S-07E
Cowley County, Kansas

Dear Wil McCabe:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

(a)

Each operator shall perform one of the following when disposing of dike or

pit

contents:

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;

or

- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area

on

acreage owned by the same landowner or to another producing

lease

or unit operated by the same operator, if prior written permission

from

the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area
by the department.

(b) Each violation of this regulation shall be punishable by the following:

- (1) A \$1,000 penalty for the first violation;
- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___Yes ___No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.