



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i>                      <i>(Submit ACO-5)</i>                      <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top                      Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Mid-Continent Fractionation and Storage LLC
Well Name	CUE 12A
Doc ID	1601459

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	17	10	133	20	Neat	45	N/A

JOB NO: 02025  
GPS: 38.364965  
-97.780211

COMPANY:  
COMPANY REP.:  
INSTALLATION DATE:  
RECTIFIER LOCATION:  
LEGAL DESCRIPTION

Williams  
DAVID SPARR  
10.19.21  
CUE 12A

**MATCOR**  
1700 E Seward Rd.  
Guthrie, Ok. 73044  
PH: (405) 293-9777 F: (405) 293-9779  
STATE: KS  
COUNTY: McPherson

INSTALLED BY:  
CASING TYPE:  
DIAMETER:  
CASING DEPTH:  
NO. OF ANODES:  
ANODE TYPE:  
ANODE LEAD TYPE:

LW  
SDB-21  
10"  
20'  
6  
Lida  
#8 HMMWPE

DIA. HOLE: 10"  
DEPTH: 100'  
BIT TYPE: Brandy  
COKE TYPE: 6Cr3  
LBS INSTD: 3000  
HOLE PLUG: Bentonite  
LBS INSTD: 900

DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG		
			NATIVE	W/O COKE	W/COKE
0	Top Soil				
10	CLAY				
20					
30					
40					
50					
60	SHALE/CLAY				
70					
80	CLAY				
90	SHALE/CLAY				
100					
110					
120					
130					
140					
150					
160					
170					
180					
190					
200					

DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG		
			NATIVE	W/O COKE	W/COKE
210					
220					
230					
240					
250					
260					
270					
280					
290					
300					
310					
320					
330					
340					
350					

DRILLER'S COMMENTS:

LOGGING INFORMATION  
LOG VOLT: \_\_\_\_\_  
SOURCE: \_\_\_\_\_  
SHUNT TYPE: \_\_\_\_\_  
LOGGING ANODE TYPE: \_\_\_\_\_