KOLAR Document ID: 1601683

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No				
Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet				
If Workover/Re-entry: Old Well Info as follows:					
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to: w/ sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	Location of haid disposal in hadica offsite.				
GSW Permit #:	Operator Name:				
_	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS	S. R	Eas	t West	County:						
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,	
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample	
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum	
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No							
			Rep	CASING	RECORD [New		on, etc.			
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>		
Purpose: Perforate		Depth Top Bottom	Тур	Type of Cement # Sacks Use			sed Type and Percent Additives				
Protect Ca											
Plug Off Z											
Did you perform Does the volume Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>			
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity	
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:	
Vented (//		Used on Lease		Open Hole		Dually (Submit A		nmingled	Тор	Bottom	
,	ed, Submit AC							·			
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)		
TUBING RECORI	D: S	ize:	Set At	:	Packer At:						

Form	ACO1 - Well Completion
Operator	L & P Enterprises, LLC
Well Name	DONNER D13B
Doc ID	1601683

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	15	21	Portland	5	NA
Production	5.625	2.875	6.5	747	50/50 Poz	94	See Ticket



Customer	L&P Enterprises	terprises Lease & Well # Donner D13B		Donner D13B				Date	77	22/2021
Service District	Garnett		County & State	MI, KS	Legals S/T/R	5-17-	22	Job#		
Job Type	longstring	☑ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket#	E	P2307
Equipment #	Driver			Job Safety An	alysis - A Discuss	sion of Hazards	& Safety Pro	ocedures		
89	Casey Kennedy	✓ Hard hat		✓ Gloves		Lockout/Tag	jout	☐ Warning Sign	ns & Flagging	
239	Garrett Scott	☑ H2S Monitor		☑ Eye Protection		Required Pe	rmits	Fall Protection	n	
247	Alan Mader	Safety Footw		Respiratory Pro		✓ Slip/Trip/Fa		Specific Job S		
111	Pat Sanborn	FRC/Protectiv		Additional Che		Overhead H		✓ Muster Point	/Medical Loca	itions
		✓ Hearing Prote	ection	✓ Fire Extinguish		NAME OF TAXABLE PARTY.	oncerns or is	sues noted below		
					Con	nments				
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
C010	Cement Pump Serv		was the same of th		ea	1.00				\$675.00
M010	Heavy Equipment N	Mileage		***************************************	mi	31.00				\$111.60
M025	Ton Mileage - Minir	num			each	1.00				\$270.00
										
T010	Vacuum Truck - 80	bbl			hr	2.00		ļ		\$180.00
								ļ		
-								<u> </u>		
CP065	50/50/2 Pozmix				sack	94.00				\$1,015.20
CF003	JOJSOIZ F OZINIX				Saun	54.00				\$1,015.20
CP095	Bentonite Gel				lb	200.00				\$54.00

CP125	Pheno Seal				lb	47.00				\$74.03
FE025	2 7/8" Rubber Plug				ea	1.00				\$36.00
					-					
_		name to work the second								
Custo	omer Section: On the	e following scale h	now would you rate	Hurricane Services	Inc.?		l		Net:	\$2,415.83
						Total Taxable	s -	Tax Rate:		><
Ba	sed on this job, ho	w likely is it you	would recommend	HSI to a colleague	≘?	State tax laws dee			Sale Tax:	\$ -
	Unificity 1 2	3 4 5	6 7 8	9 10 Ex	Used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. Total: \$ 2,415.				\$ 2,415.83	
						HSI Represe	ntative:	Case	y Ken	
TERMS: Cash in adva	ERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due									

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total Invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is Immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

C	CUSTOMER AUTHORIZATION	I SIGNATURE



Cust	omer:	&P Enter	prises		Well:	Donner D13E	Ticket:	EP2307
City, State: Paola, KS Field Rep: Kevin Wiseman			Gounty:	MI, KS	Date:	7/22/2021		
				S-T-R:	5-17-22	Service:	longstring	
Down	nhole ini	formation			Calculated Sh	urry - Lead	Calc	ulated Slurry - Tail
Hole	Size:	5 5/8 is	n		Blend:	50/50/2 1/2# PS	Blend:	
Hole E	Depth:	757 ft	t		Weight:	14.25 ppg	Weight:	ppg
Casing	Size:	2 7/8 is	n		Water / Sx:	5.72 gal / sx	Water / Sx:	gal / sx
asing C	Depth:	747 ft	t		Yield:	1.26 ft ³ /sx	Yield:	ft³/sx
ibing /	Liner:	İı	n		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
E	Depth:	fi	t		Depth:	ft	Depth:	ft
ool / Pa					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool E	_	fi			Excess:		Excess:	
splace	ment:	4.32 b		-	Total Slurry:	21.09 bbis	Total Slurry:	0.0 bbls
IME	RATE		TAGE BBLs	TOTAL BBLs	Total Sacks:	94 sx	Total Sacks:	0 sx
:00 PM	IVA (L			-	on location, held safety	meeting		
.001111				-				
	4.0				established circulation			
	4.0			-	mixed and pumped 200#	Bentonite Gel followed by 4 bb	ls fresh water	
	4.0			-	mixed and pumped 94 sl	ks 50/50/2 Pozmix cement w/ 1/2	# Phenoseal per sk, cement to s	surface
	4.0			-	flushed pump clean			
	1.0			-	pumped 2 7/8" rubber pl	ug to casing TD with 4.32 bbls t	resh water	
	1.0			-	pressured to 800 PSI, we	ell held pressure		
					released pressure to set	t float valve		
	4.0			-	washed up equipment			
				-				
1:00 PM					left location			
			-					
	-							- Carlotte Control of the Control of
	-							
	and disconnection	CREW			LINIT		CHILLIA	~
		CREW	Von		UNIT	A	SUMMAR Average Bressure	
200	nenter:	Casey	Kennedy		89	Average Rate	Average Pressure	Total Fluid
ump Op	orat ac	Carret	t Scott		239	3.1 bpm	- psi	- bbls

ftv: 15-2021/01/25 mplv: 193-2021/07/23



Paola, KS 66071

Allen's Holdings & Investments Oil & Gas Well Drilling **Water Wells Geo-Loop Installation**

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG

L & P Enterprises, LLC Donner #D13B API#15-121-31645-00-00 July 21, 2021-July 22, 2021

Thickness of Strata	Formation	Total
13	soil & clay	13
5	broken lime	18
10	lime	28
5	shale	33
11	lime	44
12	shale	56
25	lime	81
2	shale	83
5	lime	88
2	shale	90
19	lime	109
86	shale	195
19	lime	214
25	sandstone	239
10	shale	249
5	lime	254
7	shale	261
3	lime	264
23	shale	287
18	lime	305
10	shale	315
28	lime	343
6	shale	349
23	lime	372
4	shale	376
13	lime	389
26	shale	415
8	silty sand	423 odor show
126	lime	549
2	lime	551
4	shale	555
8	lime	563
6	shale	569
3	lime	572
18	shale	590
2	coal	592
5	shale	597

0	lim o	606	
9	lime shale	608	
2	sandstone		light chow
5			light show
8	shale	621	h
4	lime		brown
3	black shale	628	
9	shale	637	
2	lime & shale	639	
4	lime	643	
14	shale	657	
4	lime	661	
10	shale	671	
2	lime	673	
3	shale	676	
2	lime	678	
5 3	shale		light show
	silty sand		light show
1 5	broken sand broken shale	687	30% bleed
			30% bleed
8.6		700.6	
0.5		701.1	2227.1.1
1.9	broken sand		80% bleed
6.5	sand	709.5	good sand
1	lime	710.5	
2.5	sand and lime	713	80% bleed
5	broken sand	718	80% bleed
4	broken sand	722	40% bleeding sand
2	sand		clean bleed
1.5	broken sand	725.5	shale, lime, sand
1.5	sand		oily, bleeding
3	blank sand		no show
27	8 12	757	MA COMPACT
21	shale	131	10

Drilled a 9 7/8" to 21'

Drilled a 5 5/8" hole to 757'

Set 21' of 7" surface casing cemented with 5 sacks of cement Set 747.5' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

_		_	100000	
Co	ra	Ti	im	AC
CU	10			53

	Cole I IIIIes	
	<u>Minutes</u>	Seconds
688		31
689		31
690		34
691		39
692		36
693		35
694		34
695		33
696		33
697		37
698		29
699		36
700		35
701		48
702		51
703		33
704		42
705		32
706		36
707		37
708		29
709		32
710		35
711		44
712		44
713		38
714		38
715		32
716		30
717		32
718		30
719		25
720		26
721		32
722		38
723		40
724		33
725		31
726		33
727		37