KOLAR Document ID: 1601685

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:			
Name:	Spot Description:			
Address 1:	SecTwpS. R East Wes			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:			
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:			
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet			
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No			
Cathodic Other (Core, Expl., etc.):				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to: w/ sx cmt.			
Original Comp. Date: Original Total Depth:				
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan			
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)			
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls			
Dual Completion Permit #:	Dewatering method used:			
SWD Permit #:	Location of fluid disposal if hauled offsite:			
☐ EOR Permit #:	Location of haid disposal if hadica offsite.			
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R			
Recompletion Date Recompletion Date	County: Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

KOLAR Document ID: 1601685

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken  Electric Log Run  Geologist Report / Mud Logs  List All E. Logs Run:			Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used	ed Type and Percent Additives			
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	L & P Enterprises, LLC
Well Name	DONNER I19
Doc ID	1601685

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	15	24	Portland	5	NA
Production	5.625	2.875	6.5	685	50/50 Poz	93	See Ticket

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



	_										
Customer	L&P Enterprises		Lease & Well#					Date	7/2	9/2021	
Service District	Garnett		County & State	MI, KS	Legals S/T/R	5-17-2		Job#			
Job Type	longstring	☐ PROD	NI INI	SWD	New Well?	✓ YES	☐ No	Ticket#	EF	P2368	-
Equipment#	Driver	A section and an artist and a section of the sectio		Job Safety Ana	ilysis - A Discuss	ion of Hazards 8	& Safety Pro	cedures			
	Alan Mader	☑ Hard hat		✓ Gloves		Lockout/Tag		Warning Sign			
239	Casey Kennedy	H2S Monitor		☑ Eye Protection		Required Pe		Fall Protection			
247	Alan Mader	Safety Footw		Respiratory Pro		Slip/Trip/Fal		✓ Specific Job S			
111	Pat Sanborn	FRC/Protectiv		Additional Cher		Overhead H		✓ Muster Point/	Medical Locat	lions	
89	Devin Katzer	✓ Hearing Prote	ection	✓ Fire Extinguishe	Marine Control of the		oncerns or is	sues noted below			
					Con	nments					
	<b> </b>										
Product/ Service											
Code		Desc	ription		Unit of Measure	Quantity				Net Am	nount
C010	Cement Pump Sen	rice			ea	1.00				\$6	675.00
M010	Heavy Equipment	Mileage			mi	31.00				\$1	111.60
M025	Ton Mileage - Mini	mum			each	1.00				\$2	270.00
											400.00
T010	Vacuum Truck - 80	bbl			hr	2.00				\$1	180.00
						1					
CP065	50/50/2 Pozmix				sack	93.00				\$1.	,004.40
CPU03	30/30/2 1 021111				Juck	1					
CP095	Bentonite Gel		W75 - T		lb	200.00				1	\$54.00
0,000											
CP125	Pheno Seal				lb	47.00					\$74.03
FE025	2 7/8" Rubber Plus				ea	1.00					\$36.00
		ALTO SECURIOR WORK ACTIVE HOLDER									
		he following and	hem would want the	Hurrisans Spains	Inc 2			<del> </del>		4-	405.00
Cust	tomer Section: On t	ne following scale	now would you rate	numcane services	III.	Total Taxable	s -	Tax Rate:	Net:	\$2,	,405.03
В	ased on this job, he	ow likely is it you	would recommend	d HSI to a colleague	e?	State tax laws dee	A	<u> </u>	Sale Tax:	s	_
							to be sales ta	x exempt. Hurricane	-uic /ux.		
	1 0	2 4 5				Information above	to make a dete	ermination if services	E same and a		
	tinikoly 1 2	3 4 5	6 7 8	9 10 ы	treamly Likely	and/or products a	e ax exempt.		Total:		,405.03
						HSI Represe	entative:	Case	ey Ken	medy	f
TERMS: Cash in adv	rance unless Hurricane terest on the balance pa	Services Inc. (HSI) ha	s approved credit prio	r to sale. Credit terms of	of sale for approved a	ccounts are total inv	oice due on or	before the 30th day fr	om the date of i	nvoice. Pas	st due
accounts shall pay int	lerest on the balance pa	or une ar me rate of 1	72 /s per monun or me	maximum allowable by	bot Customer's scool	unt with USI hacoma	e dellacuent L	4SI has the right to re	unko emidienni	ints proving	ielu

TEXMIS Cash in advance unless furticates services inc. (rish as approved activity into sale. Order the stress of the plance past due at the rate of 1 5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency addors that collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER	AUTHORIZATION	SIGNATUR
COSTOMEN	MUTTONIZATIO	A SIGNALON



CEMENT TRI	ATMEN	T REPO	DRT						
Customer	L&P Ent	erprises	3	Well:		Donner I19	Ticket:	EP2368	
City, State	Paola, K	S		County:		MI, KS	Date:	7/29/2021	
Field Rep	Kevin W	iseman		S-T-R: 5-17-22 Service:				longstring	
Downhole	Informatio	on		Calculated S	lurry - Lead		Calc	culated Slurry - Tail	
Hole Size	5 5/8	in		Blend:	50/50/2 1	/2# PS	Blend:		
Hole Depth	698	ft		Weight:	14.25 p	pg	Weight:	ppg	
Casing Size	2 7/8	in		Water / Sx:		al/sx	Water / Sx:	gal / sx	
Casing Depth	685	ft		Yield:	1.26 f	t³/sx	Yield:	ft³/sx	
Tubing / Liner		in		Annular Bbls / Ft.:	b	bs / ft.	Annular Bbls / Ft.:	bbs / ft.	
Depth	:	ft		Depth:	f	t	Depth:	ft	
Tool / Packer	=			Annular Volume:	0.0 b	bls	Annular Volume:	0 bbls	
Tool Depth	:	ft		Excess:			Excess:		
Displacement	3.97	bbls		Total Slurry:	20.87 b	bls	Total Slurry:	0.0 bbls	
		STAGE	TOTAL	Total Sacks:	93 s	x	Total Sacks:	0 sx	
TIME RAT	PSI	BBLs	BBLs	REMARKS					
11:30 AM		-	-	on location, held safety	meeting				
4.0	-		-	established circulation					
4.0	1		-	mixed and pumped 200	# Bentonite G	el followed by 4 bbl	s fresh water		
4.0	-			mixed and pumped 93 s	sks 50/50/2 Po	zmix cement with 1	2# Phenoseal per sk, cement to	o surface	
4.0	<del>                                     </del>		-	flushed pump clean					
1.0			-	pumped 2 7/8" rubber plug to casing TD with 3.97 bbls fresh water					
1.0				pressured to 800 PSI, w	rell held press	sure for 30 minute M	IIT		
			-	released pressure to se	et float valve				
4.0	-		-	washed up equipment					
			-						
	-								
	-								
	-								
	-								
	<del>                                     </del>								
	-								
	1								
							The second secon		
	1			The second secon					
	1								
						41.00			
	CREW			UNIT			SUMMAR	Y	
Cemente		Mader	n		- Control of the Cont	Average Rate	Average Pressure	Total Fluid	
Pump Operato		y Kenned	dv	239		3.1 bpm	- psi	- bbls	
Bull	-	Mader	-	247					
H2C	-	Sanborn		111					

ftv: 15-2021/01/25 mplv: 193-2021/07/23



Paola, KS 66071

# Allen's Holdings & Investments Oil & Gas Well Drilling **Water Wells Geo-Loop Installation**

Phone: 913-557-9083 Fax: 913-557-9084

### WELL LOG

L & P Enterprises, LLC Donner #I19 API#15-121-31647-00-00 July 27, 2021-July 29, 2021

Thickness of Strata	<u>Formation</u>	Total
6	soil & clay	6
9	shale	15
54	lime	69
88	shale	157
20	lime	177
4	shale	181
14	sandstone	195
6	shale	201
8	lime	209
12	shale	221
6	sandstone	227
20	shale	247
19	lime	266
10	shale	276
29	lime	305
5	shale	310
21	lime	331
4	shale	335
15	lime	350 B & C
27	shale	377
8	broken sand	385 odor
90	shale	475
6	lime	481
8	shale	489
2	lime	491
32	shale	523
4	lime	527
6	shale	533
4	lime	537
22	shale	559
7	lime	566
14	shale	580
4	lime	584
5	shale	589
4	lime	593
2	shale	595
14	lime	609

7	shale	616
3	lime	619 brown slight oil show
9	shale	628 dark
3	lime	631
4	shale	635 grey
1.5	shale	636.5 light grey
0.5	broken sand	637
2	broken sand	639 50% bleed sand
3	sand	642 bleeding
1.5	lime	643.5
2.5	oil sand	646
1	shale	647
2	broken sand	649 40% sand
1.5	shale and sand	650.5 10% bleeding sand
47.5	shale	698

Drilled a 9 7/8" to 24'

Drilled a 5 5/8" hole to 698'

Set 24.2' of 7" surface casing cemented with 5 sacks of cement
Set 685.5' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

### **Core Times**

	<u>Minutes</u>	Seconds
638		44
639		27
640		37
641		35
642		32
643	1	50
644	1	10
645		34
646		37
647		40
648		34
649		37
650		43
651		42
652		47
653		45
654		43
655		51
656		47
657	1	2