Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

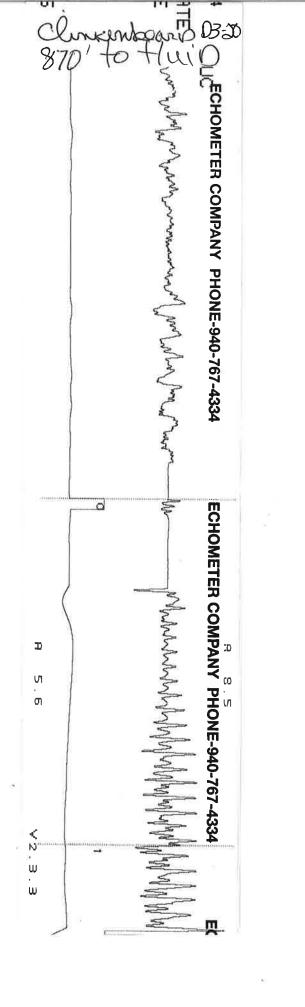
Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | API No. 15 Spot Description: | | | | | | | | | | | |
|---|--------------------|--|------------|--|---------------------------|----------------------|------------------------|------------|--------------|-------|--------|------------|-----------------|--------------|-----------|
| | | | | | | | | Address 1: | | | | · | Sec | Twp S. I | R 🗌 E 🔲 W |
| Address 2: | | | | | | | | | | | | | | | |
| City: State: Contact Person: Phone:() | | | | | | | | | | | | | | | |
| | | | | | | | | | | | GL KB | | | | |
| | | | | Lease Name: Well #: Well Type: (check one) Oil Gas | | | | | | | | | | | |
| | | | | | | | | | (| | | | orage Permit #: | | |
| | | | | | | | | | | | 1 | Spud Date. | | Date Shut-in | |
| | | | | | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | | | | |
| Size | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surface: How Determined? Date: | | | | | | | | | | | | | | | |
| Casing Squeeze(s): to w / sacks of cement, | | | | to to w / sacks of cement. Date: | | | | | | | | | | | |
| Depth and Type: | ALT. II Depth o | f: DV Tool:(depth) | w/_ | sack | s of cement Port Coll | ar: w / | sack of cement | | | | | | | | |
| Total Depth: | Plug Bac | k Depth: | | Plug Back Meth | od: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | |
| • | Formation ' | Ton Formation Book | | | Completion In | formation | | | | | | | | | |
| Formation Name Formation Top Formation Base Completion Information 1 to Feet Perforation Interval to Feet or Open Hole Interval to | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| <u>. </u> | At: | to Feet | . Fello | ration Interval | to Feet | or Open Hole Interva | al toFeet | | | | | | | | |
| INDED DENALTY OF DED I | IIDV I UEDEDV ATTE | ET TUAT TUE INFORMA | ATION CO | NITAINED HEE | EIN ICTUIE AND COD | DECTTO THE DECT | OE MV KNOW! EDGE | | | | | | | | |
| | | Submitt | ed Ele | ctronicall | У | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| D- NOTWIKE IS THE | D. T I | | 14 | | D . D | | D. D. J. C | | | | | | | | |
| Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY | | | | | Date Plugged: [| Date Repaired: Dat | e Put Back in Service: | | | | | | | | |
| • | | | | | | | | | | | | | | | |
| Review Completed by: | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | |
| | | Mail to the App | ropriate l | KCC Conser | vation Office: | | | | | | | | | | |
| Dayer State State State State See See Seed Seeds | KCC Distri | KCC District Office #1 - 210 E. Frontview, Suite | | | ity, KS 67801 | Phone 620.682.7933 | | | | | | | | | |
| *** *** *** *** *** *** *** *** *** ** | KCC Distri | KCC District Office #2 - 3450 N. Rock Road, B | | | Suite 601, Wichita, KS 67 | Phone 316.337.7400 | | | | | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 06, 2021

Tom Kaetzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-125-31463-00-00 CLINKENBEARD D3-20 SE/4 Sec.20-33S-14E Montgomery County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/06/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

John Almond"