Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be signed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) _____ Size: ____

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base ____ At: ____ to ____ Feet

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Name: _ Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: ___

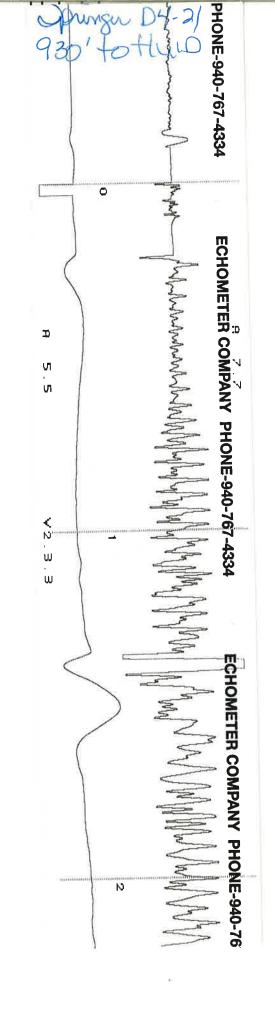
	API No. 1	5-		
		Sec	Twp S. R feet from N / feet from E /	E W
+	GPS Loca		, Long:	
			evation: Well #:	
	SWD		as OG WSW O	
	Spud Date	ə:	Date Shut-In:	
ace	Production	Intermediate	Liner	Tubing
			Dat	
le at	Casing Leaks:	Yes No Depth o	f casing leak(s):	
le at	n) w / sac	ks of cement Port Co	f casing leak(s): w /	
le at	n) w / sac Inch Set at:	ks of cement Port Co	llar: w /	
le at	n) w / sac Inch Set at:	ks of cement Port Co	llar: w /	
le at(depth	n) w / sac Inch Set at:	ks of cement Port Co	llar: w /	
le at(depth) I:(depth) on Base	n)w / sac Inch Set at: Plug Back Me	ks of cement Port Co Feet thod: Completion I	llar: w /	sack of cemen
le at (depth) il: (depth) on Base Feet	n)w / sac Inch Set at: Plug Back Me Perforation Interva	ks of cement Port Co Feet thod: Completion I	llar: w /	sack of cemen
ole at (depth) on Base Feet Feet	n)w / sac Inch Set at: Plug Back Me Perforation Interval	ks of cement Port Co Feet thod: Completion II I to Feet I to Feet	llar: w / (depth) w / nformation t or Open Hole Interval _	sack of cemen

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 06, 2021

Tom Kaetzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-125-31716-00-00 SPRINGER FARMS D4-21 SE/4 Sec.21-31S-14E Montgomery County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/06/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

John Almond"