Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| Address 1: | OPERATOR: License# | | | | API No. 15- | | | | | | |
|--|-----------------------------|---------------------------|-------------------------------------|----------|-------------------|--------------|--|-----------------|----------|---------|------|
| State Zip | Name: | | | | | | | | | | |
| | Address 1: | | | | | Sec. | T\ | vp S | i. R | [E | :w |
| State Zip: | Address 2: | | | | | | | = | = | | |
| Contact Person: | City: | State: | feet from L E / L W Line of Section | | | | | | | | |
| Phone:(| | GPS Location: Lat:, Long: | | | | | | | | | |
| Lease Name: | | | | | | | | □GL | ∏ KB | | |
| Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i | , | | | | | | | | | | |
| SWD Permit #: | | | Well Type: (check one) | | | | | | | | |
| Gas Storage Permit #: | | | | | | | | | ermit #: | | |
| Conductor Surface Production Intermediate Liner Tubir | ricia comacti cisoni i none | () | | | | | | | | | |
| Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cement. Date: Casing Squeeze(s): (depth) w/ sacks of cement. Date: Squeeze(s): (depth) w/ sacks of cemen | | | | | Spud Date: | | [| Date Shut-In: _ | | | |
| Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: | | Conductor | Surface | Pro | oduction | Intermediate | | Liner | | Tubing | |
| Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W/ sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar: Feet Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) W/ sacks of cement Port Collar: (depth) W/ sacks of cement Port Collar: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Submitted Electronically Submitted Electronically | Size | | | | | | | | | | |
| Top of Cement Bottom of Cement Casing Fluid Level from Surface: | Setting Depth | | | | | | | | | | |
| Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Size: No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w/ sacks of cement Port Collar: w/ sacks of cement Port Collar: w/ sacks of cement Port Collar: W/ sacks Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in See | Amount of Cement | | | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | | | |
| Casing Squeeze(s): | Bottom of Cement | | | | | | | | | | |
| Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se | Depth and Type: | n Hole at | Tools in Hole at | w / Inch | sacks Set at: | of cement Po | rt Collar: Feet tion Informa | (depth) W | v / | sack of | |
| Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se | 2 | At: | to Fee | t Perfo | ration Interval _ | to | Feet or O | pen Hole Inter | rval | to | Feet |
| | Do NOT Write in This | Date Tested: | Submitt | ted Ele | | <i>'</i> | | | | | |
| Review Completed by: Comments: | Review Completed by: | | | Comm | nents: | | | | | | |
| TA Approved: Yes Denied Date: | TA Approved: Yes | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The contract of the contract o | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Sime Street Service State Stat | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 07, 2021

m brown MSG Resources Inc. 971 1400TH ST IOLA, KS 66749-3942

Re: Temporary Abandonment API 15-133-20616-00-00 CLEAVER DLX-4 NE/4 Sec.23-28S-20E Neosho County, Kansas

Dear m brown:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/07/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

John Almond"