

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

11/3/21

CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** McCoy Petroleum **Well Name:** Yeiser A-1  
**Type Job:** Cement - Plug / PTA **AFE #:**

CASING DATA				
Size:	5 1/2	Grade:	Weight:	
Casing Depths	Top:	Bottom:		
Drill Pipe:	Size:	Weight:		
Tubing:	Size: 2 7/8	Weight:	Grade:	TD (ft):
Open Hole:	Size:	T.D. (ft):		
Perforations	From (ft):	To:	Packer Depth(ft):	

CEMENT DATA				
<b>Spacer Type:</b>				
Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)	
<b>LEAD:</b>				Excess
Amt.	Sks Yield	ft <sup>3</sup> /sk	Density (PPG)	
<b>TAIL:</b>	CLASS A 60/40/4			Excess
Amt. 190	Sks Yield 1.46	ft <sup>3</sup> /sk	Density (PPG) 13.67	

**WATER:**

Lead:	gals/sk:	Tail:	7.16	gals/sk:	Total (bbls):
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Pump Trucks Used: 210 DP11  
 Bulk Equipment: 230 660-24  
 Disp. Fluid Type: Amt. (Bbls.) Weight (PPG):  
 Mud Type: Weight (PPG):

**COMPANY REPRESENTATIVE:** DAVE OLLER **CEMENTER:** CHAD HINZ

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0800						ON LOC, SAFTEY MTG, R.U.
0943				5	2.5	H2O SPACER
0946		60		19.5	3	MIX 75 SX @ 3728'
0959				16	4	DISPLACE
1243				25	3	LOAD CASING
1437	410			5	2	H2O SPACER
1443	420			13	2.5	MIX 50 SX @ 1900'
1448	160			39.5	3	DISPLACE
1724	80			5	3	H2O SPACER
1727	80			13	3	MIX 50 SX @ 900'
1733				16	3	DISPLACE
2038					4	PUMP 15 SX @ 60'
						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!



Service Order No.  
3702

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 11-2-21

Company <u>McCoy Petroleum</u>			Client Order# <u>OW</u>	
Billing Address		City	State	Zip
Lease & Well # <u>Yeiser 'A' #1-4</u>		Field Name		Legal Description (coordinates)
County <u>Finney</u>	State <u>Ks.</u>	Casing Size <u>5 1/2</u>		Casing Weight
Fluid Level (surface)		Reading from	Customer T.D.	Excel Wireline T.D.
Engineer <u>H. Schneider</u>	Operator <u>C. Schneider</u>	Operator		Unit# <u>11</u>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
<u>11-3-21</u>	<u>Service Charge</u>					
	<u>5 1/2" Bridge Plug</u>					
	<u>setting charge @ 3/80</u>		<u>min</u>			
	<u>Dump bait 25x cmt</u>		<u>120</u>			
	<u>Cut 5 1/2 csg @ 1902</u>					
<u>11-2-21</u>	<u>Incomplete Operation</u>					

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

SUBTOTAL  
  
DISCOUNT  
  
SUBTOTAL  
  
TAX  
  
NET TOTAL

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.



Turpin, OK 73950 US  
 620-655-2635  
 bigjoevelasquez@hotmail.com

Y02880

**BILL TO**

McCoy Petroleum Corporation  
 P.O. Box 39  
 Spivey, Kansas 67142

**SHIP TO**

McCoy Petroleum Corporation  
 Ordered By: Dave Oller  
 Yeiser A 1-4

		Well Service		2734
		Field Ticket and Report		
Date:		11/1/2021		
Ordered By:		Dave Oller		
Company:	McCoy Petroleum	RIG	#21	
Lease:	Yeiser A 1-4			
Leagals:				
County:	Finney, Ks	AFE		
Conduct Safety Meeting! Move rig to location, RU pulling unit, unseat pump & LD 150 rods. SDON.				

		Well Service		2735
		Field Ticket and Report		
Date:		11/2/2021		
Ordered By:		Dave Oller		
Company:	McCoy Petroleum	RIG	#21	
Lease:	Yeiser A 1-4			
Leagals:				
County:	Finney, Ks	AFE		
Conduct Safety Meeting! Continue to LD rods, ND production tree, RLS TAC, POOH w/121 jts, tbg was parted, TIH w/tbg SDON.				

		Well Service		2736
		Field Ticket and Report		
Date:		11/3/2021		
Ordered By:		Dave Oller		
Company:	McCoy Petroleum	RIG	#21	
Lease:	Yeiser A 1-4			
Leagals:				
County:	Finney, Ks	AFE		
Conduct Safety Meeting! RU cement trucks & start plugging, POOH w/tbg, dig out cellar, RU wireline & csg tools, cut off csg, RD wireline, pump cement, POOH w/24 jts 5-1/2" csg, pump cement, POOH w/20 jts circulate cement, RD cementers. SDON.				

24 x 40' = 960'

		Well Service		2737
		Field Ticket and Report		