

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

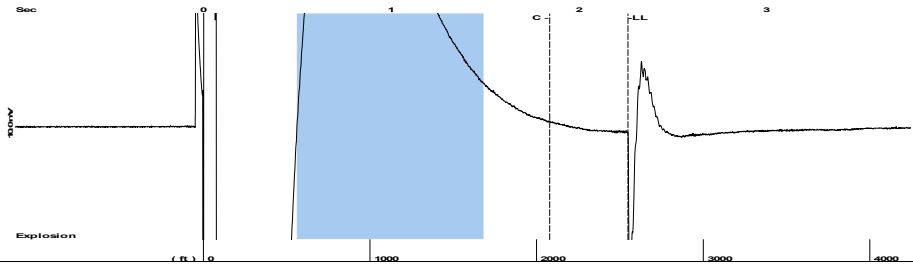
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

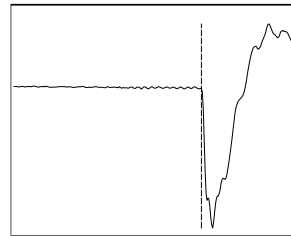
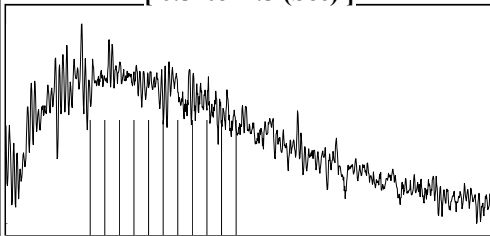
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.261 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 80.3796 Jts
 Depth 2548.03 ft

[0.5 to 1.5 (Sec)]

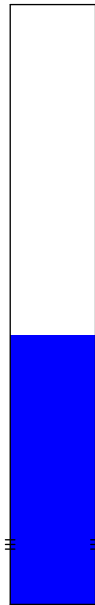


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

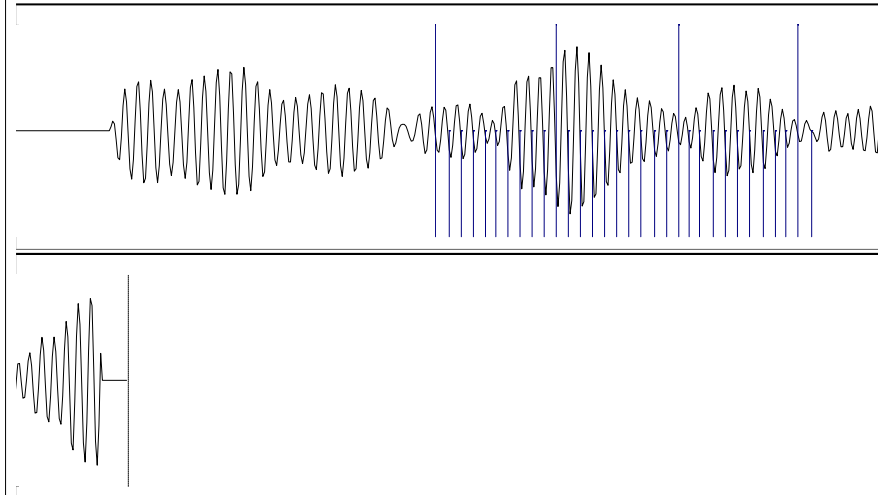
Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

Production Current Potential Casing Pressure Static
 Oil - * - BBL/D -1.0 psi (g)
 Water - * - BBL/D Casing Pressure Buildup
 Gas - * - Mscf/D - * - psi
 IPR Method Vogel Gas/Liquid Interface Pressure
 PBHP/SBHP - * - - * - psi (g)
 Production Efficiency 0.0
 Oil 40 deg.API Liquid Level Depth
 Water 1.05 Sp.Gr.H2O 2548.03 ft
 Gas 0.55 Sp.Gr.AIR Pump Intake Depth
 Acoustic Velocity 2253.9 ft/s Formation Depth
 4524.00 ft



Oil Column Height MD 0 ft
 Water Column Height MD - * - ft
 Static BHP - * - psi (g)

Acoustic Test



Acoustic Velocity 2253.9 ft/s Joints counted 31
 Joints Per Second 35.5505 jts/sec Joints to liquid level 80.3796
 Depth to liquid level 2548.03 ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar 0.972 1.844

December 09, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-135-20078-00-00
ALBERS A 1
NE/4 Sec.03-17S-24W
Ness County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/09/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"