

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

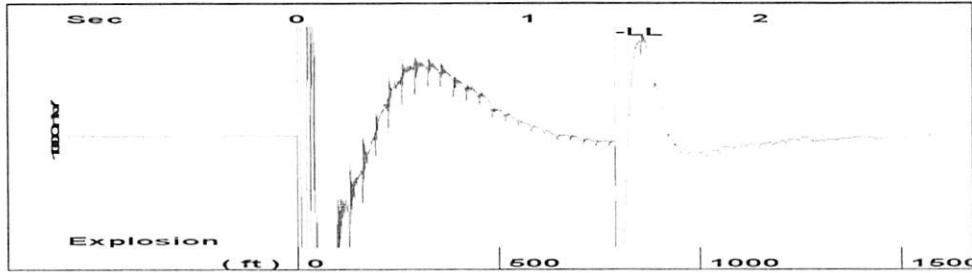
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

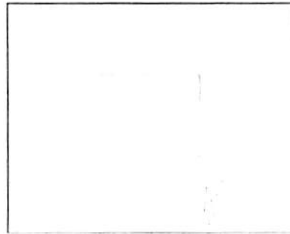
Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.



Time 1.373 sec  
 Joints 24.9046 Jts  
 Depth 789.48 ft

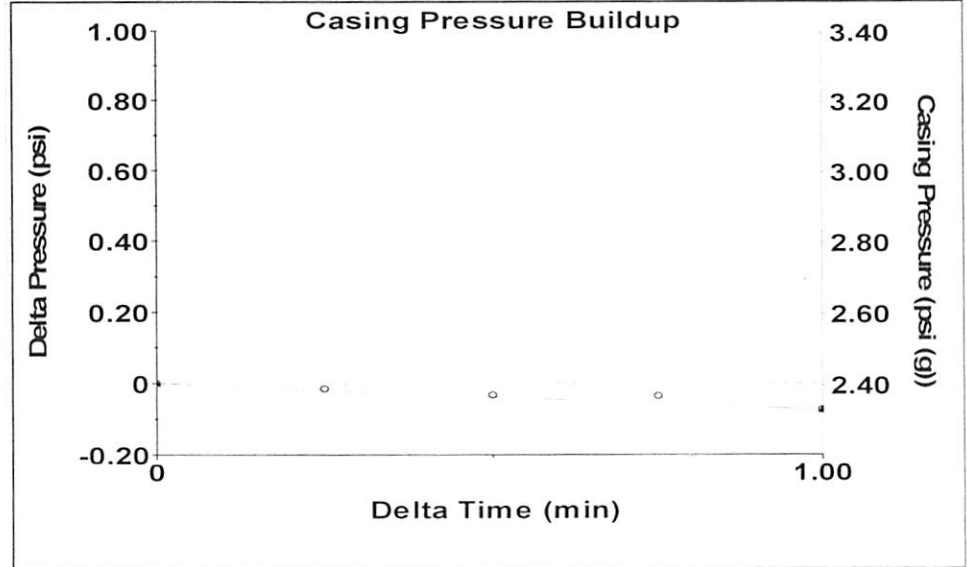
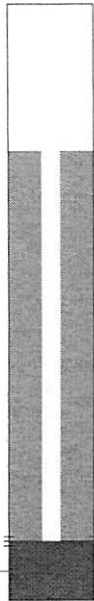
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	2.4 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Casing % Liquid
Gas - * -	- * - Mscf/D	-0.075 psi	100 %
		1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	2.8 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg API		789.48 ft	
Water 1.05 Sp Gr H2O			
Gas 0.85 Sp Gr AIR		Tubing Intake Depth	
		4300.00 ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		4300.00 ft	
Formation Submergence		Tubing Intake	
Total Gaseous Liquid Column HT (TVD)	3511 ft	1148.2 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	3511 ft	Producing BHP	
		1148.2 psi (g)	
		Static BHP	
		- * - psi (g)	
Acoustic Test			



Change in Pressure -0.07 psi PT15469  
 Range 0 - ? psi  
 Change in Time 1.00 min

Entered Acoustic Velocity for Liquid Level depth determination

December 09, 2021

Kenneth C Gates  
Iuka-Carmi Development LLC  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-151-10230-00-00  
SICU 7  
NE/4 Sec.18-27S-12W  
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/09/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"