

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 L D DRILLING, INC.  
 7 SW 26TH AVE  
 GREAT BEND, KS 67530

Invoice Date: 11/23/2021  
 Invoice #: 0357155  
 Lease Name: Carlson  
 Well #: 1-8  
 County: Ness, Ks  
 Job Number: WP2125  
 District: Oakley

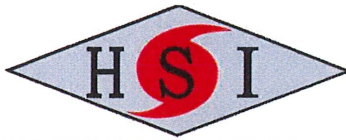
Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	210.000	11.700	2,457.00
Heavy Eq Mileage	75.000	3.600	270.00
Light Eq Mileage	75.000	1.800	135.00
Ton Mileage	741.000	1.350	1,000.35
Depth Charge 1001'-2000'	1.000	1,350.000	1,350.00

Net Invoice 5,212.35  
 Sales Tax: 257.35  
**Total** 5,469.70

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



<b>Customer</b> L.D. Drilling		<b>Lease &amp; Well #</b> Carlson # 1-8		<b>Date</b> 11/23/2021	
<b>Service District</b> Oakley KS		<b>County &amp; State</b> Ness KS		<b>Legals S/T/R</b> 8-16S-26W	
<b>Job Type</b> PTA		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		<b>New Well?</b> <input type="checkbox"/> YES <input checked="" type="checkbox"/> No	
<b>Equipment #</b> 78		<b>Driver</b> Jesse J		<b>Ticket #</b> WP 2125	
<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>					
230 Michael R		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves	
165/235 Kale O		<input checked="" type="checkbox"/> H2S Monitor		<input type="checkbox"/> Lockout/Tagout	
		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Warning Signs & Flagging	
		<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Required Permits	
		<input type="checkbox"/> Respiratory Protection		<input type="checkbox"/> Fall Protection	
		<input type="checkbox"/> Additional Chemical/Acid PPE		<input type="checkbox"/> Slip/Trip/Fall Hazards	
		<input checked="" type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
		<input type="checkbox"/> Fire Extinguisher		<input checked="" type="checkbox"/> Muster Point/Medical Locations	
		<input type="checkbox"/> Additional concerns or issues noted below			
<b>Comments</b>					
<b>Product/ Service Code</b>					
<b>Description</b>		<b>Unit of Measure</b>		<b>Quantity</b>	
<b>Net Amount</b>					
CP055	H-Plug	sack	210.00		\$2,457.00
M010	Heavy Equipment Mileage	mi	75.00		\$270.00
M015	Light Equipment Mileage	mi	75.00		\$135.00
M020	Ton Mileage	tm	741.00		\$1,000.35
D012	Depth Charge: 1001'-2000'	job	1.00		\$1,350.00
<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>					
				<b>Net:</b> \$5,212.35	
<b>Based on this job, how likely is it you would recommend HSI to a colleague?</b>				<b>Total Taxable</b> \$ -	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				<b>Tax Rate:</b>	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				<b>State tax laws deem certain products and services used on new wells to be sales tax exempt.</b>	
				<b>Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.</b>	
				<b>Sale Tax:</b> \$ -	
				<b>Total:</b> \$ 5,212.35	
<b>HSI Representative:</b> <i>Jesse Jones</i>					

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b> L.D. Drilling	<b>Well:</b> Carlson # 1-8	<b>Ticket:</b> WP 2125
<b>City, State:</b> Oakley KS	<b>County:</b> Ness KS	<b>Date:</b> 11/23/2021
<b>Field Rep:</b> Mike	<b>S-T-R:</b> 8-16S-26W	<b>Service:</b> PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	2060 ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	8.0 bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.0582 bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	53.0 bbls
Total Sacks:	210 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
9:00a			-	-	Arrival
9:05a				-	Safety meeting
9:10a				-	Rig up
10:30a	4.0	320.0	8.0	8.0	H2O ahead
10:37a	3.6	450.0	42.0	50.0	Mix 170 sks H-plug @ 13.8 ppg @ 2060'
10:49a				50.0	Circulate cement to surface
10:53a	2.0	450.0	8.0	58.0	Displaced H2O
10:58a	1.5	400.0	1.3	59.3	Back side 5 sks @ 13.8 ppg
11:03a				59.3	Pull pipe to surface
12:01p	2.5	100.0	8.3	67.6	Top off mixed 32 sks @ 13.8 ppg
12:07p				67.6	Plug down
12:09p					Wash up
12:15p					Rig down
12:30p					Depart location

CREW		UNIT	SUMMARY		
Cementer:	Jesse J	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael R	230	2.7 bpm	344 psi	68 bbls
Bulk #1:	Kale O	165/235			
Bulk #2:					