

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



|   |                 |  |   |  |  |                              |  |
|---|-----------------|--|---|--|--|------------------------------|--|
| Customer  | Endeavor Energy |  | Lease & Well #  | Metzinger #1-1   |  | Date                         | 11/2/2021                              |
| Service District  | B'ville         |  | County & State  | Sumner - KS  | Legals S/T/R   | 26-34S-2E                    |  |
| Job Type  | P&A - Wireline  | <input checked="" type="checkbox"/> PROD                                     | <input type="checkbox"/> INJ                          | <input type="checkbox"/> SWD                                       | New Well?  | <input type="checkbox"/> YES | <input checked="" type="checkbox"/> No |
| Ticket #  | EP3221          |  |   |  |  |                              |  |
| Equipment #   | Driver          | <b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b> |   |  |  |                              |  |
|   |                 | <input checked="" type="checkbox"/> Hard hat                                 | <input checked="" type="checkbox"/> Gloves            | <input type="checkbox"/> Lockout/Tagout                            | <input type="checkbox"/> Warning Signs & Flagging                      |                              |  |
|   |                 | <input checked="" type="checkbox"/> H2S Monitor                              | <input checked="" type="checkbox"/> Eye Protection    | <input type="checkbox"/> Required Permits                          | <input type="checkbox"/> Fall Protection                               |                              |  |
|   |                 | <input checked="" type="checkbox"/> Safety Footwear                          | <input type="checkbox"/> Respiratory Protection       | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards         | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |                              |  |
|   |                 | <input checked="" type="checkbox"/> FRC/Protective Clothing                  | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Overhead Hazards               | <input checked="" type="checkbox"/> Muster Point/Medical Locations     |                              |  |
|   |                 | <input checked="" type="checkbox"/> Hearing Protection                       | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below |  |                              |  |
| <b>Comments</b>   |                 |  |   |  |  |                              |  |
| Set CIBP at 3000' & dump 2 sx cement on top; perf to plug with 4 shots at 300'. LT#2277 |                 |  |   |  |  |                              |  |

| Product/Service Code | Description     | Unit of Measure | Quantity | Net Amount |
|----------------------|-----------------|-----------------|----------|------------|
|                      | Wireline charge | ea              | 1.00     | \$4,020.50 |
|                      |                 |                 |          |            |
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|--|--|---|--------------------|
| Customer Section: On the following scale how would you rate Hurricane Services Inc.?   |  | Net:  | \$4,020.50         |
|  |  | Total Taxable   | \$ -               |
|  |  | Tax Rate:   |                    |
| Based on this job, how likely is it you would recommend HSI to a colleague?  |  | State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt. | Sale Tax: \$ -     |
| <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 |  |   | Total: \$ 4,020.50 |
| HSI Representative: _____  |  |   |                    |

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ CUSTOMER AUTHORIZATION SIGNATURE



**CEMENT TREATMENT REPORT**

|              |                        |         |                      |          |                  |
|--------------|------------------------|---------|----------------------|----------|------------------|
| Customer:    | <b>ENDEAVOR ENERGY</b> | Well:   | <b>METZINGER 1-1</b> | Ticket:  | <b>EP2949</b>    |
| City, State: | <b>DELEWARE OK</b>     | County: | <b>SUMNER, KS</b>    | Date:    | <b>11/2/2021</b> |
| Field Rep:   | <b>GUS MYERS</b>       | S-T-R:  | <b>26/34S/2E</b>     | Service: | <b>PLUG</b>      |

**Downhole Information**

|                 |                 |
|-----------------|-----------------|
| Hole Size:      | <b>in</b>       |
| Hole Depth:     | <b>ft</b>       |
| Casing Size:    | <b>5 1/2 in</b> |
| Casing Depth:   | <b>300 ft</b>   |
| Tubing / Liner: | <b>in</b>       |
| Depth:          | <b>ft</b>       |
| Tool / Packers: |                 |
| Tool Depth:     | <b>ft</b>       |
| Displacement:   | <b>bbls</b>     |

**Calculated Slurry - Load**

|                     |                                 |
|---------------------|---------------------------------|
| Blend:              | <b>A, 4% GEL</b>                |
| Weight:             | <b>15.0 ppg</b>                 |
| Water / Sx:         | <b>6.2 gal / sx</b>             |
| Yield:              | <b>1.33 ft<sup>3</sup> / sx</b> |
| Annular Bbls / Ft.: | <b>bbs / ft.</b>                |
| Depth:              | <b>ft</b>                       |
| Annular Volume:     | <b>0.0 bbls</b>                 |
| Excess:             |                                 |
| Total Slurry:       | <b>23.6 bbls</b>                |
| Total Sacks:        | <b>100 sx</b>                   |

**Calculated Slurry - Tail**

|                     |                            |
|---------------------|----------------------------|
| Blend:              |                            |
| Weight:             | <b>PPG</b>                 |
| Water / Sx:         | <b>gal / sx</b>            |
| Yield:              | <b>ft<sup>3</sup> / sx</b> |
| Annular Bbls / Ft.: | <b>bbs / ft.</b>           |
| Depth:              | <b>ft</b>                  |
| Annular Volume:     | <b>0 bbls</b>              |
| Excess:             |                            |
| Total Slurry:       | <b>0.0 bbls</b>            |
| Total Sacks:        | <b>0 sx</b>                |

| TIME  | RATE  | PSI  | STAGE |            | REMARKS  |
|-------|-------|------|-------|------------|--|
|       |       |      | BBLs  | TOTAL BBLs |  |
| 90CAM |       |      | -     | -          | ON LOCATION  |
|       |       |      |       |            | JSA AND RIG UP   |
| 1.0   | 50.0  | 18.0 | 18.0  | 18.0       | BATCH UP AND SEND 15# CLASS A WITH 4% GEL RUNNING APPROX 75 SACKS WITH NO PRESSURE           |
| 1.0   | 200.0 | 3.0  | 21.0  | 21.0       | DISCUSS WITH GUS AND DECIDE TO HOOK TO BACKSIDE AND PUMP CEMENT TIL PRESSURES UP AND SHUT IN |
|       |       |      | 21.0  | 21.0       | LET WELL SIT FOR 20 MIN  |
| 1.0   | 300.0 | 4.0  | 25.0  | 25.0       | HOOK BACK TO CASING AND PUMP CEMENT TIL PRESSURED UP AND SHUT IN                             |
|       |       |      |       |            | NO DISPL   |
|       |       |      |       |            |  |
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| CREW           |               | UNIT           | SUMMARY      |                  |             |
|----------------|---------------|----------------|--------------|------------------|-------------|
| Cementor:      | <b>DONNIE</b> | <b>921</b>     | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | <b>CORBIN</b> | <b>212</b>     | 1.0 bpm      | 183 psi          | 25 bbls     |
| Bulk #1:       | <b>DAKOTA</b> | <b>197/217</b> |              |                  |             |
| Bulk #2:       |               |                |              |                  |             |



|                  |   |                |   |              |           |
|------------------|---|----------------|---|--------------|-----------|
| Customer         | ENDEAVOR ENERGY   | Lease & Well # | METZINGER 1-1   | Date         | 11/2/2021 |
| Service District | BARTLESVILLE OK   | County & State | SUMNER, KS  | Legals S/T/R | 26/34S/2E |
| Job Type         | PLUG <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD <input type="checkbox"/> | New Well?      | <input type="checkbox"/> YES <input checked="" type="checkbox"/> No | Job #        |           |
| Equipment #      |   |                |   | Ticket #     | EP2949    |

| Equipment # | Driver | Job Safety Analysis - A Discussion of Hazards & Safety Procedures |   |  |  |
|-------------|--------|---|---|--|--|
| 921         | DONNIE | <input checked="" type="checkbox"/> Hard hat                      | <input type="checkbox"/> Gloves                       | <input type="checkbox"/> Lockout/Tagout                            | <input type="checkbox"/> Warning Signs & Flagging                  |
| 212         | CORBIN | <input type="checkbox"/> H2S Monitor                              | <input checked="" type="checkbox"/> Eye Protection    | <input type="checkbox"/> Required Permits                          | <input type="checkbox"/> Fall Protection                           |
| 197/217     | DAKOTA | <input type="checkbox"/> Safety Footwear                          | <input type="checkbox"/> Respiratory Protection       | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards         | <input type="checkbox"/> Specific Job Sequence/Expectations        |
|             |        | <input type="checkbox"/> FRC/Protective Clothing                  | <input type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Overhead Hazards                          | <input checked="" type="checkbox"/> Muster Point/Medical Locations |
|             |        | <input type="checkbox"/> Hearing Protection                       | <input type="checkbox"/> Fire Extinguisher            | <input type="checkbox"/> Additional concerns or issues noted below |  |

**Comments**

| Product/Service Code | Description             | Unit of Measure | Quantity | Net Amount |
|----------------------|-------------------------|-----------------|----------|------------|
| CP010                | Class A Cement          | sack            | 100.00   | \$1,530.00 |
| CP095                | Bentonite Gel           | lb              | 650.00   | \$148.50   |
| M010                 | Heavy Equipment Mileage | mi              | 90.00    | \$324.00   |
| M015                 | Light Equipment Mileage | mi              | 90.00    | \$162.00   |
| M020                 | Ton Mileage             | tm              | 634.00   | \$855.90   |
| C010                 | Cement Pump Service     | ea              | 1.00     | \$675.00   |

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

1  2  3  4  5  6  7  8  9  10

Unlikely 1 2 3 4 5 6 7 8 9 10

|  |      |           |  |           |             |
|--|------|-----------|--|-----------|-------------|
| Total Taxable  | \$ - | Tax Rate: |  | Net:      | \$3,695.40  |
| State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination services and/or products are tax exempt. |      |           |  | Sale Tax: | \$ -        |
| HSI Representative:  |      |           |  | Total:    | \$ 3,695.40 |

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