

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Perf-Tech



Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

DATE	INVOICE #
------	-----------

11/9/2021

15739

BILL TO

Richlan Drilling
598 2nd Ave.
Claflin Kansas 67525

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
11/8/2021	Rouback A #4 Russell County Kansas		
	Perforated to plug well, 2 holes at 1450', 2 holes at 740', 2 holes at 350'.	1 11/16" Sh...	1,050.00T
	Truck Rental Sales Tax	Truck set up	400.00T 123.25

Price reflects discount
Thank You for your business!!

Total

\$1,573.25

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C60443-IN

BILL TO:
 RICHLAN DRILLING CO.
 C/O RICK SCHREIBER
 598 SECOND AVE
 CLAFLIN, KS 67525

LEASE: ROUBACK A-4

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/15/2021	60443		11/09/2021	ROUBACK A-4	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
30.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	120.00
1.00	EA	PUMP CHARGE PLUG		0.00	650.00	650.00
330.00	SK	60/40 POZ MIX 2% GEL		0.00	11.25	3,712.50
6.00	SK	2% ADDITIONAL GEL		0.00	24.00	144.00
13.00	SK	GEL ON THE SIDE		0.00	24.00	312.00
300.00	LB	COTTONSEED HULLS		0.00	0.40	120.00
355.00	EA	BULK CHARGE		0.00	1.25	443.75
468.60	MI	BULK TRUCK - TON MILES		0.00	1.10	515.46
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		6,017.71
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		RULCO Sales Tax:		511.51
		NET 30 DAYS		Invoice Total:		6,529.22

*PA 11-18-21
OK 12/25*

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND

Acid & Cement 

FIELD ORDER

N° C _____ 60443

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 9-Nov 20 21

IS AUTHORIZED BY: RICHLAN DRILLING (NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL AS FOLLOWS Lease ROUBACK Well No. A-4 Customer Order No. _____

Sec. Twp. Range 16-15-12W County RUSSELL State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	30	Mileage P.T.	\$4.00	\$120.00
20.0003	1	Pump Charge Plug	\$650.00	\$650.00
20.1002	330	60/40 Poz 2% Gel	\$11.25	\$3,712.50
20.1004	6	Add. Gel after 2% Per Sack	\$24.00	\$144.00
20.1005	13	Gel on side per sack	\$24.00	\$312.00
20.1017	300	Hulls per lb.	\$0.40	\$120.00
20.0011	355	Bulk Charge	\$1.25	\$443.75
20.0012	468.6	Bulk Truck Miles	\$1.10	\$515.46
		Process License Fee on Gallons		
		TOTAL BILLING		\$6,017.71

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG C.

Station GB RICK S.
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

JD's Well Service, Inc.

PO Box 542
Claflin, KS 67525

Phone: 620-786-4022

Fax: 620-792-5370

Invoice

Date	Invoice #
11/9/2021	4514

Bill To

Richlan Drilling
598 2nd Ave.
Beaver, KS 67525

Called By

Rick S

Terms	Due Date	Rig
Net 30	12/9/2021	

Lease/Supplies	Description of Work & Materials Furnished	Hrs/Qty	Rate	Amount
Rouback #A-4	11/8/2021 - Drove to location. Rigged up to run tubing. Waited on perforators and they went in and perforated at 700 feet, moved up to 300 feet and shot it again. Laid them down. Ran in 22 joints of 2 1/2 tubing. Shut down for the day. Cementers couldn't get there until the following day - (Steve, Shandon, Derek) - 5 hrs 11/9/2021 - Ran 81 joints of 2 1/2 to approximately 3150 feet. Rigged up cementers. Spotted 1st plug with gel, cement and cotton seed hauls. Pulled 52 joints approximately 1450, spotted 2nd plug. Pulled out 26 joints to be at approximately 700 feet. Spotted 3rd plug, cement. Circulated to surface. Pulled 22 joints, cleaned tools. Broke off workover head and put a swedge and valve on. Cementers pumped cement until it circulated out of the 8 5/8s. Cleaned up tools and location. Tore down - (Steve, Shandon, Derek) - 7 hrs	12	235.00	2,820.00T

We appreciate your business!

Subtotal	\$2,820.00
Sales Tax (8.5%)	\$239.70
Total	\$3,059.70
Payments/Credits	\$0.00
Balance Due	\$3,059.70

*R 11-18-21
OK-12126*



JD's WELL SERVICE, INC.

P.O. Box 542, Claflin, Kansas 67525

Jim Klima 620-786-4022 • JD Klima 620-617-1382

Date: 11-9-2021

Rig #: 2 Steve

Company: Richard Drlg. COUNTY: Russell Called by: Rick S.

Lease: Rouback Well # A-4 Type of Job: Plugged well

Well Pulling Report

Jts	Ft.	Pulled	Well Record	Jts.	Ft	Run
			Polish Rod			
			Polish Rod Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump Sub			
			Pump			
			Standing Valve			
			Traveling Valve			
			Gas Anchor			
			Tubing Subs			
			Tubing			
			Tubing			
			Packer/Anchor			
			Barrell			
			Seating Nipple			
			Mud Anchor			

Plugged Well

Plugged Well

Solvent _____ gallon(s) Stuffing Box Rubbers _____ 4" or 5" Casing Elevators _____
 Diesel _____ gallon(s) Sand Pump _____ Tubing & Rod Trailer _____
 Thread Dope _____ bucket Orbit Valve _____ Glass Bottom Bailer _____
 Aluminum Paste _____ bucket Weight Indicator _____ Mud Pump & Swivel _____
 Oil Saver Rubbers 2 1/2 x 5 1/2 Rubber Depthometer _____ Swab Tank _____
 Swab Rubbers 2 7/8" _____ 2 5/8" _____ Workover Head ✓ 5 1/2 Other _____

Total Hours on Job 12 hrs

Remarks: 11-8-2021 - Drove to location. Rigged up to run tubing. Waited on perforators & they went in & perforated at 700 Ft moved up to 300 Ft & shot it again. Laid them down Ran in 22 jts of 2 1/2 tubing shut down for the day. Cementers couldn't get these until the following day. 5 hrs

11-9-2021 - Ran 81 jts of 2 1/2 to Approx 3150 Ft. Rigged up Cementers. Spotted 1st plug w/ Sell, Cement, & Cotton Seed hauls. Pulled 53 jts. Approx 1450. Spotted 2nd plug. Pulled out 26 jts to 66 at Approx 700 Ft Spotted 3rd plug. Cement ~~run~~ Circulated to surface. Pulled 22 jts, cleaned tools. Broke off Workover head & put a Sledge & Valve on. Cementers pumped more Cement till it circulated out of the 8 5/8" Cleaned up tools & location. Tore down. 7 hrs

{ Steve } 12 hrs
{ Shandon }
{ Derek }

Date Work Started: 11-8-2021

Date Work Completed: 11-9-2021

JD's Well Service, Inc.
By Jim Klima