

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

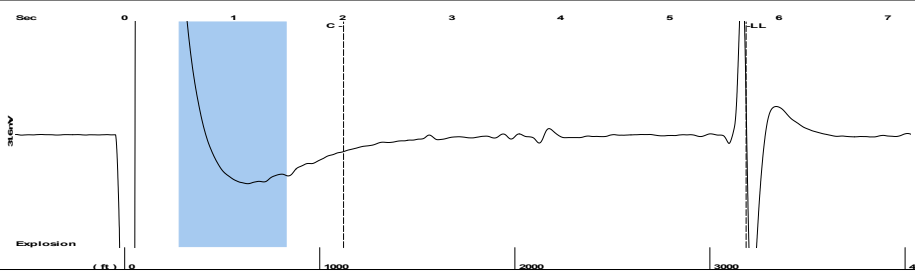
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

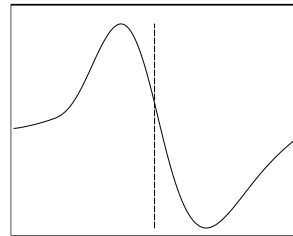
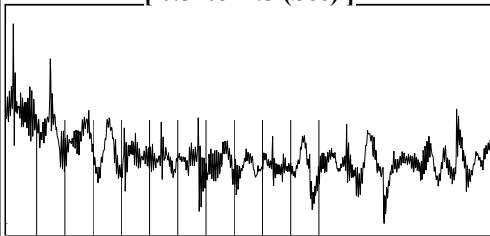
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 5.7 sec
 Manual Acoustic Velocity 1093.1 ft/s Manual JTS/sec 17.2414 Joints 100.481 Jts
 Depth 3185.24 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



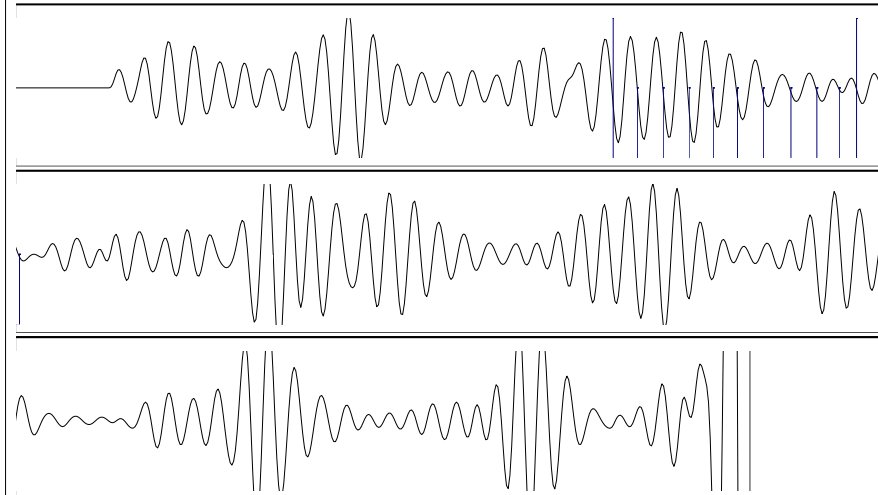
Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential		Casing Pressure	
Oil	- *-	- *-	BBL/D	29.2	psi (g)
Water	- *-	- *-	BBL/D		Casing Pressure Buildup
Gas	- *-	- *-	Mscf/D	- *-	psi
				- *-	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	- *-		- *-	psi (g)
Production Efficiency	0.0				
Oil		deg.API		Liquid Level Depth	
40				3185.24	ft
Water		Sp.Gr.H2O		Pump Intake Depth	
1.05				- *-	ft
Gas		Sp.Gr.AIR		Formation Depth	
0.87				3600.00	ft
Acoustic Velocity		1117.63 ft/s			



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD - *- ft
 Static BHP
 - *- psi (g)

Acoustic Test



Acoustic Velocity	1117.63 ft/s	Joints counted	11
Joints Per Second	17.6282 jts/sec	Joints to liquid level	100.481
Depth to liquid level	3185.24 ft	Filter Width	15.2414 19.2414
Automatic Collar Count	Yes	Time to 1st Collar	1.384 2.008

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 10, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-009-24938-00-00
CURTIS FISHER 2-33
SW/4 Sec.33-20S-12W
Barton County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/10/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"