

## TEMPORARY ABANDONMENT WELL APPLICATION

*All blanks must be complete*

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

### Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**General**

Well ID  
 Company  
 Operator  
 Lease Name  
 Elevation  
 Production Method  
 Dataset Description

Stewart Trust A-1  
 WOC  
 10.00  
 Rod Pump

Comment

**Surface Unit**

Manufacturer  
 Unit Class  
 Unit API Number  
 Measured Stroke Length  
 Rotation  
 Counter Balance Effect (Weights Level)  
 Weight Of Counter Weights

CHURCHILL  
 Conventional  
 C-114-143-64  
 64,000  
 CW  
 - \* - Klb  
 2000 lb

**Prime Mover**

Motor Type  
 Rated HP  
 Run Time  
 MFG/Comment

Gas  
 14 HP  
 24 hr/day  
 C-66

**Pump**

Plunger Diameter  
 Pump Intake Depth  
 Polished Rod Diameter

1.500 in  
 4624.00 ft  
 1.250 in

**Polished Rod**

Polished Rod Diameter

1.250 in

**Conditions**

**Pressure**

Static BHP  
 Static BHP Method  
 Static BHP Date

42.7 psi (g)  
 Acoustic  
 04/19/2017

Producing BHP  
 Producing BHP Method  
 Producing BHP Date  
 Formation Depth

105.6 psi (g)  
 Acoustic  
 11/05/2021  
 4585.00 ft

**Production**

Oil Production  
 Water Production  
 Gas Production  
 Production Date

2 BBL/D  
 60 BBL/D  
 65.0 Mscf/D  
 09/21/2009

**Temperatures**

Surface Temperature  
 Bottomhole Temperature

70 deg F  
 150 deg F

**Surface Producing Pressures**

Producing Pressure  
 Casing Pressure

90.0 psi (g)  
 41.7 psi (g)

**Fluid Properties**

Oil API  
 Water Specific Gravity

40 deg-API  
 1.05 Sp.Gr-H2O

**Casing Pressure Buildup**

Change in Pressure  
 Over Change in Time

0.2 psi  
 2.00 min

**Tubulars**

Tubing OD  
 Casing OD  
 Average Joint Length  
 Anchor Depth  
 Kelly Bushing

2.375 in  
 4.500 in  
 32.560 ft  
 - \* - ft  
 10.00 ft

**Rod String**

Rod Type  
 Rod Length  
 Rod Diameter  
 Rod Weight

Top Taper  
 D  
 4550.00  
 0.750  
 7386.7

Taper 2  
 - \* -  
 - \* -  
 - \* -  
 0.0

Taper 3  
 - \* -  
 - \* -  
 - \* -  
 0.0

Taper 4  
 - \* -  
 - \* -  
 - \* -  
 0.0

Taper 5  
 - \* -  
 - \* -  
 - \* -  
 0.0

Taper 6  
 - \* -  
 - \* -  
 - \* -  
 0.0 lb

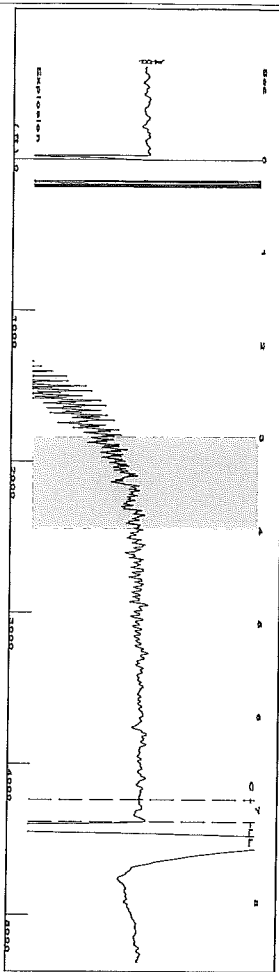
Total Rod Length  
 Total Rod Weight

4550  
 7386.70

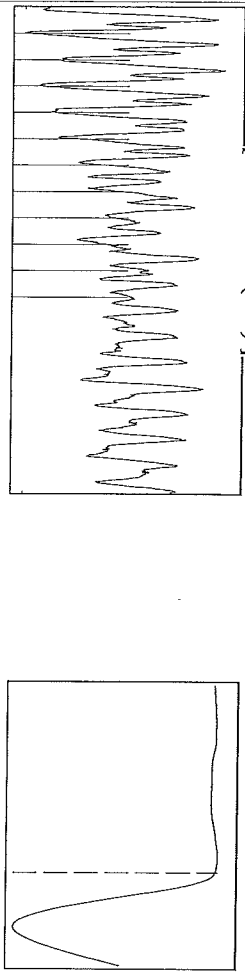
Damp Up  
 Damp Down

0.05  
 0.05

Group: MyWells Well: Stewart Trust A-1 (acquired on: 11/05/21 10:47:03)



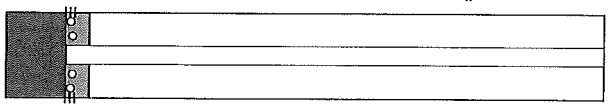
Filter Type High Pass  
 Manual Acoustic Velocity 1199.26 ft/s  
 Automatic Collar Count Yes  
 Manual JTS/sec 18.4162  
 Time 7.136 sec  
 Joints 134,662 Jts  
 Depth 4384.59 ft



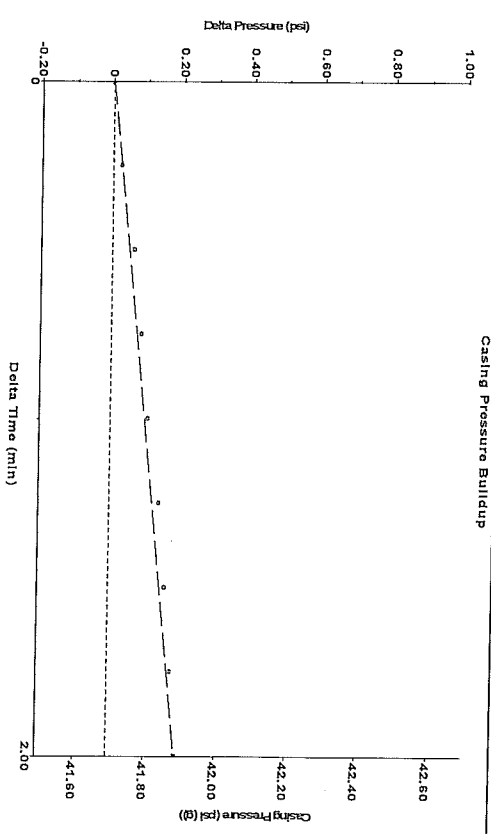
**Analysis Method: Automatic**

Group: MyWells Well: Stewart Trust A-1 (acquired on: 11/05/21 10:47:03)

Production	Potential	Casing Pressure	Producing
Oil 2	-* BBL/D	41.7 psi (g)	Annular
Water 60	-* BBL/D	Casing Pressure Buildup 0.2 psi	Gas Flow 2 Mscf/D
Gas 65.0	-* Mscf/D	2.00 min	% Liquid 84 %
IPR Method PBIHP/SBHP	Vogel -*-	Gas/Liquid Interface Pressure 48.4 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 4384.59 ft	
Oil 40 deg API		Pump Intake Depth 4624.00 ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 4585.00 ft	
Gas 0.77 Sp.Gr.AIR			
Acoustic Velocity 1228.86 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TYD) 239 ft			
Equivalent Gas Free Liquid HT (TYD) 208 ft			
Acoustic Test			

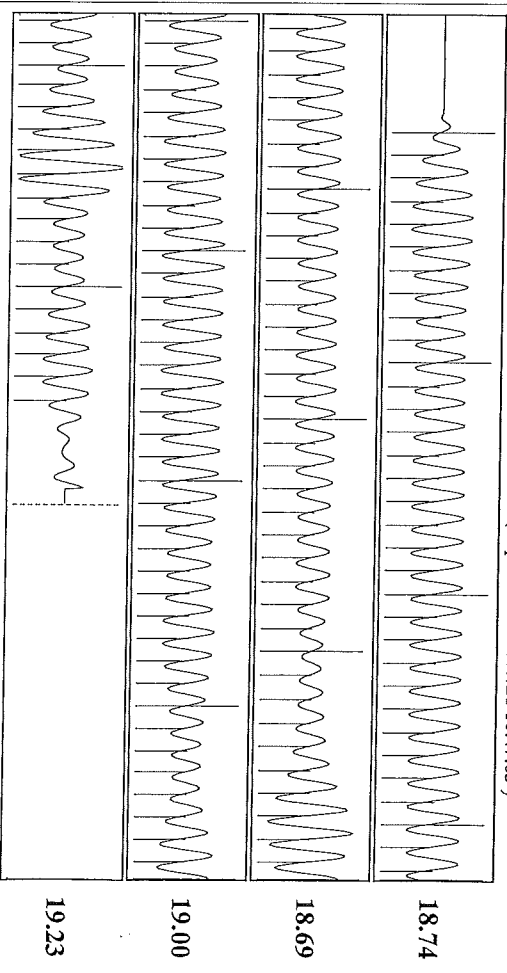


Group: MyWells Well: Stewart Trust A-1 (acquired on: 11/05/21 10:47:03)



Change in Pressure 0.19 psi  
 Change in Time 2.00 min  
 PT 9563  
 Range 0 - ? psi

Group: MyWells Well: Stewart Trust A-1 (acquired on: 11/05/21 10:47:03)



Acoustic Velocity 1228.86 ft/s  
 Joints Per Second 18.8708 Jts/sec  
 Depth to liquid level 4384.59 ft  
 Automatic Collar Count Yes  
 Joints counted 125  
 Joints to liquid level 134,662  
 Filter Width 16,4162  
 Time to 1st Collar 0.272  
 20,4162  
 6,896

November 10, 2021

DEAN PATTISSON  
Woolsey Operating Company, LLC  
125 N MARKET STE 1000  
WICHITA, KS 67202-1729

Re: Temporary Abandonment  
API 15-007-22978-00-00  
STEWART TRUST A 1  
NE/4 Sec.20-33S-10W  
Barber County, Kansas

Dear DEAN PATTISSON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/10/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"

## Summary of Changes

Lease Name and Number: STEWART TRUST A 1

API/Permit #: 15-007-22978-00-00

Doc ID: 1598698

Correction Number: 1

Field Name	Previous Value	New Value
Approval Date	11/10/2021	12/13/2021
Date Shut-In	03/20/2021	08/01/2021

## Summary of Attachments

Lease Name and Number: STEWART TRUST A 1

API: 15-007-22978-00-00

Doc ID: 1598698

Correction Number: 1

Attachment Name

Temporary Abandonment Approved