## KOLAR Document ID: 1602603

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County:  Lease Name: Well #: Date Well Completed:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically

# Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
10/29/2021	143432

### Bill To

Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
		Mast Williams	1
Description	Quantity	Rate	Amount
Pickup Mileage Equipment Mileage Pump Charge Calcium Chloride Class C Cement Subtotal Discount - 10%	40 80 1 100 250	6. 1,653. 1.	32 132.00 85 4,962.50 7,384.65
		Total	\$6,646.18
		Payments/Cre	edits \$0.0
		Balance D	<b>ue</b> \$6,646.13

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

			R.	32 Gainesvil Office:	BY SERVICES, IN         88 FM 51         e, Texas 76240         940-612-3336         6   qesi@qeserve.com         ACID   CEM		
BID #:	4405			AFE#/PO#: % 14364			
TYPE / PUR	POSE OF JO	DB	Cem	ient - Plug / PTA	SERVICE POINT Liberal, KS		
CUSTOMER	ł			ut Energy Partners	WELL NAME Mast William	m #1	
ADDRESS			1440	0 Midway Road	LOCATION Moscow, Ks		
CITY	Dallas			STATE Texas ZIP 75244	TYPE AND PURPOSE OF JOB	Cement - I	Plug / PTA
DATE C	F SALE	10/15,	/2021		COUNTY Stevens, Ks.	STATE OK	
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT U	SED	UNIT PRICE	AMOUNT
40	1000	L	Mile	Mileage - Pickup - Per Mile		\$3.31	\$ 132.40
80	1010	L	Mile	Mileage - Equipment Mileage - P	er Mile	\$6.30	\$ 504.00
1	5440	L	Per Well	Pumping Charge 0'-3500'		\$1,653.75	\$ 1,653.75
Subtotal QTY.	for Pumj CODE -5632	ping 8 YD	& Equipment UNIT Per Sack	Charges MATERIALS Cement - Class C		UNIT PRICE \$19.85	\$ 2,290.15 AMOUNT \$ 7,046.75
100	5770	L	Per Lb.	Calcium Chloride		\$1.32	\$ 132.00
250	5632	6	Per Sack	Cement - Class C		#19.85	# 4962,50 
Subtotal	for Mate	rial Cl	harges				\$ 2094,50
			WORKERS	- Diaa		TOTAL \$ 738	%65 9,100.00
Daniel Beck Tyce Davis				DISC	DUNT: 10% DISC DISCOUNTED 1	OUNT \$ 738	
Danie							
STAMPS	& NOTE	S:			As of 9/22/15 any invoice with a d the invoice date. After 60 days the invoice will reflect full price.		removed and the

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### QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2c

10/15/21 CEMENTING JOB LOG

### **CEMENTING JOB LOG**

Company:	Scout Er	nergy	Partne	rs			Ţ	Well Name:	Mast William #1			
Type Job:	Cement						djengen oppert te op oant of the de		AFE #: 14364			
1						0	ASING					
Size:	7			Gra	de:			Weight:	******	e protinourse en social de constante e anna entre de constante	en og kultur for for en forste en som en	
Casing Dept	hs	Top:			Botton	n:						
Drill Pipe:		Size:			Weigh				Plugs:	1304', 80	00'	
Open Hole:		Size:			T.D. (ft			· · · · · ·	1080.	1001,00		
			dan a dikula su su pasta su			And the second sec	EMENT	DATA				
Spacer T	Type:											
Amt.		Sks \	rield		0	ft <sup>3</sup> /	ck		De	nsity (PPG)		
LEAD:	1		L				56			Excess		
Amt.		Sks \	/ield		0	ft <sup>3</sup> /			De	nsity (PPG)		
TAIL:	l	5115 1		CI	ass C:		sk			Excess		
Amt.	250	Sks \	/iald		7.5	ft <sup>3</sup> /		1.31		ensity (PPG)	14.9	
WATER:		342 1		52		11 /	sk	1.51			14.7	
Lead:	·I	gals	/sk·		Т	ail:	355	gals/sk:	6.3 Tota	al (bbls):	53.3	
Pump Trucks	Used.	8013	y 51.					04, DP	L		JJ.J	
Bulk Equipm								229, 660				
Disp. Fluid T		Water	r (Supp	olied)	Δr	nt. (Bbls	)	5.7		8	.33	
COMPANY	<u> </u>	and the state of the second				hn Garo	<u> </u>		MENTER: Daniel			
CONFAINT	NLFNE3E	.wrai	IVE.		101				weiner: Daniel			
TIME			ESSURI	ES PSI		FLU	JID PUN	VIPED DATA		REMARKS		
AM/PM	Casir	ng	Tubi	ing A	NNUL	US T	OTAL	RATE		ΝΕΙΝΙΑΝΚΟ		
9:15									ON LOCATION & SAFETY MEETING			
9:20									RIG UP			
9:51			300			13		2.9	PUMP CIRC. W/ 13BBL			
9:58									SHUTDOWN			
10:06			250			11.	Sslurry	2.0	PUMP 50SX W/ 29	% CC @ 14.9#		
10:13						5.7			DISPLACE W/ 5.78	3BL		
10:14									SHUTDOWN			
12:50									TAG @ 980'			
13:07	500					3.5			PRESSURE TEST C	ASING TO 500	PSI	
13:09								<u> </u>	SHUTDOWN			
13:26	750					24		0.8	PUMP DOWN 7" I	NTO PERFS @	780'	
					*****				W/ 24BBL			
15:34	50					32.	Sslurry	1.8				
45.50								<u> </u>	CIRCULATE TO SU			
15:52				15	50	13.9	Slurry	<u> </u>	PUMP 60SX DOW	N BS		
16:14									TOP OFF			
									JOB COMPLETE			
<b></b>												
<b></b>												
C	10 m 1 F		D!				<u> </u>	 	B.A 1 14/11/ 11/2	<u>karatan karatan karatan</u>		
Company:									Mast William #1			
Type Job:	Cement - Plug / PTA 10/15/2021 CEMENTING JOB LOG							AFE #:	14364			
Date:	10/15/2	2021	CEMEN	NTING J	OB LO	G		a na hann a'r yne fan mann y a taetad af an er o mae a han	QUASAR ENERGY SERVICES	5, INC.   185-2		

CEMENTING JOB LOG - Page: 1