

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
10/29/2021	143432

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Mast Williams 1
Description	Quantity	Rate	Amount
Pickup Mileage	40	3.31	132.40
Equipment Mileage	80	6.30	504.00
Pump Charge	1	1,653.75	1,653.75
Calcium Chloride	100	1.32	132.00
Class C Cement	250	19.85	4,962.50
Subtotal			7,384.65
Discount - 10%		-10.00%	-738.47
<b>Total</b>			\$6,646.18
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$6,646.18

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.







**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

10/15/21

CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** Scout Energy Partners **Well Name:** Mast William #1

**Type Job:** Cement - Plug / PTA **AFE #:** 14364

**CASING DATA**

Size:	7	Grade:		Weight:	
<b>Casing Depths</b>	Top:	Bottom:			
Drill Pipe:	Size:	Weight:		Plugs:	1304', 800'
Open Hole:	Size:	T.D. (ft):			

**CEMENT DATA**

<b>Spacer Type:</b>							
Amt.		Sks Yield	0	ft <sup>3</sup> /sk		Density (PPG)	
<b>LEAD:</b>						Excess	
Amt.		Sks Yield	0	ft <sup>3</sup> /sk		Density (PPG)	
<b>TAIL:</b>	Class C: Neat					Excess	
Amt.	250	Sks Yield	327.5	ft <sup>3</sup> /sk	1.31	Density (PPG)	14.9
<b>WATER:</b>							
Lead:		gals/sk:		Tail:	355	gals/sk:	6.3
						Total (bbls):	53.3
Pump Trucks Used:	04, DP03						
Bulk Equipment:	229, 660-23						
Disp. Fluid Type:	Water (Supplied)	Amt. (Bbls.)	5.7	Weight (PPG):	8.33		

**COMPANY REPRESENTATIVE:** John Garcia **CEMENTER:** Daniel Beck

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
9:15						ON LOCATION & SAFETY MEETING	
9:20						RIG UP	
9:51			300		13	2.9	PUMP CIRC. W/ 13BBL
9:58							SHUTDOWN
10:06			250		11.6	2.0	PUMP 50SX W/ 2% CC @ 14.9#
10:13					5.7		DISPLACE W/ 5.7BBL
10:14							SHUTDOWN
12:50							TAG @ 980'
13:07		500			3.5		PRESSURE TEST CASING TO 500PSI
13:09							SHUTDOWN
13:26		750			24	0.8	PUMP DOWN 7" INTO PERFS @ 780'
							W/ 24BBL
15:34		50			32.6	1.8	PUMP 140SX DOWN TB @ 800'
							CIRCULATE TO SURFACE
15:52			150		13.9		PUMP 60SX DOWN BS
16:14							TOP OFF
							JOB COMPLETE

**Company:** Scout Energy Partners **Well Name:** Mast William #1  
**Type Job:** Cement - Plug / PTA **AFE #:** 14364  
**Date:** 10/15/2021 CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC. | 185-2