KOLAR Document ID: 1602651

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Sharon Sequera
Phone: (972) 590-6353
CONTRACTOR: License # 32721
Name: Eldredge Well Service LLC
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☐ Oil ☐ WSW ☐ SWD
☑ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil
Well Name: Knier Unit 2-3
Original Comp. Date: 09/10/1980 Original Total Depth: 3240
☐ Deepening ☑ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☑ Plug Back ☑ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

11/29/2021 Spud Date or Recompletion Date
Date Reached TD
11/29/2021 Completion Date or Recompletion Date

API No.: 15-189-20504-00-01
Spot Description:
__ - __ - __ - NW Sec. 22 Twp. 34 S. R. 37 ☐ East ☑ West
4053 Feet from ☐ North / ☑ South Line of Section
4004 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens
Lease Name: KNIER Well #: 2--3
Field Name:
Producing Formation: Chase
Elevation: Ground: 3353 Kelly Bushing: 3364
Total Vertical Depth: 3240 Plug Back Total Depth: 3035
Amount of Surface Pipe Set and Cemented at: 764 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Deanna Garrison **Date:** 12/14/2021

Operator Name: Scout Energy Management LLC Lease Name: KNIER Well #: 2--3

Sec. 22 Twp. 34 S. R. 37 ☐ East ☑ West County: Stevens

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Chase	2718	MD

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	764	NA	300	NA
Production	7.875	5.5	14	3240	NA	650	NA
Liner	5	4.5	11.6	3032	NA	120	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 12/01/2021

Producing Method: ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
2727	2995

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
Attached	Attached	Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	KNIER 2--3
Doc ID	1602651

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSetAt	Material Record
2	2727	2733			1008 gal acid, 32844 gal crosslink, 90147# sand
2	2780	2786			
2	2833	2840			
2	2866	2872			
2	2882	2886			
2	2894	2898			
2	2926	2930			
2	2942	2945			
2	2961	2964			
2	2990	2995			
			CIBP Cast Iron Bridge Plug	3035	

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	764	NA	300	NA
Production	7.875	5.5	14	3240	NA	650	NA
Liner	5	4.5	11.6	3032	NA	120	NA

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
11/12/2021	143635

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well: Knier 2-3

Description	Quantity	Rate	Amount
Pickup Mileage	40	3.31	132.40
Equipment Mileage	80	6.30	504.00
Pump Charge	1	1,653.75	1,653.75
Rubber plug	1	52.92	52.92
Class A-Lite Cement	120	16.54	1,984.80
Defoamer	1	46.31	46.31
Salt	600	0.50	300.00
Subtotal			4,674.18
Discount - 5%		-5.00%	-233.71

Total	$4,440.47
Payments/Credits	$0.00
Balance Due	$4,440.47

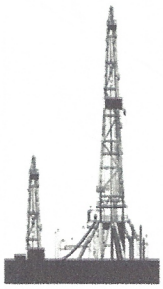
All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2c

QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING / ACID / CEMENT



BID #: 4587 | ***AFE#/PO#:*** 0

TYPE / PURPOSE OF JOB	Cement - Liner	**SERVICE POINT**	Liberal, KS
CUSTOMER	SCOUT ENERGY PARTNERS	**WELL NAME**	KNIER 2-3
ADDRESS	14400 MIDWAY ROAD	**LOCATION**	HUGOTON, KS
CITY DALLAS	**STATE** TX **ZIP** 75244	**TYPE AND PURPOSE OF JOB**	Cement - Liner
DATE OF SALE 11/9/2021		**COUNTY** STEVENS	**STATE** KS

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
40	1000	L	Mile	Mileage - Pickup - Per Mile	$3.31	$ 132.40
80	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$6.30	$ 504.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	$1,653.75	$ 1,653.75
1	4150	L	Each	Rubber Plug 4 1/2"	$52.92	$ 52.92
Subtotal for Pumping & Equipment Charges						**$ 2,343.07**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
120	5660	L	Per Sack	Cement - Lite - A	$16.54	$ 1,984.80
1	5751	L	Per Gal.	C-41L Defoamer Liquid	$46.31	$ 46.31
600	5890	L	Per Lb.	Salt	$0.50	$ 300.00
Subtotal for Material Charges						**$ 2,331.11**

WORKERS					
KIRBY HARPER			**TOTAL**	$	4,674.18
ANGEL ECHEVARRIA			**DISCOUNT:** 5%	**DISCOUNT**	$ 233.71
NOEL LEON				**DISCOUNTED TOTAL**	$ **4,440.47**

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

11-9-21

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

11/9/21

CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	SCOUT ENERGY PARTNERS			**Well Name:**	KNIER 2-3
Type Job:	Cement - Liner			**AFE #:**	
CASING DATA					
Size:	4 1/2	Grade:		Weight:	
Casing Depths	Top:	Bottom:			
Drill Pipe:	Size:	Weight:			
Tubing:	Size:	Weight:		Grade:	TD (ft):
Open Hole:	Size: 5 1/2	T.D. (ft):			
Perforations	From (ft):	To:		Packer Depth(ft):	
CEMENT DATA					
Spacer Type:					
Amt.	Sks Yield		$ft^3/_{sk}$	Density (PPG)	
LEAD:	CLASS A -- 65/35-6 -- 2% CC, 1/4# CELLFLAKE			Excess	
Amt. 120	Sks Yield 2.07		$ft^3/_{sk}$	Density (PPG)	12.3
TAIL:	CLASS A -- NEAT			Excess	
Amt. 100	Sks Yield 1.19		$ft^3/_{sk}$	Density (PPG)	15.6
WATER:					
Lead:	gals/sk: 11.5	Tail:	gals/sk: 5.2	Total (bbls):	
Pump Trucks Used:	110 -- DP7				
Bulk Equipment:	229-660-23				
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.)		Weight (PPG):	
Mud Type:				Weight (PPG):	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** KIRBY HARPER

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
1230						ON LOCATION -- SPOT AND RIG UP
1519	3500					PRESSURE TEST
1520	0			60	5	START PUMPING WATER AHEAD
1544						SHUT DOWN
1547	0			44	5	START MIXING 120 SK LEAD @ 12.4 PPG
1601						SHUT DOWN -- CLEAN LINES
1606	200			0	5	START DISPLACING WITH FRESH WATER
1617	1300			27	1	ESTABLISHED RETURNS
1632	2200-2400			47	1	BUMP PLUG
1633	2400-0					RELEASE PRESSURE -- FLOAT HELD
				15		CIRCULATE CEMENT TO THE PIT

SCOUT ENERGY PARTNERS
KNIER # 2-3
4.5" LINER
11/09/2021