

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|-----------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

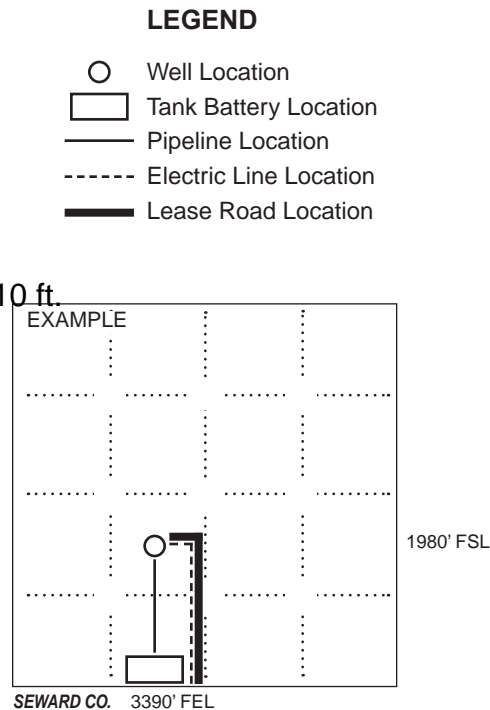
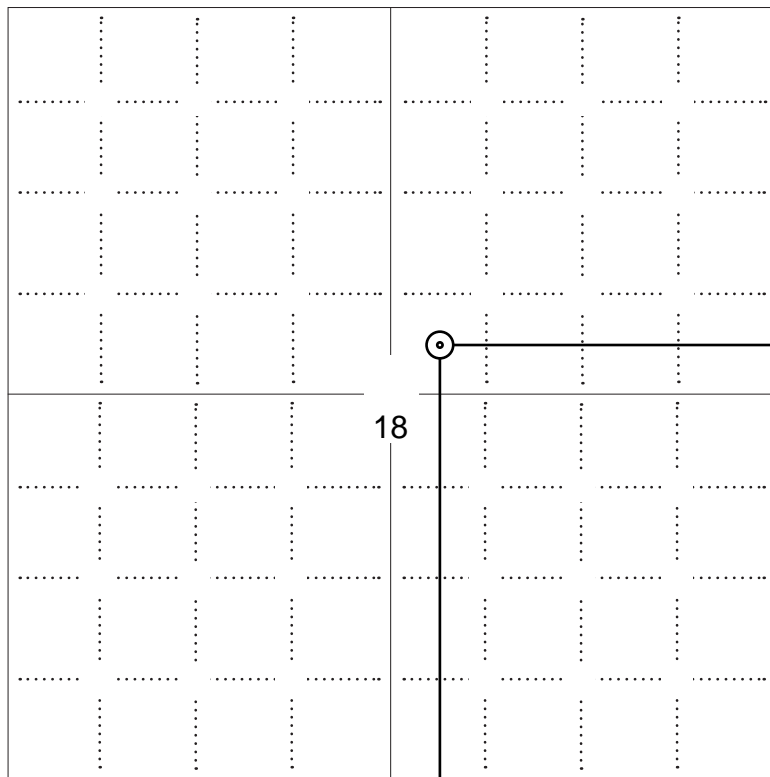
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

2970 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

SALT WATER DISPOSAL AND EASEMENT AGREEMENT

THIS AGREEMENT made and entered into this 3rd day of ~~October~~ ^{November}, 2021, but effective as of November 1, 2021, by and between David Layne Manuel and Ginger Diane Hogan Manuel, his wife as ("Lessors") and JASPAR Co. ("Lessee"),

WHEREAS, Lessors are the surface owners in and to the following described real estate situated in Rooks County, Kansas ("Land"):

Northeast Quarter (NE/4) of Section Eighteen (18), Township Seven (7) South, Range Nineteen (19) West of the 6th p.m., Rooks County, Kansas

WHEREAS, Lessee is the operator of the Witmer Lease located in the following described real estate situated in Rooks County, Kansas:

Northwest Quarter (NW/4) of Section Seventeen (17), Township Seven (7) South, Range Nineteen (19) West of the 6th p.m., Rooks County, Kansas

WHEREAS, Lessors and Lessee desire to enter into a Salt Water Disposal Well Agreement which allows Lessee to establish a salt water disposal well and to operate the same on the Property under the following terms and conditions.

NOW THEREFORE, Lessors and Lessee, pursuant to the exchange of good and legal consideration, the receipt of which is acknowledged by all parties, agree to the following:

1. **Establishment of Disposal Well.** Lessee shall be permitted to utilize the existing wellbore located on the Property, previously known as the Ross Heirs 1, as a salt water disposal well ("Disposal Well"), which use shall be made in compliance with KCC rules and regulations and subject to the following:

- (a) Lessee shall construct an emergency dike around the disposal well to contain spillage and overflow in compliance with KCC Regulations;
- (b) Lessee shall pay Lessor for any crop and/or property damages sustained by reason of the use of the Disposal Well or the disposal of salt water on the Property;
- (c) Lessee shall comply with all KCC Rules and Regulations in use and operation of the Disposal Well.

2. **Operation of Disposal Well.** Lessee shall have the right to inject and dispose of salt water, oil field brine, and other by-products of oil production commonly associated with and produced from the Witmer Lease into the Disposal Well. The Disposal Well shall be operated and maintained by Lessee pursuant to the following terms:

- (a) Lessee shall be granted a right-of-way and easement over, across and along the south edge of the Property for purposes of converting, completing, equipping, repairing, maintaining and operating said Disposal Well at all times during the term of this Agreement;
- (b) Lessee shall be granted a right-of-way and easement along the south edge of the Property for constructing, maintaining, operating, repairing and replacing pipelines, connections, structures and installations that may be necessary for the disposal of Salt Water into the Disposal Well and for the operation, maintenance, cleaning, re-drilling, repairing and replacement of the Disposal Well;



Received of _____

the sum of _____ Dollars

for _____

- (c) Lessee shall be granted a right-of-way and easement along the south edge of the Property to construct, maintain and use roads, and install, lay, maintain, repair, and use flow lines for purposes of transporting Salt Water from the Witmer Lease. All flow lines shall be buried below plow depth in cultivated areas;
- (d) Lessee shall have the right to install and construct tanks, buildings, valves, pumps, and other equipment necessary to operate the Disposal Well;
- (e) Lessee shall be granted a surface lease and easement on an area approximately one (1) square acre, with the Disposal Well to be located in the approximate center thereof, for the purposes of providing Lessee a reasonable amount of surface area to conduct the use, maintenance, repair and operation of the Disposal Well additional area surrounding the lease can be utilized;
- (f) Lessee agrees to bury all lines leading to the Disposal Well at sufficient depth so as to not interfere with any farming practices and if necessary, to lower such lines so that they will not interfere with agricultural practices on the Property.
- (g) Lessee agrees that all salt water, oil field brine, and other by-products of oil production from the Witmer Lease will be disposed by pipeline only.

3. **Consideration.** Lessee shall pay Lessor \$1,000.00 per year for the right to convert, maintain, repair, operate, and dispose of Salt Water from the Witmer Lease. Tender of payment shall be made by mail to Lessor at the following address and shall be considered tendered upon deposit for delivery:

David Layne Manuel &
Ginger Diane Hogan Manuel
2310 Soyaris Circle
Ruston, LA 71270-2477

4. **Term.** This Agreement shall commence and become effective November 1, 2021 and shall continue for a term of fifteen (15) years from said date. On November 1, 2036, this Agreement shall be terminated.

5. **Removal upon Termination.** Lessee shall have the right at any time to remove the Disposal Well from the Property, including but not limited to, any and all casing, pipe, materials, lines, equipment and other personal property used in connection with the Disposal Well. Lessee further agrees that upon termination of this Agreement it shall, within a reasonable time not exceeding ninety (90) days, remove all of their equipment and property and restore the Property, as nearly as is practicable, to its original condition.

6. **Default.** If Lessee fails to tender the Annual Rentals when due or fails to perform any of the terms and conditions required by this Agreement, Lessor shall give written notice of said failure to Lessee, who shall then have thirty (30) days after receipt of said written notice to cure or remedy said failure, unless said failure cannot be remedied or cured within thirty (30) days, in which case the period for remedy or cure shall be extended for a reasonable time (not to exceed an additional thirty (30) days, provided that Lessee has made and continues to make a diligent effort to remedy or cure said failure). For purposes of this Agreement, notice of any failure, or edits described in Paragraph 4, shall be tendered to Lessee by first class mail at the following address:

JASPAR Co.
P.O. Box 1120
Hays, KS 67601

7. **Assignment.** Lessee shall have the right to assign this Agreement without the written approval of Lessor.

8. **Binder.** This Agreement shall be binding upon the heirs, executors, administrators and assigns of the parties to this Agreement.

9. **Counterparts.** This Agreement may be executed in any number of duplicate originals, and each duplicate original hereof shall be deemed to be an original instrument, but all such duplicate originals shall constitute but one Agreement.

10. **Entire Agreement.** This Agreement constitutes the entire agreement between Lessor and Lessee and supersedes all prior oral or written agreements.

LESSORS:

David Layne Manuel

by: *David Layne Manuel*
David Layne Manuel

LESSEE:

JASPAR Co.

by: *Shane Vehige*
Shane Vehige, President

Ginger Diane Hogan Manuel

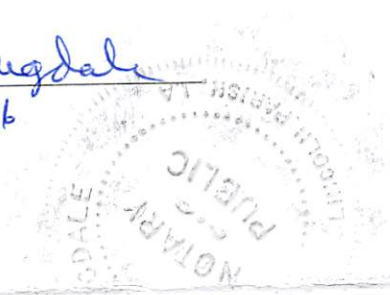
by: *Ginger Diane Hogan Manuel*
Ginger Diane Hogan Manuel

STATE OF La, COUNTY OF Lincoln

Acknowledged before me this 3 day of November, 2021, by David Layne Manuel.

Curtis J. Dugdale
Notary Public # 015426

N/A
Appointment Expires



STATE OF KS, COUNTY OF Ellis

Acknowledged before me this 10th day of November, 2021, by *Shane Vehige* Ginger Diane Hogan Manuel, President of JASPAR CO.

Melissa L. Windholz
Notary Public

5/21/2023
Appointment Expires

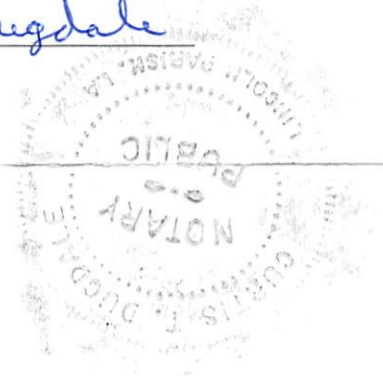


STATE OF LA KANSAS, COUNTY OF Lincoln ~~ELLIS~~

Acknowledged before me this 3rd day of November, 2021, by Ginger Diane
~~Shane Vehige,~~
~~President of JASPAR Co.~~
Hogan Manuel. Sr

Curtis J. Dugdale
Notary Public #015426

N/A
Appointment Expires



State of Kansas, Rooks County
This instrument was filed for
record on 11/15/2021 at 09:00 AM
Book: 523 Page(s): 314-317
Fees \$72.00

Austin Brown
Register of Deeds





Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1263755
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

GLOBAL CEMENTING, L.L.C.

1669

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>6-3-15</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:30pm</u>
LEASE <u>Berland trust</u>	WELL# <u>1</u>	LOCATION			COUNTY <u>Books</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Western Well Serv
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 6000psi MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____
 EQUIPMENT _____
 PUMP TRUCK CEMENTER veath
 # P#2 HELPER woody
 BULK TRUCK _____
 # B#1 DRIVER Austin
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 275sr 60/40 4%gel
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:
1st plug @ 3300' 80sr = 100# hulls
2nd plug @ 2300' 80sr = 100# hulls
3rd plug @ 1200' 100sr cement circulated to surface - come out of hole and top off with 15 sr

CHARGE TO: Continental
 STREET _____
 CITY _____ STATE _____ ZIP _____

Global Cementing, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank You.

PRINTED NAME _____
 SIGNATURE [Signature]

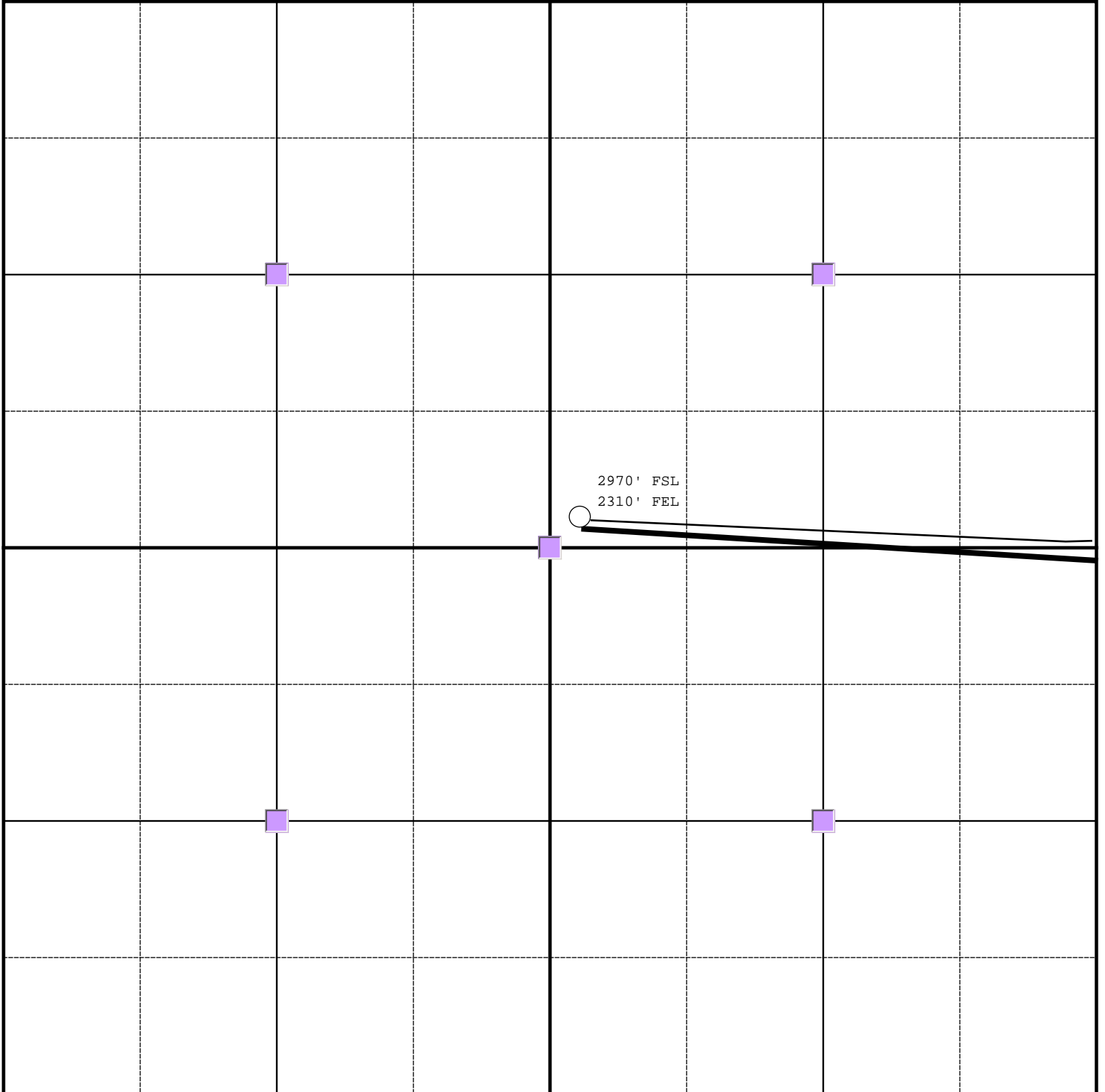
SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 34 @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
100# hulls @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

[Empty rectangular box]

Township: _____ Range: _____ County: _____ State: _____



2970' FSL
2310' FEL

-  Tank Battery
-  Road
-  Pipeline
-  Electric Line