

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

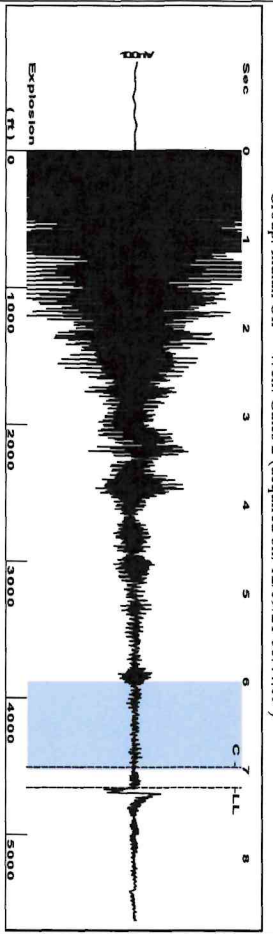
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

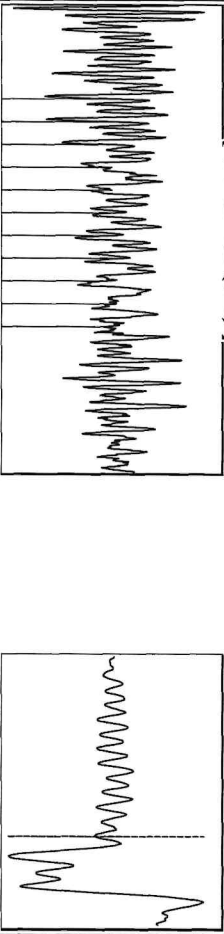
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Group: Indian Oil Well: Gates 2 (acquired on: 12/09/21 08:44:09)



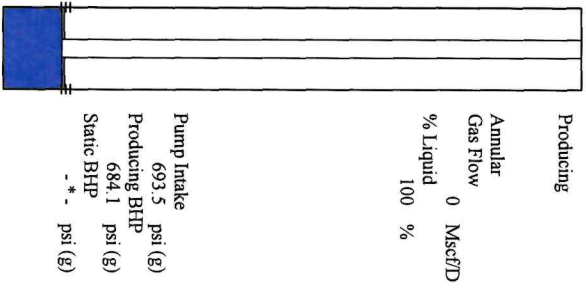
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1301.85 ft/s Manual JTS/sec 20.5339
 Time 7.198 sec
 Joints 146.853 Jts
 Depth 4655.25 ft



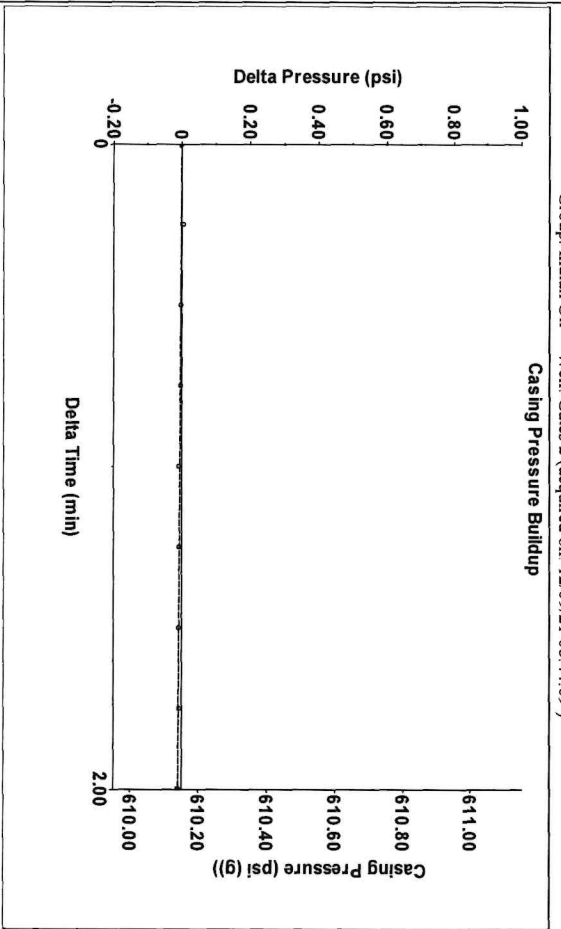
Analysis Method: Automatic

Group: Indian Oil Well: Gates 2 (acquired on: 12/09/21 08:44:09)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	610.2 psi (g)	Annular Gas Flow
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas -*- Mscf/D	-*- Mscf/D	-0.010 psi	% Liquid
IPR Method	Vogel	2.00 min	100 %
PBHP/SBHP	-*-	Gas/Liquid Interface Pressure	
Production Efficiency	0.0	684.3 psi (g)	
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		4655.25 ft	
Gas 0.66 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity		4684.00 ft	
		Formation Depth	
		4641.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
12-09-21			

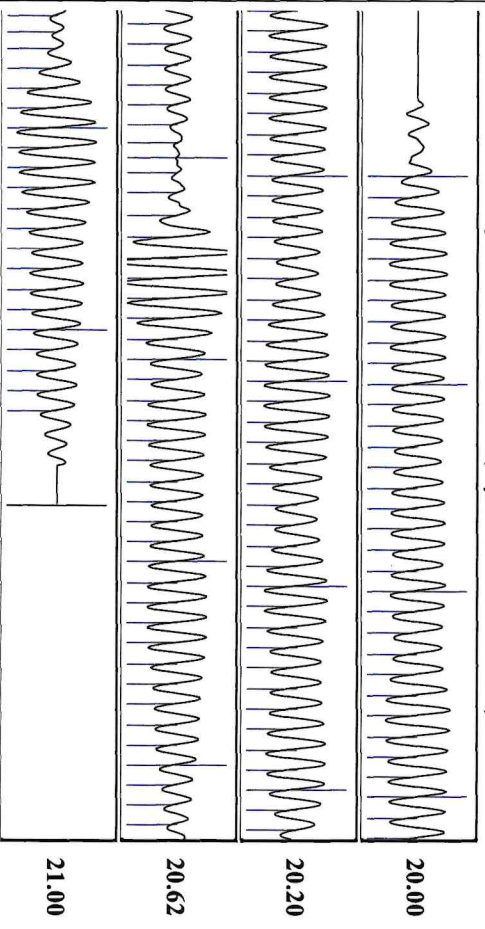


Group: Indian Oil Well: Gates 2 (acquired on: 12/09/21 08:44:09)



Change in Pressure -0.01 psi PT 15565
 Change in Time 2.00 min Range 0 - ? psi

Group: Indian Oil Well: Gates 2 (acquired on: 12/09/21 08:44:09)



Acoustic Velocity	1293.48 ft/s	Joints counted	134
Joints Per Second	20.4019 Jts/sec	Joints to liquid level	146.853
Depth to liquid level	4655.25 ft	Filter Width	18.5339
Automatic Collar Count	Yes	Time to 1st Collar	0.4

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 15, 2021

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-077-21741-00-00
GATES 2
SW/4 Sec.02-34S-08W
Harper County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/15/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/15/2022.

You may contact me at the number above if you have questions.

Very truly yours,

David Bollenback"