

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically





**CEMENT TREATMENT REPORT**

Customer: Lynn Packard	Well: Jayne 1	Ticket: wp 2020
City, State: Sun City Kansas	County: Barber Kansas	Date: 10/22/2021
Field Rep: Jim Johnson	S-T-R: 22-31s-13w	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	600 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	5.2 bbls

Calculated Slurry - Lead	
Blend:	H -Plug
Weight:	13.7 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	43.0 bbls
Total Sacks:	170 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
7:15 PM			-	-	on location job and safety
7:30 PM				-	spot trucks and rig up
				-	
9:35 PM				-	1st plug 600 ft
	5.0	150.0	5.0	5.0	bbls fresh
	5.0	150.0	12.7	17.7	mix 50 sacks cement
	5.0	150.0	4.8	22.5	displacement
10:00 PM				-	2nd plug 260
	4.0	50.0	5.0	5.0	bbls fresh
	4.0	50.0	12.7	17.7	mix 50 sacks cement
	4.0	50.0	0.4		displacement
10:25 PM					60 ft
	3.0	-	5.0		mix 20 sacks
10:50 PM	3.0	-	7.6		rat hole mix 30 sacks
10:55 PM	3.0		5.0		mouse hole mix 20 sacks

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	K Lesely	179/521	4.0 bpm	75 psi	58 bbls
Bulk #1:	M Flores	182/256			
Bulk #2:					

STATE **Ks** COMPANY **Lynn Packard**  
 COUNTY **Barber** FARM **Jayne #1** WELL NO. **OWWO**  
 SURVEY **SE/4** **819' FSL**  
 SEC. **22** **2397' FEL**

TOTAL DEPTH  
**315 13W**

CONTRACTOR **Fossil Drig 3**  
 COMMENCED  
 COMPLETED  
 REMARKS  
 ALTITUDE **~1590' KB**  
 PRODUCTION

CASING RECORD

VIOLA 4465 (-2875)		
SIMPSON 4569 (-2979)		
SIMPSON 4590 (-3000)		
RTD 4602 (-3012)		
SHOT	QUARTS	BETWEEN

TIME RATE SCALE: 1/10" **Lynne Packard** MINUTES  
**Kraftbill 450-A** 1-800-331-7290  
**Jayne #1 OWWO**  
**4380** - TIME RATE 1/10" **4378**

90		SH: y gtd - prd dk-gy + bk-sm carb, sm rd-mrn
80		SH: (sm MISS LSFA) (sm cmt in spds) Rr LS: gy-dk mx + mdst. sm argil
70		Prd SH: gy to bk sm carb sm calc + lmy gy SH.
60		SH: AA sm calc + lmy Rr LS: gy-bk sm calc + lmy SH w/ gy-bk LS-mdst
50		SH: incrs dk- gy-bk-suberb to v. carb SH. sm calc + lmy sh LS + DLS: gy mx argil + mdst
40		<b>4465 (-2875) 16'</b> Viola DLS-Dolo: cm: gy-bk mx suberb + suberb in grain Trc sd DOL - sm argil. Dy. dk Lt. blk-gy + cm. bf opa + shrp Trc FLR - Frc's d Edg. FLR DLS-Dolo w/ Fr. Visk w/ Trc Frc's FLR NSFO: Trc Resid cut. LS: wh-tr 9YI prt chky sm Wks. plst + mx - mx in Vrr prt CRXLE VPR Vial Buy Trc FLR-Resid CUT, sm silicid w/ VPR LS w/ VPR to NSFO w/ NSFO Trc FLR w/ Frc Edg Trc Resid. Cut LS: gy - tn - wh - gn. mx silicid VAY LS + Ajdk. Lt-gy - tn opa + shrp L Sigy - bn - tn, prd dk - mx. sm silicid, sm sl dolome w/ VPR - NVG. Dy: dk-gy-bk opa shrp dk blngy Trc w/ Frc Edg w/ FLR brt FLR 25% w/ FLR Trc mspt. F. Oil on brk w/ brt FLR + VSI Residual cut
30		of DLS: gy-tn-ca mx - fuxin sub subro w/ VPR - Fr. Visk. Trc w/ Frc's 25% w/ FLR FLR + Residual cut Trc mspt. F. Oil on brk 25% barren VAY: tn-gy, opa, shrp 20% to 40% Δ. Trc w/ Frc - Edg. FLR + Resid. cut. shrp incrs chky LS plg - prt chky VAY: Trc Frc FLR + Resid. cut SH: Turq-gn sm waxy sm calc + lmy + dolome
20		Trc Dolo: gy mx - end xln ore shrp Incs gy SH. sm sd <b>4590 (-3000)</b>
10		sd clust gy wh. (13) w/ md grd wll end to shrp Vrr prt crs Grv. well emtd to Vrr Frc - w/ Fr. Gd. 20 NSFO - NF. NC. NO. Sm silty + shly at well contil sd clust + sm F. sd Grs. flg crs well Rrdl shrp mod to Hi Sphr.
30		<b>Lynn Packard</b> <b>Jayne #1 OWWO</b>