KOLAR Document ID: 1603075

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	No. 15	5			
Name:				ot Desc	cription:			
Address 1:						wp S. R East West		
Address 2:			_		Feet from	North / South Line of Section		
City:	State:	Zip:++	_		Feet from	East / West Line of Section		
Contact Person:				tages	Calculated from Neare	est Outside Section Corner:		
Phone: ( )					NE NW	SE SW		
Water Supply Well C		SWD Permit #:	Co	,		Well #:		
ENHR Permit #:		rage Permit #:			•			
Is ACO-1 filed? Yes	_	log attached? Yes	」No	plugg	ing proposal was appr	oved on: (Date)		
Producing Formation(s): List A	•	,				(KCC <b>District</b> Agent's Name)		
Depth to	•	m: T.D	Plu	gging (	Commenced:			
Depth to		m: T.D	I Plu	gging (	Completed:			
Depth to	Top: Botto	m: T.D						
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Recor	ing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If		
Plugging Contractor License #	<u>:</u> :		Name:					
Address 1:			Address 2:					
City:			Sta	te:		Zip:+		
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		, S	S.				
				Em	ployee of Operator or	Operator on above-described well,		
	(Print Name)				. , -, -, -, -, -, -, -, -, -, -, -, -, -			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Services, Inc. 200 N. Water St., Suite #200 Wichita, KS 67202



					$\sim$				100000000000000000000000000000000000000		
Customer	Lynn Packard		Lease & Well #	Јаупе 1				Date	1	0/22/2021	
Service District	Pratt Kansas		County & State	Barber Kansa	s Legals S/T/R	22-31:	s-13w	Job#			
Job Type	PTA	✓ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket#		wp 2020	
Equipment #	Driver	-		Job Safety	Analysis - A Discus	sion of Hazards	& Safety Pro	ocedures			
916	M Brungardt	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	Warning Sig	ons & Flaggin	o	
179/521	K Lesely	✓ H2S Monito	•	Eye Protect	tion	Required F		Fall Protecti		-	
182/256	M Flores	☑ Safety Foot	vear	Respiratory	y Protection	✓ Slip/Trip/F	all Hazards	Specific Job	Seguence/Ex	coectations	
		✓ FRC/Protect	ive Clothing	Additional	Chemical/Acid PPE	✓ Overhead	Hazards	✓ Muster Poir			
		Hearing Pro	tection	✓ Fire Exting	uisher	Additional	concerns or i				
					Cor	mments					
Product/ Service											
Code		Desc	ription		Unit of Measure	Quantity				Net Amount	
cp055	H-Plug	***			sack	170.00				\$1,989.00	
m015 m010	Light Equipment N				mi	40.00				\$72.00	
m020	Heavy Equipment	Mileage			mi	40.00				\$144.00	
	Ton Mileage Depth Charge: 50	41 40001			tm	294.00	-		ļ	\$396.90	
4011	Depar Charge, 50	1-1000			doį	1.00	-		<del> </del>	\$1,125.00	
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We had become											
Custo	mer Section: On t	he following scale h	ow would you rate	Hurricane Service	es Inc.?			-	Net:	\$3,726.90	
Rac	sed on this job h	nu likalu ie it veu	would recommend	11014		Total Taxable	\$ -	Tax Rate:		$\gg$	
				_	jue?	State tax laws der used on new well:		lucts and services x exempt.	Sale Tax:	\$ -	
U	nlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	Hurricane Services relies on the customer pro well information above to make a determinatio services and/or products are tax exempt.			Total:	\$ 3,726.90	
			4			HSI Represe		Mark Brung	ardt		
TERMS: Cash in advar due accounts shall pay	nce unless Humicane	Services Inc. (HSI) ha	as approved credit pri	or to sale. Credit te	rms of sale for approved	accounts are total	invoice due or	or before the 30th	day from the d	ate of invoice, Past	

IEMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection, in the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local laxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform those services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE	ATMEN	T REP	ORT							
Cust	omer:	Lynn Pa	ckard		Well:	Jayne 1	Tick	tet: wp 2020			
City, State: Sun City Kansas			s	County:	Barber Kar						
Field Rep: Jim Johnson				S-T-R:	22-31s-13						
					J	22-013-10	Jeivi	CG. FIA			
Dow	nhole I	nformatio	on		Calculated Sig	rry - Lead		Calculated Slurry - Tail			
	Size:	7 7/8	in		Blend:	H -Plug	Ble	nd:			
Hole I	- 1	600			Weight:	13.7 ppg	7 ppg Weight: ppg				
Casing Casing I			in		Water / Sx:	6.9 gai / sx	Water /				
	-	ft			Yield:	1.43 ft <sup>3</sup> / sx	Yie				
Tubing / Liner: Depth: Tool / Packer:		in ft			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:  Depth:				
					Depth: Annular Volume:	0.0 bbls					
Tool [	Depth:	ft			Excess:	U.U DDIS	Annular Volume: Excess:				
displace	ment:	5.2	bbis		Total Slurry:	43.0 bbls	Total Siu				
		STAGE TOTAL			Total Sacks:	170 sx	Total Sac				
TIME	RATE	PSI	BBLs	BBLs	REMARKS						
7:15 PM			·	-	on location job and safety	·					
7:30 PM				-	spot trucks and rig up						
9:35 PM				-	1st plug 600 ft						
V.00 / B.	5.0	150.0	5.0	5.0	bbls fresh		The second secon				
	5.0	150.0	12.7	17.7	mix 50 sacks cement						
	5.0	150.0	4.8	22.5	displacement		(1200)				
10:00 PM					2nd plug 260		-				
	4.0	50.0	5.0	5.0	bbis fresh		The second secon	- журод			
	4.0	50.0	12.7	17.7	mix 50 sacks cement	Market Control of the		and the second s			
	4.0	50.0	0.4		displacement	***************************************		-			
10:25 PM					60 ft	· · · · · · · · · · · · · · · · · · ·					
-	3.0	-	5.0		mix 20 sacks						
							O10-11				
0:50 PM	3.0	-	7.6		rat hole mix 30 sacks		***************************************	unioni de la companya del companya de la companya del companya de la companya de			
10:55 PM	3.0		5.0		mouse hole mix 20 sacks						
					***************************************						
							· · · · · · · · · · · · · · · · · · ·				
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						THE PLANT OF THE PARTY OF THE P					
							WE	Manager 1			
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		CREW		***************************************	UNIT		SUMM	IARY			
Cementer:			ungardt		916	Average Ra	te Average Pressure	Total Fluid			
Pump Operator: K Lesely			179/521	4.0 bpm	75 psi	58 bbls					
	ulk #1:	M Flo			182/256						

ftv: 15-2021/01/25 mplv: 196-2021/08/03

