KOLAR Document ID: 1602835

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	E We de of Section de of Section GL KB
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Contact Person:	GL KB
Phone:()	
Lease Name:	
Field Contact Person Phone: ()	
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Gas Storage Permit #: Spud Date: Date Shut-In:	
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Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	
Do you have a valid Oil & Gas Lease? Yes No	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	
(depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement
(deptn) (deptn) Packer Type: Size: Inch Set at: Feet	
Total Depth: Plug Back Depth: Plug Back Method:	
Geological Date:	
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Submitted Electronically	
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	Service:
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Space - KCC USE ONLY Review Completed by: Comments:	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 16, 2021

Becky Middleton Rupe Oil Company, Inc. PO BOX 783010 WICHITA, KS 67278-3010

Re: Temporary Abandonment API 15-159-21894-00-00 QUATTLEBAUM 2 NW/4 Sec.05-20S-09W Rice County, Kansas

Dear Becky Middleton:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/16/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"