

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

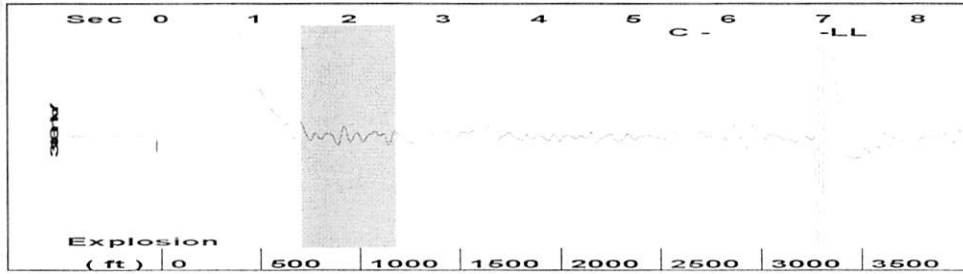
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

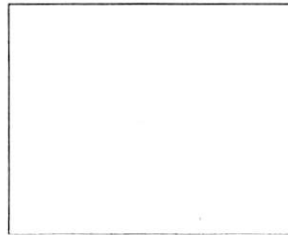
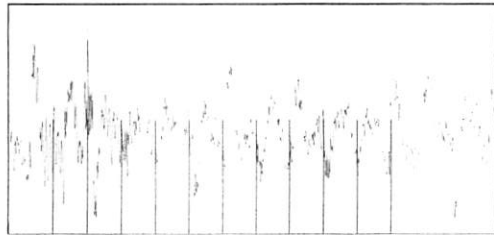
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: 3G Production, LLC Well: Schiff (acquired on: 12/09/21 10:13:02)



Filter Type High Pass Automatic Collar Count Yes Time 6.946 sec
 Manual Acoustic Veloc 912.23 ft/s Manual JTS/sec 14.3885 Joints 103.672 Jts
 Depth 3286.39 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

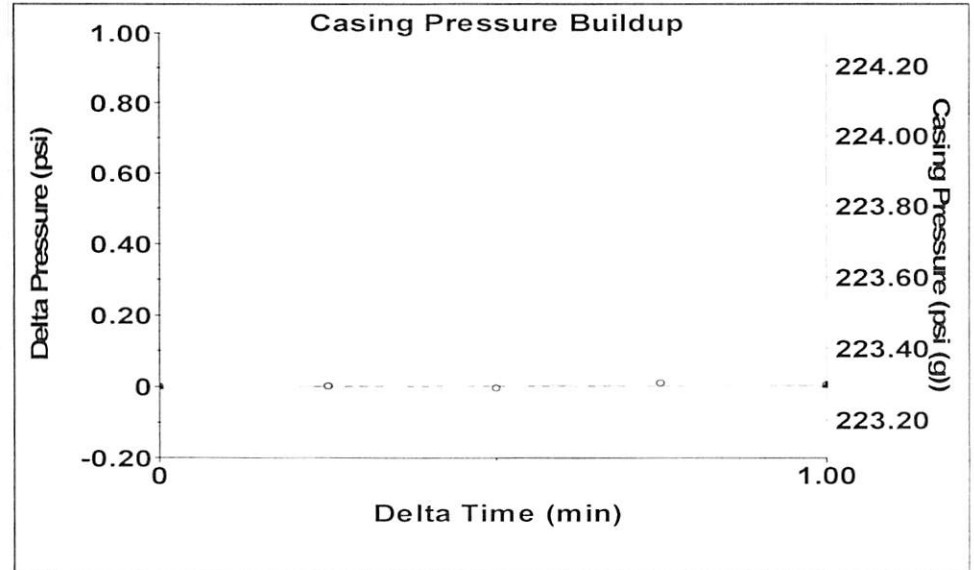
Group: 3G Production, LLC Well: Schiff (acquired on: 12/09/21 10:13:02)

Production Current	Potential	Casing Pressure
Oil - * -	- * - BBL/D	223.3 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.0 psi
		1.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	253.2 psi (g)
Production Efficiency	0.0	
		Liquid Level Depth
Oil 40 deg API		3286.39 ft
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth
Gas 0.98 Sp.Gr.AIR		4371.00 ft
Acoustic Velocity	946.269 ft/s	Formation Depth
		4360.00 ft
Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	1085 ft	
Equivalent Gas Free Liquid HT (TVD)	1085 ft	



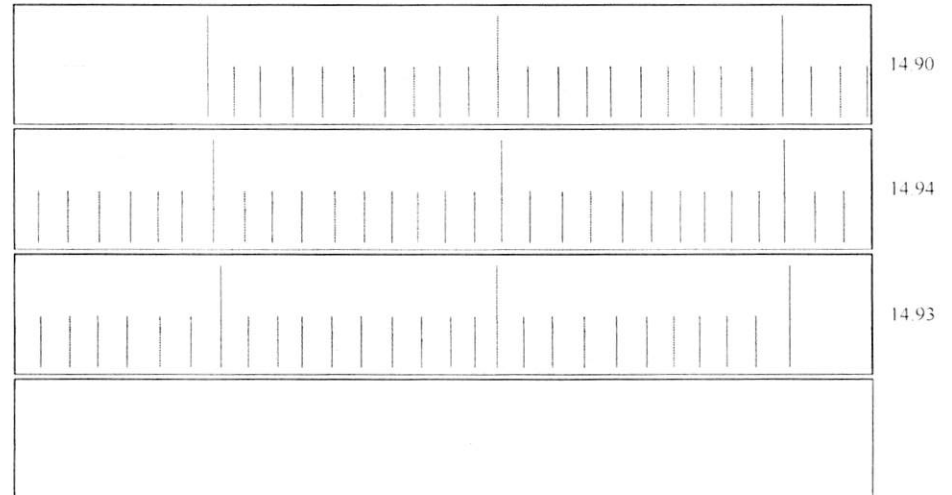
Producing
 Casing % Liquid 100 %
 Tubing Intake
 611.3 psi (g)
 Producing BHP
 606.3 psi (g)
 Static BHP
 - * - psi (g)

Group: 3G Production, LLC Well: Schiff (acquired on: 12/09/21 10:13:02)



Change in Pressure 0.00 psi PT15469
 Range 0 - ? psi
 Change in Time 1.00 min

Group: 3G Production, LLC Well: Schiff (acquired on: 12/09/21 10:13:02)



Acoustic Velocity	946.269 ft/s	Joints counted	80
Joints Per Second	14.9254 jts/sec	Joints to liquid level	103.672
Depth to liquid level	3286.39 ft	Filter Width	12.3885
Automatic Collar Count	Yes	Time to 1st Collar	0.448
			5.808

December 16, 2021

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-007-20777-00-00
SCHIFF 1
SE/4 Sec.25-32S-10W
Barber County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/16/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"