

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

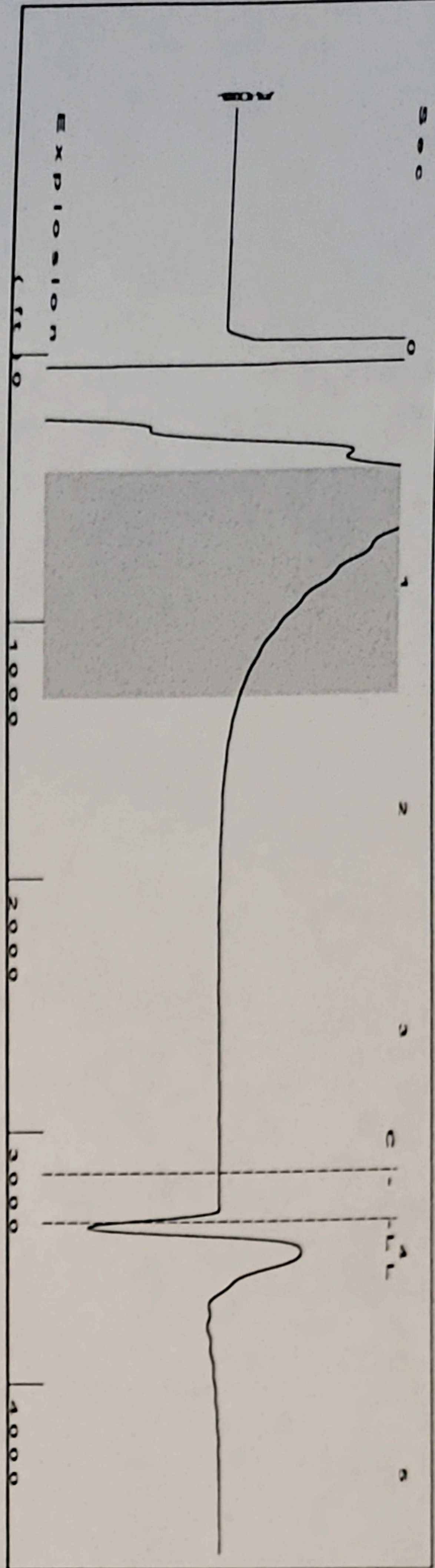
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

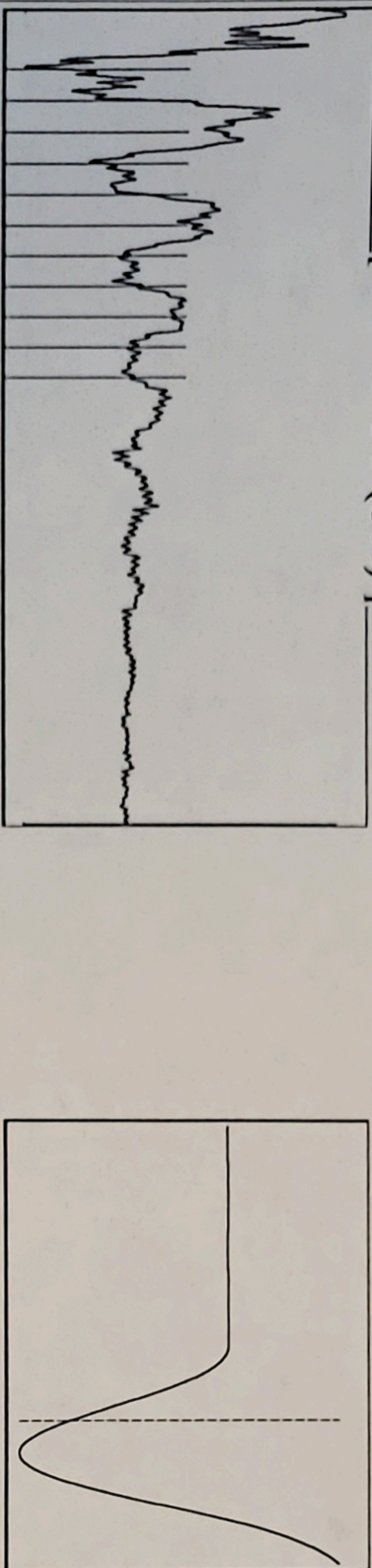
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Shot @ 300 ft 02H

Group: Wiggains Well: Wiggains 12-12 (acquired on: 12/07/21 11:22:04)



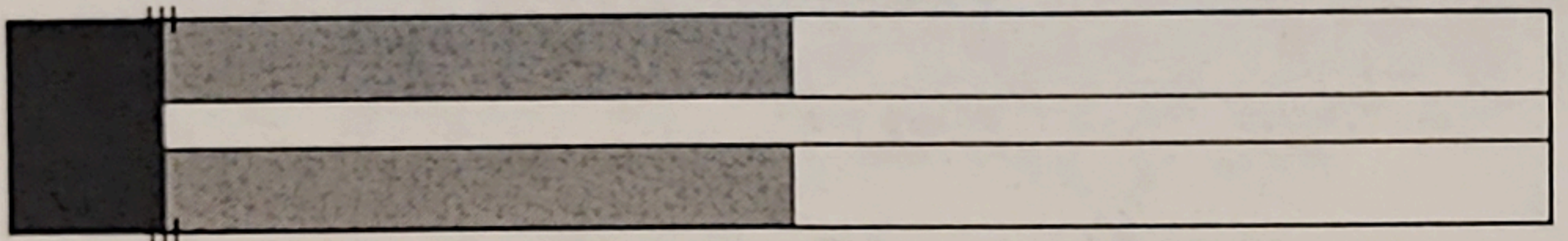
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1727.52 ft/s Manual JTS/sec 27.248
 Time 3.851 sec
 Joints 106.085 Jts
 Depth 3362.89 ft



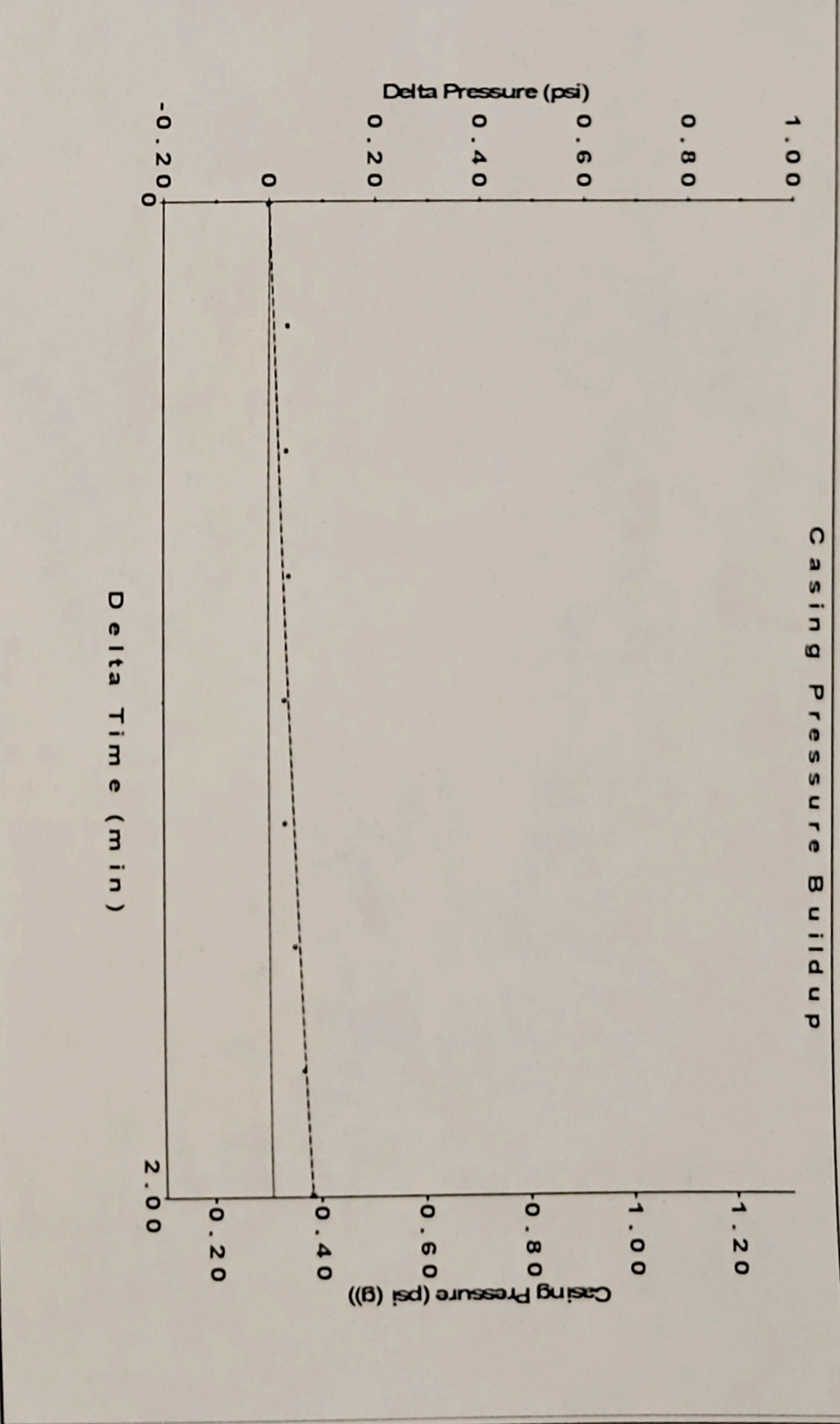
Analysis Method: Automatic

Group: Wiggains Well: Wiggains 12-12 (acquired on: 12/07/21 11:22:04)

Production Current	Potential	Casing Pressure	Static
Oil - * -	- * - BBL/D	0.3 psi (g)	Oil Column Height MD 0 ft
Water - * -	- * - BBL/D	Casing Pressure Buildup 0.1 psi	
Gas - * -	- * - Mscf/D	2.00 min	
IPR Method PBHP/SBHP	Vogel - * -	Gas/Liquid Interface Pressure 1.3 psi (g)	
Production Efficiency	0.0	Liquid Level Depth 3362.89 ft	Water Column Height MD 3501 ft
Oil 40 deg.API			
Water 1.05 Sp.Gr.H2O			
Gas 0.55 Sp.Gr.AIR			
Acoustic Velocity 1746.5 ft/s			
			Static BHP 1593.1 psi (g)

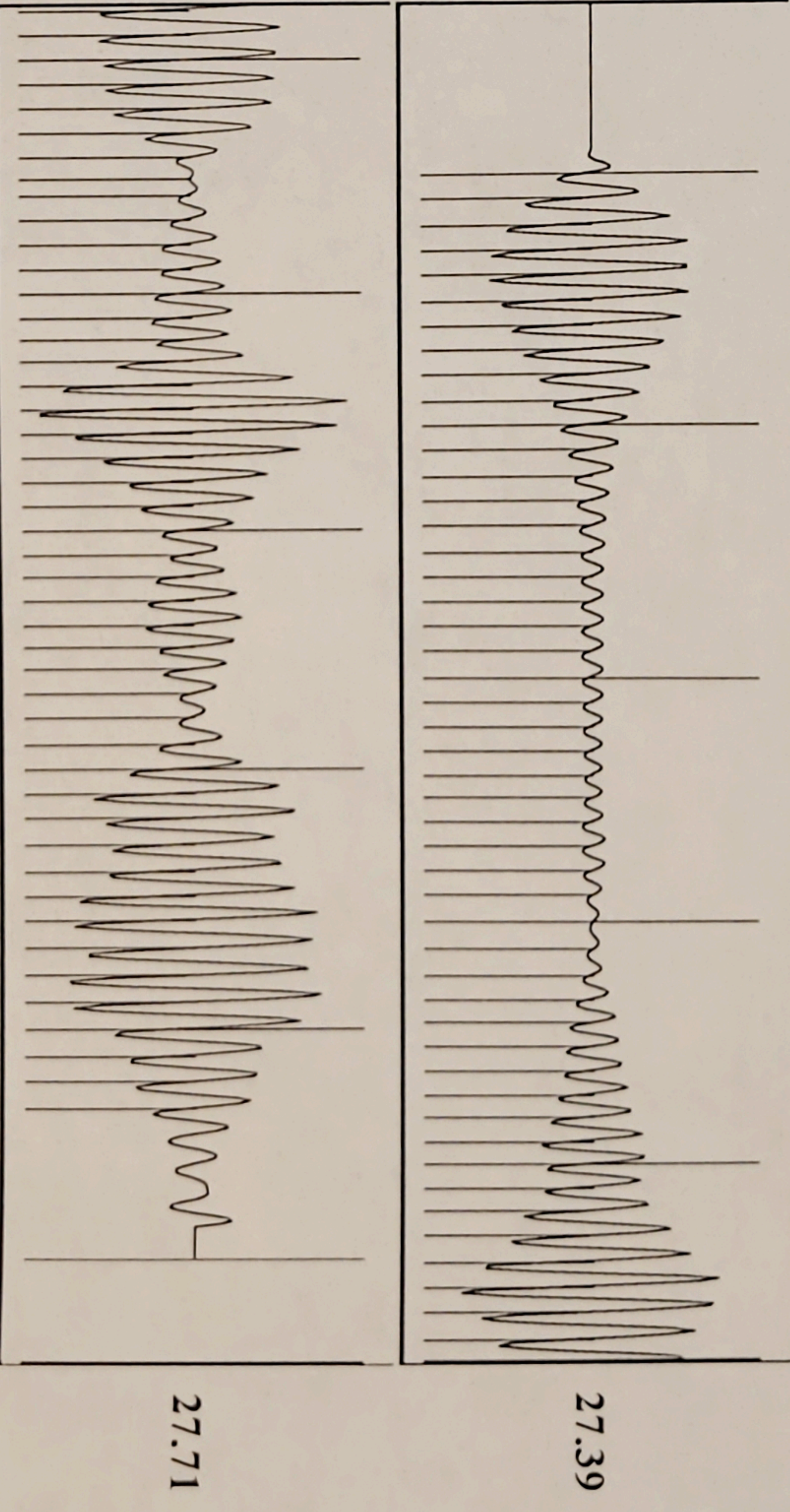


Group: Wiggains Well: Wiggains 12-12 (acquired on: 12/07/21 11:22:04)



Change in Pressure 0.08 psi PT11249
 Change in Time 2.00 min Range 0 - ? psi

Group: Wiggains Well: Wiggains 12-12 (acquired on: 12/07/21 11:22:04)



Acoustic Velocity 1746.5 ft/s Joints counted 93
 Joints Per Second 27.5474 jts/sec Joints to liquid level 106.085
 Depth to liquid level 3362.89 ft Filter Width 25.248
 Automatic Collar Count Yes Time to 1st Collar 29.248 3.628

December 16, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-22802-00-00
Wiggains 12 12
SE/4 Sec.12-35S-36W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/16/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"