KOLAR Document ID: 1603175

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #
11/29/2021	143829

Bill To

Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well			
		Sherwood Winters 1				
Description	Quantity	Rate	Amount			
Pickup Mileage Equipment Mileage Pump Charge Class A-Lite Cement Sugar Subtotal Discount - 5%	35 70 1 155 100	6.30 1,653.75 16.54	115.85 441.00 1,653.75 2,563.70 265.00 5,039.30 -251.97			
		Total	\$4,787.33			
	Γ	Payments/Credits	\$0.0			
		Balance Due	\$4,787.33			

percentage rate will be charged on all past due accounts.

	Form 185-2c			Fax: 940-	3288 Gainesville, Office: 94 612-3336	8 FM 51 , Texas 7624 0-612-3336 qesi@qes	.0	n		
				FRACTURING	1	ACID	1	CEMEN	IT	
BID #:	4555			AFE#/PO#: 0		T				
YPE / PUF	RPOSE OF JO)B	Cem	ient - Plug / PTA		SERVICE POIN	IT Lik	oeral, KS		an agady diga agagiya fan dy bir add yn canad yb yn brynn i fan o'r yw
USTOME	R		SCO	UT ENERGY PARTNERS		WELL NAME	SH	IERWOOD W	INTERS 1	
DDRESS			144	00 MIDWAY RD		LOCATION	н	JGOTON, KS		
CITY	DALLAS			STATE TX ZIP	75244	TYPE AND PU	RPOSE OF J	ОВ	Cement - Pl	ug / PTA
DATE	OF SALE	11/12/	2021			COUNTY	STEVEN	s	STATE KS	
QTY.	CODE	YD	UNIT	PUMPING AND EQUIP	MENT USE	D			UNIT PRICE	AMOUNT
35	1000	L	Mile	Mileage - Pickup - Per I	Vile				\$3.31	\$ 115.85
70	1010	L	Mile	Mileage - Equipment Mil		Mile			\$6.30 \$1,653.75	\$ 441.00 \$ 1,653.75
1	5440		Per Well	Pumping Charge 0'-350					¢1,000.70	φ 1,000.70
Subtotal QTY.	for Pum		Equipment	Charges MATERIALS						\$ 2,210.60 AMOUNT
155 100	5660 5930	L	Per Sack Per Lb.	Cement - Lite - A Sugar					\$16.54 \$2.65	\$ 2,563.70 \$ 265.00
0	L far HF f									\$ 2.828.70
SUDIOIA	I for Mate	rial Cl	WORKERS						TAL \$	5,039.30
	D HINZ				DISCO	UNT: 5	5%		UNT \$	251.97
	PAXTON						DISCO	UNTED TO	TAL \$	4,787.84
NOEL	LEON	s:		<u>I</u>		As of 9/22/15 the invoice of invoice will	late. After 6	60 days the o	count must paid liscount will be r	within 60 days of emoved and the

charged on all past due accounts. · y

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QUASAR
ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

11/12/21 CEMENTING JOB LOG

CEMENTING JOB LOG

CEIVIENTING		-	VDADT	NEDC	ndaestargueurs (excenses accessed to a	Mall Name		NAUNTEDC 1	الأجمهار مارهمه فالبينه العالي مخاصه فزارها والمساطر مجار
Company:		SCOUT ENERGY PARTNERS Well Name: SHERWOOD WINTERS 1 Cement - Plug / PTA AFE #:							
Type Job:	Cemen	t - Plug	/ PIA		CACIN	AFE #:			anni admini anti anti ang ang ang ang ang
Size:	5 1	/2		Grade:	CASIN	G DATA Weight:		15.5	
						vveignt.	and the second	15.5	
Casing Dept	ns	Top:	·····	Bottom:			T	er den sone blev e an det sone als e de sone en e	1995
Drill Pipe:		Size:	2.2/0	Weight:		Creater			
Tubing:		Size:	2 3/8		anna ann ann an ann an an t-	Grade:		TD (ft):	
Open Hole:		Size:	(6)	T.D. (ft):		Dealers	Denth (ft)		an a
Perforations	5	Fron	n (ft):	То		Packer NT DATA	Depth(ft):		
Spacer T		1			CEIVIEN	VIDATA			
	ype:	Charl	(i = 1 = 1		ft ³ / _{sk}			Density (DDC)	
Amt.		Sks Y	leid		IL / _{sk}			Density (PPG)	
LEAD:					c. 3/ 1			Excess	
Amt.		Sks Y	reld		ft $^{3}/_{sk}$			Density (PPG)	
TAIL:		1		CLASS A 60/		ar a ghanna far air far an an ann an thag a ghlaintean a chua airth la c an airtean		Excess	
Amt.	110	Sks \	/ield	1.44	ft $^{3}/_{sk}$			Density (PPG)	13.7
WATER:	:		·						15 -
Lead:		gals	/sk:	Tail	: 7	gals/sk:	18.5	Total (bbls):	18.5
Pump Trucks	and the second sec					210 DP			
Bulk Equipm	and the second second second					228 660			
Disp. Fluid T	ype:	FRESH	1	Amt	. (Bbls.)		Weight		
Mud Type:					Weight (PPG):				
COMPANY	REPRES	SENTAT	IVE:	JOHN	GARCIA	CE	MENTER:	CHAD HINZ	
TIME	1	PR	ESSURE	S PSI	FLUID P	UMPED DATA			r or en se al der sonse l'an met en en green sonse die beer
AM/PM	Cas		Tubir		5 TOTAL	RATE	REMARKS		
0930							ON LOC, SAFTEY MTG, R.U.		
1014	190				7.6	3	MIX 30 SX @ 1719'		
1017					5.5	3	DISPLACE		
1100	100				21.8	3	MIX 85 SX (@780' CIRC CEMENT	TO SURFACE
1200				300	6		PUMP 24 S	X DOWN SURAFCE	
1205					4	1	PUMP 16S		
						JOB COMPLETE			
							THANK YOU	J FOR YOUR BUSINE	SSIII

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				1					

CEMENTING JOB LOG - Page: 1