KOLAR Document ID: 1603187

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | APII | No. 15 | | | | | | |
|--|--------------------------------|--|---------------|--|--|--|--|--|--|--|
| | | | | | | | | | | |
| Address 1: | | | | Sec ¹ | Twp S. R East West | | | | | |
| Address 2: | | | | Feet from | North / South Line of Section | | | | | |
| City: | State: | Zip:++ | | Feet from East / West Line of Section | | | | | | |
| Contact Person: | | | Foot | Footages Calculated from Nearest Outside Section Corner: | | | | | | |
| Phone: () | | | | NE NW | SE SW | | | | | |
| Type of Well: (Check one) Water Supply Well | | OG D&A Cathodi | Cour | | Wall # | | | | | |
| ENHR Permit #: | Gas Sto | orage Permit #: | | Lease Name: Well #: Date Well Completed: | | | | | | |
| Is ACO-1 filed? Yes | No If not, is well | I log attached? Yes | | | proved on: (Date) | | | | | |
| Producing Formation(s): Lis | t All (If needed attach anothe | r sheet) | | | (KCC District Agent's Name) | | | | | |
| Depth | to Top: Botto | om: T.D | | | | | | | | |
| Depth | to Top: Botto | om: T.D | | | | | | | | |
| Depth | to Top: Botto | om:T.D | Plug | ging Completed | | | | | | |
| | | | | | | | | | | |
| Show depth and thickness of | of all water, oil and gas form | ations. | | | | | | | | |
| Oil, Gas or Wa | ter Records | | Casing Record | (Surface, Conductor & Prod | uction) | | | | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | jed, indicating where the mud same depth placed from (bot | | | ods used in introducing it into the hole. If | | | | | |
| Plugging Contractor License | ə #: | | Name: | | | | | | | |
| Address 1: | | | Address 2: | | | | | | | |
| City: | | | State | :: | | | | | | |
| | | | | | | | | | | |
| Name of Party Responsible | tor Plugging Fees: | | | | | | | | | |
| State of | County, . | | , SS. | | | | | | | |
| | | | | Employee of Operator or | Operator on above-described well, | | | | | |
| · | (Print Name) | | | | | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

| Date | Invoice # |
|-----------|-----------|
| 12/9/2021 | 144015 |

| Bill To | |
|---|--|
| Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 | |
| | |
| | |

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well Parker Farm 1-2 Quantity Rate Amount Description 40 3.31 132.40 Pickup Mileage 80 6.30 504.00 Equipment Mileage 1,653.75 1,653.75 Pump Charge 285 4,713.90 16.54 Class A Cement 7,004.05 Subtotal -5.00% -350.20 Discount - 5% **Total** \$6,653.85 Payments/Credits \$0.00 **Balance Due** \$6,653.85

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

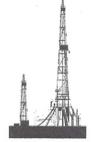
Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING

ACID

CEMENT



| | | | | | | | | | | _ | | | - In | FINIT |
|-----------------|-------------|-----------------------|------------------|---------------|----------------------|------|--------|--|-----------|-----------------|------|------------|----------|----------|
| BID #: | 4669 | | | AFE#/P | 0#: 0 | | | | | | | I | | |
| TYPE / PUF | RPOSE OF JO | OB | Cen | nent - Plug / | PTA | | | SERVICE POIN | Т | Liberal, KS | | | | |
| CUSTOME | R | SCOUT ENERGY PARTNERS | | | | | | WELL NAME | | PARKER FARM 1-2 | | | | |
| ADDRESS | | | 144 | 00 MIDWAY | ROAD | | | LOCATION | | MOSCOW, KS | | | | |
| CITY | DALLAS | | | | STATE TX | ZIP | 75244 | TYPE AND PUI | RPOSE O | | | Cement - P | lug / PT | Α |
| DATE (| OF SALE | 12/3/2 | 2021 | | | | | COUNTY | STEV | | ST | ATE KS | | |
| QTY. | CODE | YD | UNIT | PIIMPIN | G AND EC | HIDM | ENTIIS | | | | | T PRICE | AR | IOUNT |
| 40 | 1000 | L | Mile | | Pickup - | | | | | | UN | \$3.31 | \$ | 132.40 |
| 80 | 1010 | L | Mile | | Equipmer | | | Mile | | | +- | \$6.30 | \$ | 504.00 |
| 1 | 5440 | L | Per Well | | Charge 0'- | | | | | | \$ | 1,653.75 | \$ | 1,653.75 |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | Equipment | | | | | | | | | | \$ | 2,290.15 |
| QTY. 285 | 5630 | YD | UNIT Per Sack | Cement - | | | | | | | UNI | \$16.54 | | OUNT |
| | | | | | | | | | | | | Ψ10.34 | Ψ | 4,713.90 |
| | | | | | Water and the second | | | | | | - | | | |
| | | | | | | | | | | | | | | |
| | | | | - | | **** | ···· | | | | + | | | |
| | | | | | | | | | | *** | +- | | | |
| | | | | | | | | | | | 1 | | | |
| | | | | | | | | **** | | | 1 | | | |
| | | | | | | | | | | | 1 | | | |
| Subtotal | for Mater | | | | | | | | | | - | | \$ | 4,713.90 |
| | | | WORKERS | | | | | | | T | DTAL | \$ | | 7,004.05 |
| KIRBY F | HARPER | | | | | | DISCO | JNT: 5º | | DISCO | | | | 350.20 |
| ANGEL EC | | | | | | | | 117 | DISC | OUNTED TO | | | | 6,653.85 |
| NOEL | LEON | | | | | | | | | | | | | |
| STAMPS | & NOTE | S: | AFE 887 | 145 | 58 | | | As of 9/22/15 a the invoice da invoice will re | te. After | 60 days the | | | | |
| | | | 881 | ,10 | | | | N |) chs | TOMER SIG | NATU | JRE & DA | TE | |

**All accounts are past due net 30 days following the date of invoice. A finance charge charged on all past due accounts.

1/2% per month or 18% annual percentage rate will be



CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.

3288 FM 51

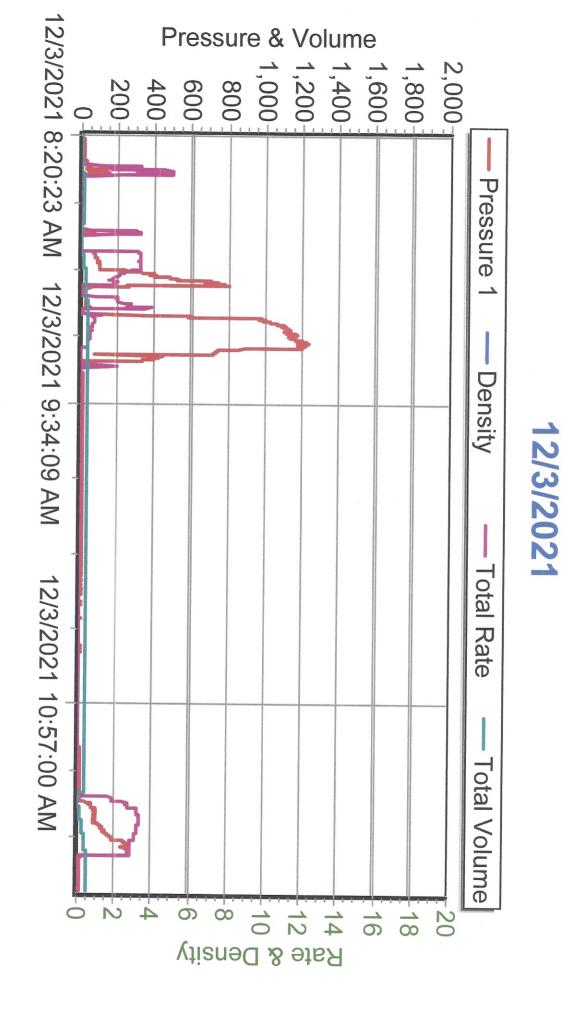
Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

12/3/21 CEMENTING JOB LOG

| Company: SCOUT ENERGY PARTNERS Well Name: PARKER FARM 1-2 | | | | | | | | | | | | | |
|---|-------------------------------------|--------------|---------|-------|-------------|---|---------------------------------|---|---------------------------|---------|--------------|--|--|
| Type Job: | ype Job: Cement - Plug / PTA AFE #: | | | | | | | | | | | | |
| CASING DATA | | | | | | | | | | | | | |
| Size: | 5 1, | L/2 Grade: | | | | | | Weight: | | 14 | | | |
| Casing Dept | hs | Top: Bottom: | | | | | | | | | | | |
| Drill Pipe: | | Size: | | | We | ight: | | | | | | | |
| Tubing: | - | Size: | | | We | ight: | | Grade: | TD (ft): | | | | |
| Open Hole: | | Size: | | | T.D. | (ft): | | | | | | | |
| Perforations | | Fron | m (ft): | | | To: | | CONTRACTOR OF THE PARTY OF THE | Depth(ft): | | 1157 | | |
| | | | | | | | CEMENT | DATA | | | | | |
| Spacer T | ype: | | | | | | | | | | | | |
| Amt. | | Sks ' | Yield | | | | $ft^3/_{sk}$ | | | De | ensity (PPG) | | |
| LEAD: | | | | | CL | ASS A | | | | | Excess | | |
| Amt. | 100 | Sks ' | Yield | | 1.18 | | ft 3/sk | | | De | ensity (PPG) | 15.6 | |
| TAIL: | | | | | CL | ASS A | | | | | Excess | | |
| Amt. | 185 | Sks ' | Yield | | 1.18 | | ft ³ / _{sk} | | | De | nsity (PPG) | 15.6 | |
| WATER: | | | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| Lead: | | gals | s/sk: | 5 | .2 | Tail: | | gals/sk: | 5.2 | Tota | al (bbls): | | |
| Pump Trucks | Used: | | | | | | | 110 D | P7 | | | And the second s | |
| Bulk Equipm | | | | | | | | | | | | | |
| Disp. Fluid Ty | /pe: | | | | | Amt. | (Bbls.) | | Weight | (PPG): | | | |
| Mud Type: Weight (PPG | | | | | | (PPG): | G): | | | | | | |
| COMPANY | REPRESE | NTAT | IVE: | | | SPSKVA ING SEKKAZARŠOVSKA | | CE | MENTER: | KIRBY F | IARPER | | |
| TIME | | PR | ESSUR | ES PS | <u> </u> | | FLUID PUN | MPED DATA | | | | | |
| AM/PM | Casir | ng | Tub | ing | ANN | ULUS | TOTAL | RATE | REMARKS | | | | |
| 0730 | | | | | | | | | ON LOCAT | ION S | SPOT AND RIC | 3 UP | |
| 0852 | | | 100 | | 3 | | 3 | 2 | START PUMPING WATER AHEAD | | | | |
| 0858 | | | 20 | | | | 21 | 3 | | | 0 SK LEAD @ | | |
| 0913 | | | | | | *************************************** | | | | | EAN LINES | | |
| 0916 | | | 1000 | | | | 0 | .8 | START DIS | PLACIN | G WITH FRES | H WATER | |
| 0925 | | | 1200 | | | | 4.5 | .5 | SHUT DOV | VN S | TING OUT | | |
| 0926 | | | | | | | 1 | | PUMP 1 BI | BL PO | OH W/ TUBII | NG | |
| | | | | | | | | | PERFORAT | E @ 65 | 0 FT RIH W | /TBNG | |
| 1128 | | | 100 | | | | 0 | 2 | START MIX | (ING CE | MENT | | |
| 1134 | | | 100 | | | | 47 | 2 | SHUT DOWN CIRC. CEMENT | | | | |
| | | | | | | | | | POOH W/T | UBING | | | |
| | | | | | | | | | TOP OFF C | ASING | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| - | | | | | | | | | | | | | |
| | | | | | | | CEMENTING | OB LOG - Page: | 1 | | | | |



SCOUT ENERGY PARTNERS PARKER FARMS 1-2

PTA

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

| Date | Invoice # |
|-----------|-----------|
| 12/9/2021 | 144016 |

| Bill To |
|-------------------------------|
| Scout Energy Partners |
| 13800 Monfort Road, Suite 100 |
| Dallas Tx 75240 |
| |
| |
| |
| |

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well Parker Farm 1-2 Quantity Rate Amount Description 40 3.31 132.40 Pickup Mileage 504.00 80 6.30 Equipment Mileage 1,653.75 1,653.75 Pump Charge 1,075.10 65 16.54 Class A Cement **Total** \$3,365.25 Payments/Credits \$0.00 **Balance Due** \$3,365.25

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | gesi@geserve.com



ACID

CEMENT

AFE#/PO#: 14558 BID#: 4684 TYPE / PURPOSE OF JOB Cement - Plug / PTA SERVICE POINT Liberal, KS CUSTOMER Scout Energy Partners **WELL NAME** Parker Farm 1-2 **ADDRESS** 14400 Midway Road LOCATION Moscow, Ks. Dallas CITY STATE Tx. ZIP 75244 TYPE AND PURPOSE OF JOB Cement - Plug / PTA DATE OF SALE 12/6/2021 COUNTY STATE KS Stevens CODE YD UNIT QTY. PUMPING AND EQUIPMENT USED **UNIT PRICE AMOUNT** 40 1000 Mile Mileage - Pickup - Per Mile \$3.31 \$ 132.40 80 1010 Mile Mileage - Equipment Mileage - Per Mile \$6.30 \$ 504.00 1 5440 L Per Well Pumping Charge 0'-3500' \$1,653.75 1,653.75 Subtotal for Pumping & Equipment Charges 2,290.15 CODE YD UNIT **AMOUNT MATERIALS UNIT PRICE** 65 5630 Per Sack Cement - Class A \$16.54 1,075.10 Subtotal for Material Charges 1,075.10 **WORKERS** 3,365.25 TOTAL DISCOUNT: Daniel Beck DISCOUNT **DISCOUNTED TOTAL** 3,365.25 Jesse Paxton Tyce Davis As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

STAMPS & NOTES:

CUSTOMER SIGNATURE & DATE

**All accounts are past due net 30 days following the date of invoice. A finance cl∜arge of 1/1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Fax: 940-612-3336 | qesi@qeserve.com

Gainesville, Texas 76240 Office: 940-612-3336

12/6/21 CEMENTING JOB LOG

Form 185-2c

CEMENTING JOB LOG

Scout Energy Partners Company: Well Name: Parker Farm 1-2 Type Job: Cement - Plug / PTA AFE #: 14558 **CASING DATA** Size: 5 1/2 Grade: Weight: 14 **Casing Depths** Bottom: Top: Drill Pipe: Size: Weight: Open Hole: Size: 85/8 T.D. (ft): **CEMENT DATA Spacer Type:** ft $^{3}/_{sk}$ Amt. Sks Yield 0 Density (PPG) LEAD: **Excess** Amt. Sks Yield 0 $ft^3/_{sk}$ Density (PPG) TAIL: Class A: Neat **Excess** Amt. 65 Sks Yield $ft^3/_{sk}$ 76.05 1.17 Density (PPG) 15.65 WATER: Lead: gals/sk: Tail: 65 gals/sk: 5.2 Total (bbls): 8.0 Pump Trucks Used: 210, DP11 **Bulk Equipment:** 230, 660-24 Disp. Fluid Type: Water (supplied) Amt. (Bbls.) Weight (PPG): 8.33 COMPANY REPRESENTATIVE: John Garcia **CEMENTER:** Daniel Beck TIME PRESSURES PSI FLUID PUMPED DATA REMARKS AM/PM Tubing **ANNULUS** Casing **TOTAL RATE** 12:45 ON LOCATION & SAFETY MEETING 12:50 RIG UP 13:21 5.2slurry TOP OFF CASING WITH 25SX @ 15.6# 13:30 310 8.3slurry LOAD BACK SIDE W/ 40SX @ 15.6# 13:38 PRESSURE UP TO 310PSI AND HOLD JOB COMPLETE Company: **Scout Energy Partners** Well Name: Parker Farm 1-2 Type Job: Cement - Plug / PTA AFE #: 14558 Date: 12/6/2021 **CEMENTING JOB LOG** QUASAR ENERGY SERVICES, INC. | 185-2