

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 35037 Name: Horton, John
Address 1: PO BOX 314
Address 2: _____
City: SEDAN State: KS Zip: 67361 + 0314
Contact Person: John Horton Phone: (620) 249-3382

API No.: 15-019-24066-00-01 Permit No.: E32461.1
NE SW SE NE Sec. 4 Twp. 34 S. R. 11 ☒ East ☐ West
3202 Feet from ☐ North / ☒ South Line of Section
682 Feet from ☒ East / ☐ West Line of Section
Lease: CASEMENT Well No.: 1
County: Chautauqua

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>88</u>		<u>1179</u>		Set at:	
Sacks of Cement:		<u>15</u>		<u>190</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>88</u>		<u>1179</u>			

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1150 feet depth
Zone of Injection Formation: WAYSIDE SAND Top Feet: 1136 Bottom Feet: 1142 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.121561 Long: -96.201998 Date Acquired: 02/25/2015
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 178 175 175
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 12/16/2021 Using: Red Barn Pipe & Supply Company's Equipment _____
The zone tested for this well is between 0 feet and 1136 feet.
The test results were verified by operator's representative:
Name: Ron Cunningham Title: Owner Phone: (620) 330-2724

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 12/15/2026

State Agent: Thad Triboulet Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: (TP) 1136' - (FL) 689' = 447' - 50 = 397 X .43 = 170.71psi. All information came from permit.