

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Bowman, William F. dba The Bill Bowman Oil Company
Well Name	NATOMA UNIT 204
Doc ID	1603833

Producing Formations

Formation	Top	Bottom	Total Depth
Topeka	2912	2916	
Plattsmouth	3053	3057	
B Zone	3168	3176	
D Zone	3187	3204	
G Zone	3227	3232	
G Zone	3238	3244	
H Zone	3272	3278	
H Zone	3282	3288	
I Zone	3295	3304	
TD			3788

Antomond Unit WELL RECORD

Lease Smith "U" Well No. 204 S. 15 T. 10 R. 16W

County Rooks State Kansas Elev. 1996 Gr.; 1997 2003KB; 2001DF; Cable Tool D.F.

Location 1650' N. & 330' E. of S/4 Cor.

DR. Commenced 5-31-62 DR. Completed 6-18-62

Drilled By Peel Bros., Inc. T. D. 3788'

Acid 6,250 gals. Lansing-Kansas City

Initial Prod. Potential 141 oil, 5% water, 24 hrs. 7-26-62.

CASING RECORD

8-5/8" at 239' with 200 sacks cement.
 5-1/2" at 3531' with 225 sacks cement.
 DV tool at 1206' with 400 sacks cement and 200 cubic feet
 Stratacrete.

Data corrected to top of 5 1/2" casing by steel line and PFC log.
 (Top of casing collar and cable tool floor are 1' above ground
 level.)

Corr. Topeka	2859	Corr. Arbuckle	3506
Corr. Heebner	3092	Corr. Reagan	3750
Corr. Toronto	3112	Corr. Granite	3757
Corr. Lansing	3136	Pen. Granite	31'
Corr. Base K.C.	3404	T.D.	3788
Corr. Conglomerate	3459		

Cleaned out to bottom rotary hole and deepened 3784-88 S.L.M.

6-27-62 Input test 2000 bbls. water per day.

6-28-62 Set Baker Model "D" packer with top packer at 3525SLM.

Perforating Record 6-29-62:

37 shots 3295-3304	20 shots 3227-32
25 shots 3282-88	69 shots 3187-3204
25 shots 3272-78	32 shots 3168-76
23 shots 3238-44	

Acidizing Record 7/2 & 7/3/62:

1000 gals. 3295-3304	<u>Slope Tests (Syfo):</u>
1500 gals. 3272-88	500' - 3/4°
1250 gals. 3227-44	1000' - 1/2°
1700 gals. 3187-3204	1500' - 1/2°
800 gals. 3168-76	2051' - 1/2°
	2583' - 1/2°
	3053' - 1/2°
	3500' - 1/2°

GEOL. 16A

7-7/8" Rotary hole.

WELL RECORD

Company Cities Service Petroleum Company Well No. 4 Farm Smith #10
 Location 1650' North and 330' East of S/4 Corner Sec. 15 T. 10 R. 16W
 Elevation 2003 K.E.; 2001 D.F.; 1995 Gr.; 1997 Cable Tool D.F. County Rooks State Kansas
 Initial Prod. Potential 141 oil, 5% water, 24 hrs. 7-26-62 Contractor Peel Bros., Inc.
 Acid 6,250 gals. Lansing-Kansas City Drlg. Comm. May 31, 1962
 T. D. 3788' Drlg. Comp. June 18, 1962

CASING RECORD:

8-5/8" at 239' with 200 sacks cement.
 5-1/2" at 3531' with 225 sacks cement.
 DV tool at 1206' with 400 sacks cement and
 200 cubic feet Stratacrete.

FORMATION RECORD:

clay, lime, sand and shale	0-239
shale	392
sand and shale	460
sand	530
shale, shells and sand	708
pyrite and sand	725
shale and shells	775
shale and red bed	1175
Anhydrite	1212
shale and shells	1720
lime	2470
lime and shale	2645
shale and lime	2847
lime	3457
lime and conglomerate	3487
Conglomerate	3517
lime	3746
lime and chert	3756
lime	3768
granite	3795
3795 Rotary=3784 S.L.M. corrected to cable tool D.F. 1' above ground level.	
granite	3788 T.D.

SLOPE TESTS (SIFO):

500'	- 3/4"
1000'	- 1"
1500'	- 1 1/2"
2051'	- 2"
2583'	- 2 1/2"
3053'	- 3"
3500'	- 3 1/2"

7-7/8" rotary hole.

WELL RECORD

WILDCAT.....

DISCOVERY.....

POOL.....

COMPANY Cities Service Petroleum Co. WELL # 4 FARM Smith "U"

LOCATION 1650' North and 330' East of S/4 Corner

Section 15, Township 10, Range 16 West.

ELEV. 2003 KB; 2001 DF; 1996 Gr; CO. Rooks STATE Kansas
1997 Cable Tool DF.

IP.....

PERFS.....

FRAC..... ACID.....

T.D. 3784' PBTD..... GRAV/GOR.....

DRLG. COMM. May 31, 1962 COMP. June 18, 1962 CONTRACTOR Peal Bros., L

CASING RECORD:

8-5/8" at 239' with 200 sacks cement.
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DV tool at 1206' with 400 sacks cement
and 200 cubic feet Stratacrete.

Corr. Lansing	3136
Corr. Base Kansas City	3404
Corr. Arluckle	3506
Corr. Granite	3757
Corr. T.D.	3784

FORMATION RECORD:

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Conglomerate	3517
lime	3746
lime and chert	3756
lime	3768
granite	3795

Slope Tests (Syfo):

500'	- 3/4°
1000'	- 1/2°
1500'	- 1/2°
2051'	- 1/2°
2583'	- 1/4°
3053'	- 1/4°
3500'	- 1/4°

7-7/8" rotary hole.

3795 Rotary = 3784 S.I.M.
Corrected to cable tool E.P. 1' above
ground level.



INTER-OFFICE LETTER

Tulsa, Oklahoma

Russell, Kansas

February 10, 1972

To: Mr. E. L. Miller
From: Mr. E. W. Peterman *EWP*
Subject: Natoma Unit 204 - Convert to Producer

AFE Convert to Producer - \$1900 (formerly Smith "U" 4 SWD)

Elev.: 1996' G.L. 2003' RKB Loc: SW, NW, SE Sec. 15-10-16W, Rooks Co.

Casing: 8 5/8" O.D. @ 239'
5 1/2" O.D. @ 3531' W/D.V. Tool @ 1206' cemented

RTD: 3788'

PTD: 3781'

Arbuckle open hole 3531' to 3788'

LKC Perfs: By Lane Wells PFC Log

3168-76' B zone	3272-78' H zone
3187-3204 D Zone	3282-88' H zone
3227-32' G Zone	3295-3304' I Zone
3238-44' G Zone	

1. Pull 2" duoline tubing and 5½" packer (2" duoline tbg. to well 401)
(5½" packer to be dressed - install duoline mandrel, to well 401)
2. M.I. Dress Atlas set 5½" cast iron bridge plug at 3340'
(By Lane wells PFC log)
3. Run 2½" tubing, rods and pump from well #401
Install pumping unit from well #101
10 HP motor and size #2 controller from well #103.

EWP/kb

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2667

Date <u>12-14-21</u>	Sec.	Twp.	Range	County	State <u>KS</u>	On Location	Finish
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Location Notoma 3W 15

Lease Notoma Unit Well No. 204 Owner

Contractor SOH To Quality Oilwell Cementing, Inc.
Type Job PTA You are hereby requested to rent cementing equipment and furnish
center and helper to assist owner or contractor to do work as listed.

Hole Size T.D. Charge To Bill Bowman Oil Co

Csg. 5 1/2 Depth Street

Tbg. Size 2 3/8 Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. Shoe Joint Cement Amount Ordered 550 # 40 Lb Gal

Meas Line Displace 500 # Hulls

EQUIPMENT

Pumptrk <u>7</u> No. <u>7</u> Cementer <u>Bill</u> Common <u>318</u>	Helper	Poz. Mix <u>212</u>
Bulktrk No. <u>6</u> Driver <u>Craig</u> Gel. <u>18</u>	Driver	Calcium
Bulktrk <u>13</u> No. <u>13</u> Driver <u>Jordan</u>	Driver	Hulls <u>500 # (105)</u>

JOB SERVICES & REMARKS

Remarks: Salt

Rat Hole Flowseal

Mouse Hole Kol-Seal

Centralizers Mud CLR 48

Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

3075 Spot 200 # Hulls Handling 550

Pump into parts c 3750 Mileage

FLOAT EQUIPMENT

3075 Spot 100 # 300 # Hulls Guide Shoe

2100 100 # 200 # Hulls Centralizer

1100 120 # Cir Cent Baskets

Top off 100 # AFU Inserts

Back side - 0 Float Shoe

Used 530 # 500 # Hulls Latch Down

Pumptrk Charge plug

Mileage 30

Signature [Signature] Tax

Discount

Total Charge

Thanks