KOLAR Document ID: 1604004

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:					
Address 1:	Address 2:	Address 2:				
City:	State:	Zip: +				
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,	, \$\$.					
(Print Name)	Employee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Cust	tomer:	Mcgown	Drilling		Well:	ware 1, 2-03	Ticket:	EP3450
City,	State:	e: Mound City		County:	Linn, KS	Date:	12/3/2021	
Field Rep: Chris Mcgown			S-T-R:	14-22-23	Service:	plug		
Dow	nhole In	nformatio	n		Calculated Siu	rry - Lead	Calcul	ated Slurry - Tail
Hole	e Size:		in		Blend:	H Plug	Blend:	
Hole I	Depth:	456	ft		Weight:	13.5 ppg	Weight:	ppg
Casing	g Size:	2	in		Water / Sx:	7.5 gal / sx	Water / Sx:	gal / sx
Casing I	Depth:		ft		Yield:	1.50 ft ³ / sx	Yield:	ft ³ / sx
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft	Depth:	ft
Tool / Pa		he was			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
	Depth:		ft		Excess:		Excess:	
Displace	ement:	State of States	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	0 sx
11:00 AM		FOI	BBLS	BBLS .	on lease , held saftey me	ating		
11.00 AM				· · ·	ware #1	eung		
	3.0			<u>.</u>	Established rate			
	3.0			-	Mixed and pumped 28 sk	s of H Plug cement		
	1.0			-	pressured up to 1200 PSI			
				-	shut in casing		1	
11:30 AM				-	washed up equipment			
				-			1	
				142	ware #2-03			
	3.0			-	Established rate			
	3.0			-	mixed and pumped 30 sk	s of H Plug cement		
	1.0				pressured up to 1200 PS			
					shut in casing			
	3.0				washed up equipment			
12:00 PM	1							
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						- 10- 1		
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3000	Survey.	CREW	T DAY BE		UNIT	COLUMN STATES	SUMMARY	
Cer	menter:	and Street of Street	y Kennedy	1	90	Average Rate	Average Pressure	Total Fluid
Pump Op	and the second second		ett Scott		239	2.4 bpm	- psi	- bbls
	Bulk #1:		Beets		193		- por	
	Bulk #2:		Detwiler		111			