KOLAR Document ID: 1603987

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			APIN	No. 15		
Name:				Spot Description:		
Address 1:				Sec		
				Feet fron		
City:	State	:		Feet from East / West Line of Section		
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:		
Phone: ( )				NE NW	SE SW	
Water Supply Well	Other:	ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes	Lease Date	County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)		
Producing Formation(s):	List All (If needed attach a	another sheet)	by:		(KCC <b>District</b> Agent's Name)	
De	epth to Top:	Bottom: T.D	Plugo	Plugging Commenced:		
De	epth to Top:	Bottom: T.D	"	Plugging Completed:		
De	epth to Top:	Bottom:T.D		,g • •p. • . • . • . • . • . • . • .		
	ss of all water, oil and gas	s formations.				
	Oil, Gas or Water Records			Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		plugged, indicating where the cter of same depth placed from	•		nods used in introducing it into the hole. If	
Plugging Contractor Lice	ense #:		Name:			
Address 1:			Address 2:			
City:			State	:		
Name of Party Responsi	ible for Plugging Fees:					
State of	Co	unty,	, SS.			
				Employee of Operator of	or Operator on above-described well,	
	(Print Na			=mpio, so oi operator o	operator on above described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REPO	ORT	NOT THE TANK OF THE					
Customer: Mcgown Drilling				Well:	Well: Squire 9-34		EP3451			
City, State: Mound City, KS				County:	Linn, KS	K 6 2 3	12/3/2021			
Field Rep: Chris Mcgown		S-T-R:	2, 1.0	Service:	plug					
Security 1997			901111			and the second districts in the		pring		
Downhole Information					Calculated Slu	rry - Lead	Calc	culated Slurry - Tail		
Hole Size: in			Blend:	H Plug	Blend:	SA E				
Hole Depth: 460 ft			Weight:	13.5 ppg	Weight:	ppg				
Casing Size: 2 in			Water / Sx:	7.5 gal / sx	Water / Sx:	gal / sx				
Casing Depth:			Yield:	1.50 ft <sup>3</sup> / sx	Yield:	ft³/sx				
		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
Depth: ft		tt		Depth:	ft	Depth:	ft			
Tool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls				
Tool Depth: ft Displacement: bbls		bbls		Excess: Total Slurry:	0.0 bbls	Excess:	0.0 bbls			
Бізрійсс		SEAL COL	STAGE	TOTAL	Total Sacks:	0.0 bbis	Total Slurry: Total Sacks:			
TIME	RATE	PSI	BBLs		REMARKS	AT HANGE ENGINE	Total Sacks.			
12:00 PM			-		On location, held saftey n	neeting				
				-						
		3.0			established rate					
		3.0			mixed and pumped 24 SKS of H Plug cement					
		1.0		-	pressured it up to 1200 P	SI				
				-	shut in casing			iil tur		
		3.0		-	washed up equipment					
				-						
12:30 PM					left location					
			1							
						- 1/2				
		CREW			UNIT	CALE LANGE	SUMMAR	v cesa in the second		
Cementer: Casey Kennedy		90	Average Rat	Alteria, Marie III	Total Fluid					
Pump Operator: Garrett Scott			239	0.0 bpm	3 psi	- bbls				
Bulk #1: Nick Beets			193		1 0 poi	2010				
Bulk #2: Keith Detwiler			111							

ftv: 15-2021/01/25 mplv: 150-2021/05/24