KOLAR Document ID: 1603487

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

JPERATOR. License#				ADING 45			
OPERATOR: License# Name:				API No. 15-  Spot Description:			
					'		R
Address 1: Address 2:							N / S Line of Section
							/ W Line of Section
City:         +				GPS Location: Lat:, Long:			
				Datum:	NAD27 NAD83	_ WGS84	
Phone:( )  Contact Person Email:				County:			
Field Contact Person:							
				Spud Date:	:	Date Shut-In:	
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Cooling Flyid Lovel from Confe		Have I	Data was in a d0			,	Deter
Casing Fluid Level from Surfa							
Casing Squeeze(s):	to w	Sacks of	cement, _	(top)	(bottom)	Sacks of Cernent.	Date
Do you have a valid Oil & Gas	s Lease? Yes	No					
Depth and Type: Junk in	Llala at						
	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):	
					Yes No Depth of Soft Coment Port Co		
Type Completion: ALT. I	ALT. II Depth	of: DV Tool:	w / _	sack	s of cement Port Co	ollar: w /	
Type Completion: ALT. I	ALT. II Depth Size:	of: DV Tool:(dep	w / _ Inch	sack Set at:	s of cement Port Co	ollar: w / w	
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 23, 2021

Tripp Markwell ELM III Operating Company LLC 1249 E. 33RD ST EDMOND, OK 73013-6307

Re: Temporary Abandonment API 15-007-22614-00-00 TRENARY #1(MOLZ) 1 NW/4 Sec.25-34S-12W Barber County, Kansas

## Dear Tripp Markwell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/23/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"