

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

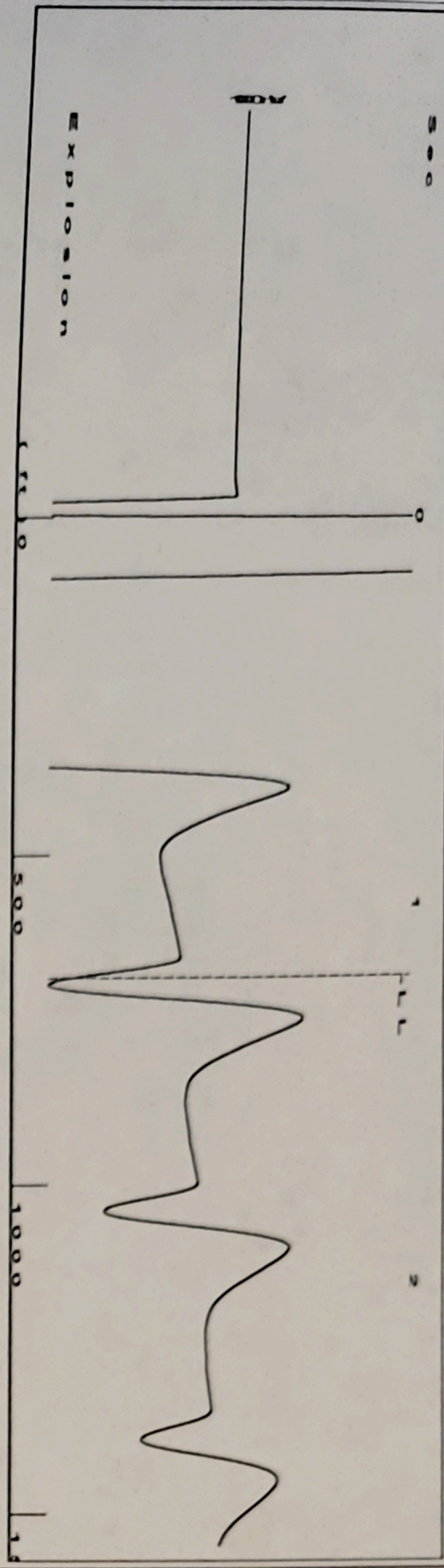
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Shot @ 3:00 PM

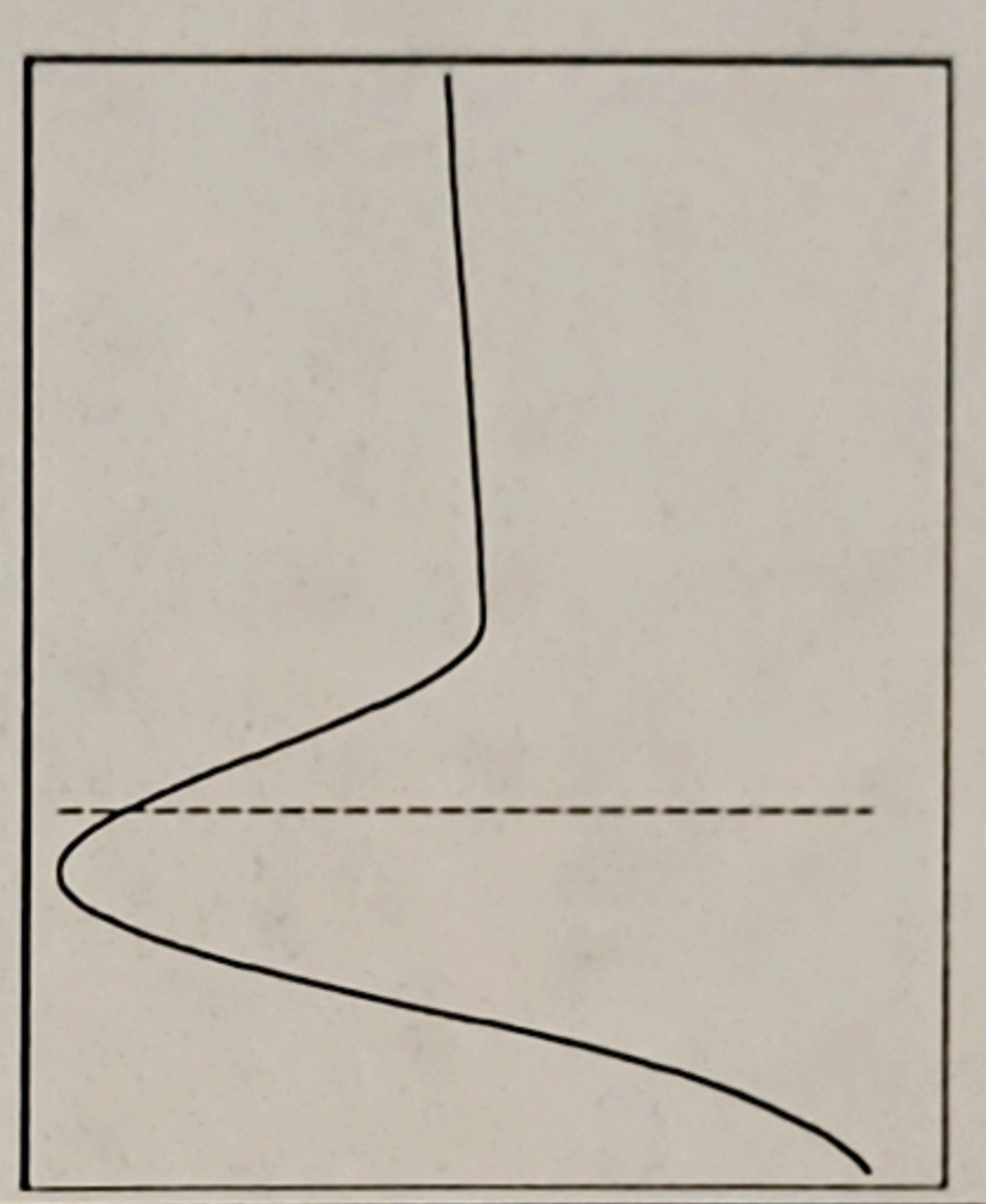
Group: Liberal Wells Well: Hitch 1-10 (acquired on: 11/30/21 10:14:41)



Time 1.19 sec
Joints 21.5852 Jts
Depth 684.25 ft

Liquid level calculated with user supplied Acoustic Velocity

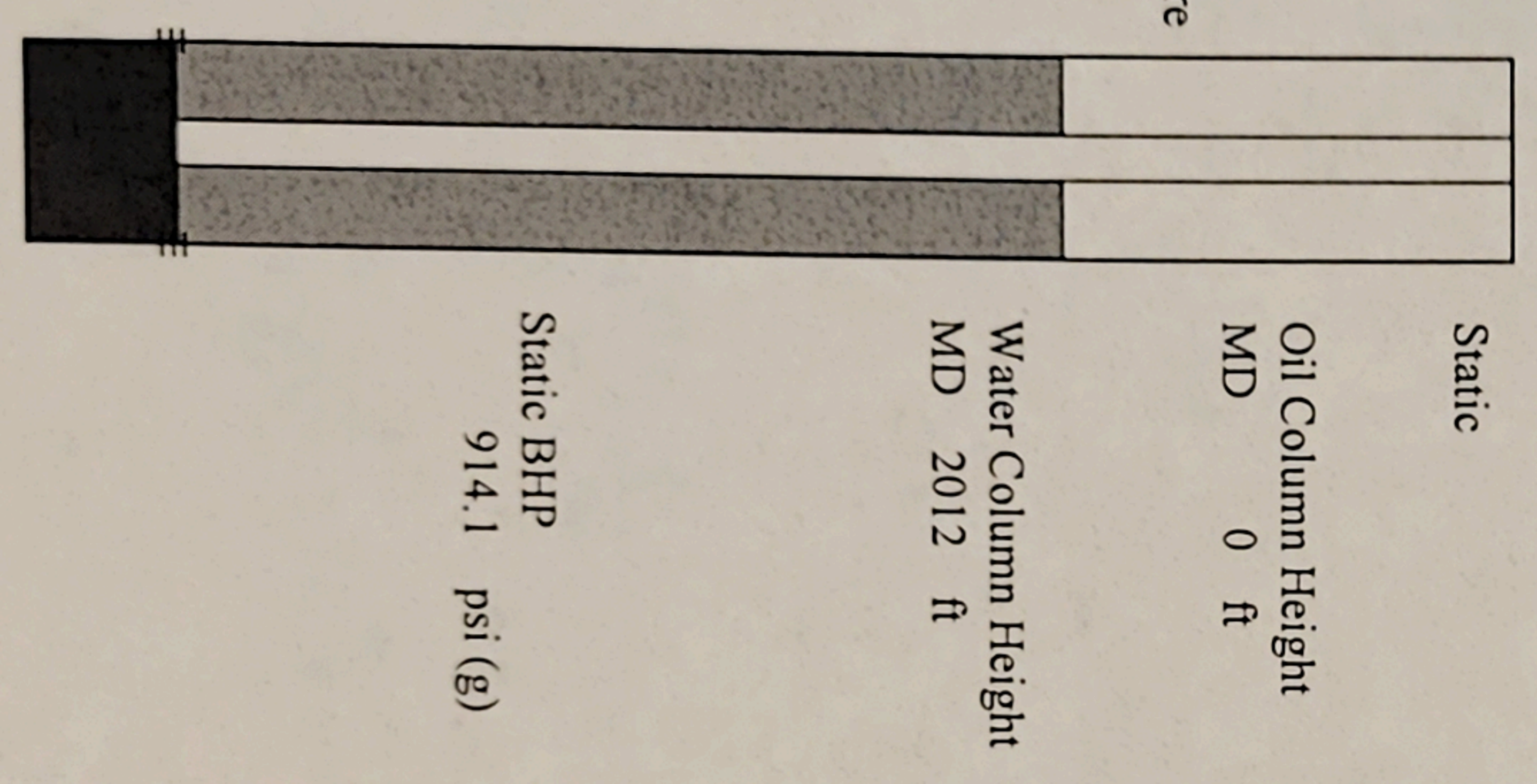
Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

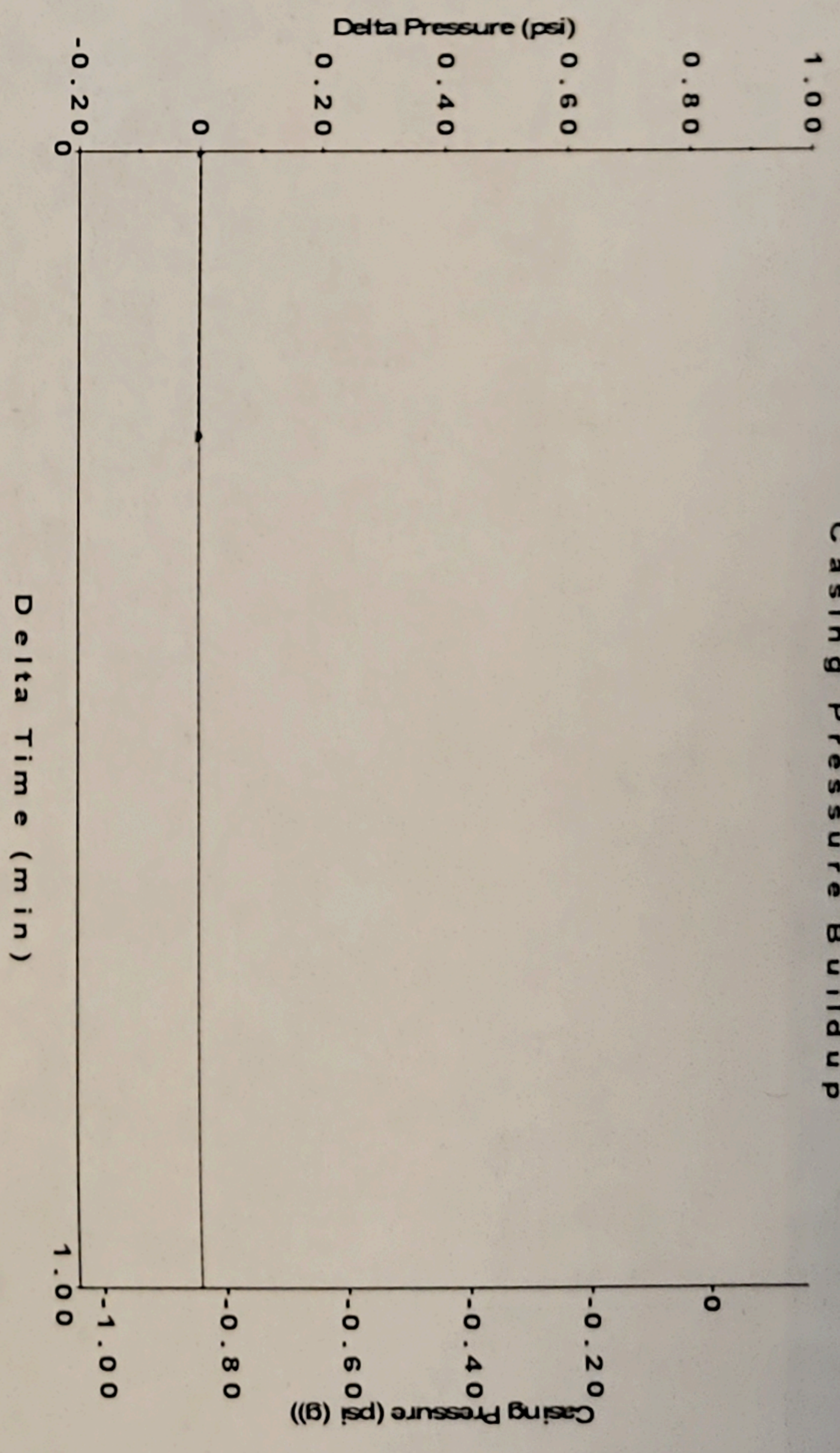
Group: Liberal Wells Well: Hitch 1-10 (acquired on: 11/30/21 10:14:41)

Production Current	Potential	Casing Pressure	Static
Oil -*- BBL/D	-*- BBL/D	-0.8 psi (g)	Oil Column Height MD 0 ft
Water -*- BBL/D	-*- BBL/D	-0.0 psi	Water Column Height MD 2012 ft
Gas -*- Mscf/D	-*- Mscf/D	0.25 min	Static BHP 914.1 psi (g)
IPR Method PBHP/SBHP	Vogel -*- -	Gas/Liquid Interface Pressure -0.6 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth 684.25 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth 2687.00 ft	
Gas 0.85 Sp.Gr.AIR		Formation Depth 2696.00 ft	
Acoustic Velocity	1150 ft/s		



Group: Liberal Wells Well: Hitch 1-10 (acquired on: 11/30/21 10:14:41)

Casing Pressure Buildup



Change in Pressure -0.00 psi PT11249 Range
Change in Time 0.25 min 0 - ? psi

Group: Liberal Wells Well: Hitch 1-10 (acquired on: 11/30/21 10:14:41)

Entered Acoustic Velocity for Liquid Level depth determination

Acoustic Test

December 23, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00174-00-00
Hitch 1-10
NE/4 Sec.10-33S-34W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/23/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"