KOLAR Document ID: 1602080

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 316.337.7400

Phone 620.902.6450

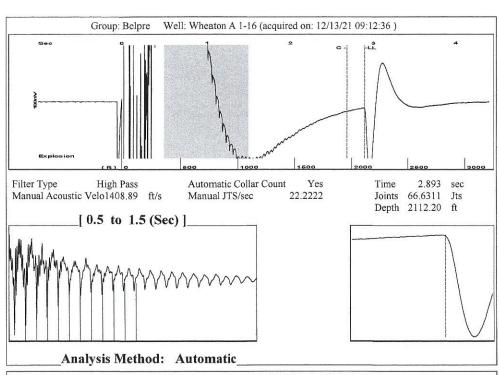
Phone 785.261.6250

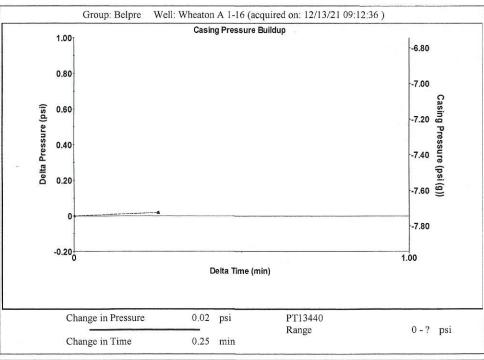
| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|--|---------------------|--------------------|---------------|--|---------------------|-----------------------|--------------------------|---|--|--|---------|--|-----------|---------|----|-----------|--------------|----------------|--------|
| | | | | | | | | | | | GL KB | | | | | | | | |
| | | | | | | | | | | | /ell #: | | | | | | | | |
| | | | | | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | Ории Вию. | | Bate Griat III | |
| | | | | | | | | | | | | | Conductor | Surface | Pr | oduction | Intermediate | Liner | Tubing |
| | | | | Size | | | | | | | | | | | | | | | |
| | | | | Setting Depth | | | | | | | | | | | | | | | |
| | | | | Amount of Cement | | | | | | | | | | | | | | | |
| | | | | Top of Cement | | | | | | | | | | | | | | | |
| | | | | Bottom of Cement | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ıce: | Hov | v Determined? | · | | | Date: | | | | | | | | | | | | |
| Casing Squeeze(s): | to w / | sacks of | of cement, | to | (bottom) W / | sacks of cement. | Date: | | | | | | | | | | | | |
| Do you have a valid Oil & Gas | s Lease? Yes |] No | | | | | | | | | | | | | | | | | |
| Depth and Type: | Hole at | Tools in Hole at _ | Ca | asing Leaks: | Yes No Depth | of casing leak(s): | | | | | | | | | | | | | |
| Type Completion: ALT. I | | | | | | | | | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Bac | k Depth: | | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | | Completion Information | | | | | | | | | | | | | | | |
| 1 | At: to Feet Pe | | Feet Perfo | oration Interval to Feet or Open Hole Interval to Fe | | | val toFeet | | | | | | | | | | | | |
| 2 | At: | to l | Feet Perfo | oration Interval | to Fe | et or Open Hole Inter | val toFeet | | | | | | | | | | | | |
| LINDED DENALTY OF DED I | IIDV I LIEDEDV ATTE | ET TUAT TUE INCO | DMATION CO | NTAINED HED | EIN IS TOLIE AND CO | ADDECT TO THE DECT | FOE MY KNOW!! EDGE | | | | | | | | | | | | |
| | | Subn | nitted Ele | ctronicall | y | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Do NOT Write in This Date Tested: Results: | | | | | Date Plugged: | Date Repaired: Date | ate Put Back in Service: | | | | | | | | | | | | |
| Space - KCC USE ONLY | | | | | | | | | | | | | | | | | | | |
| Review Completed by: | | | Comr | ments: | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | |
| | | Mail to the | Appropriate | KCC Conserv | vation Office: | | | | | | | | | | | | | | |
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | | | | | | | Phone 620.682.7933 | | | | | | | | | | | | |

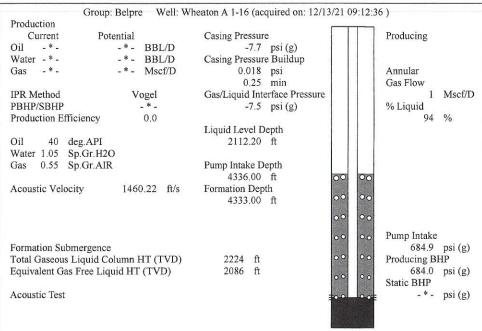
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

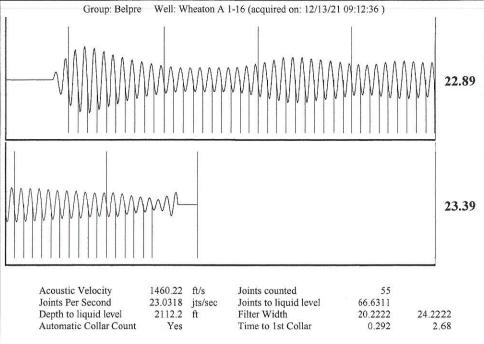
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651









Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 23, 2021

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Temporary Abandonment API 15-047-21556-00-00 WHEATON TRUST A 1-16 SW/4 Sec.16-24S-18W Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"