Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email:

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) _____ Size: ____

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABANI	DONMENT W	ELL APPLICA	TION AI	Form must be signed I blanks must be complete
	API No. 15	-		
		ription:		
		Sec	Twp S. R S. R feet from N /	E W
+	Datum:	ion: Lat:	, Long: WGS84	(e.gxxx.xxxxx)
		Elev		
	Well Type:	ne:Oil	os OG WSW (Other:
	Spud Date	:	Date Shut-In:	
face	Production	Intermediate	Liner	Tubing
How De	termined?		Da	te:
_ sacks of ce	ment, to _	(bottom) W /	sacks of cement. Da	ite:
ole at	Casing Leaks:	Yes No Depth of	casing leak(s):	
	w / sack Inch Set at:	s of cement Port Coll	lar: w /	sack of cement
	Plug Back Meth	nod:		
tion Base		Completion In	formation	
Feet	Perforation Interval	to Feet	or Open Hole Interval	to Feet
Feet	Perforation Interval	to Feet	or Open Hole Interval	toFeet
IE INEODMA	TION CONTAINED HE	DEIN ISTRIIE AND COR	DECTTO THE DECT O	E MV KNOW! EDGE
Submitt	ed Electronical	у		

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes have been not take the and been supply made may be any	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
the ope or to the transfer of the transfer of the transfer or tran	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size from from the first out from the first from th	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

I pulled rods and tubing on well today. Had to set two cibp to get well to hold. One plug at 2980 second plug at 2940. Bobs Oilfield pressure truck pressured to 300 lbs. held for 30 minutes. Ken with the KCC passed the C.I.T. Test. Thanks Adam

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 23, 2021

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Temporary Abandonment API 15-185-23112-00-01 SLEEPER OWWO 3-10 SW/4 Sec.10-21S-11W Stafford County, Kansas

Dear Loveness Mpanje:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/22/2022.

Your exception application expires on 12/22/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier