

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL Drach B # 2-1
 CASING PRESSURE.....
 ΔP
 ΔT
 PRODUCTION RATE.....

JOINTS TO LIQUID..... 74
 DISTANCE TO LIQUID..... 2281
 PBHP.....
 SBHP.....
 PROD RATE EFF, %.....
 MAX PRODUCTION.....

QUIET WELL
 UPPER COLLARS A: 8.4
 P-P 0.118 mV

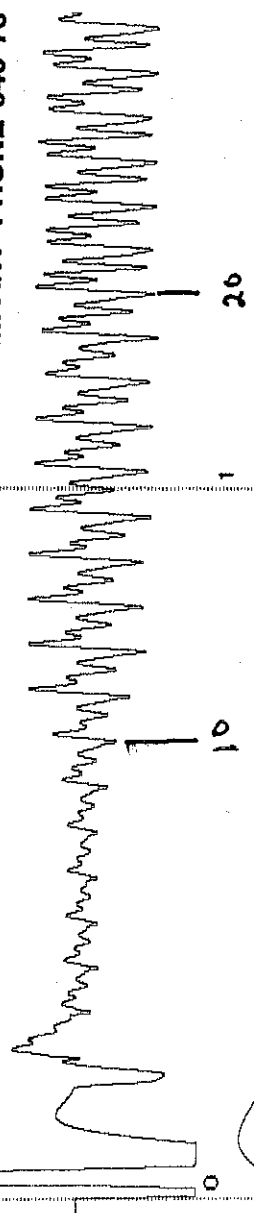
LIQUID LEVEL A: 5.0
 P-P 0.399 mV

ER COMPANY PHONE-940-767-4334
 LC

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-76

GENERATE
 PULSE

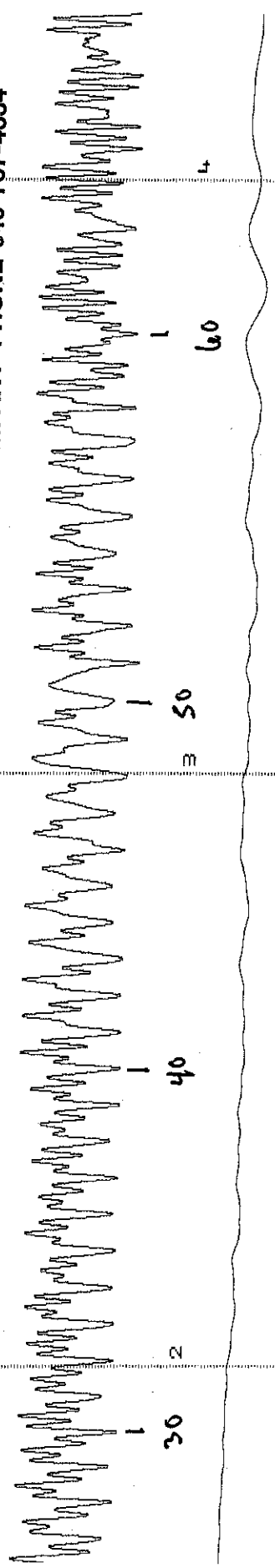


12.0
 VOLTS

A 5.0 V 3.1.3

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

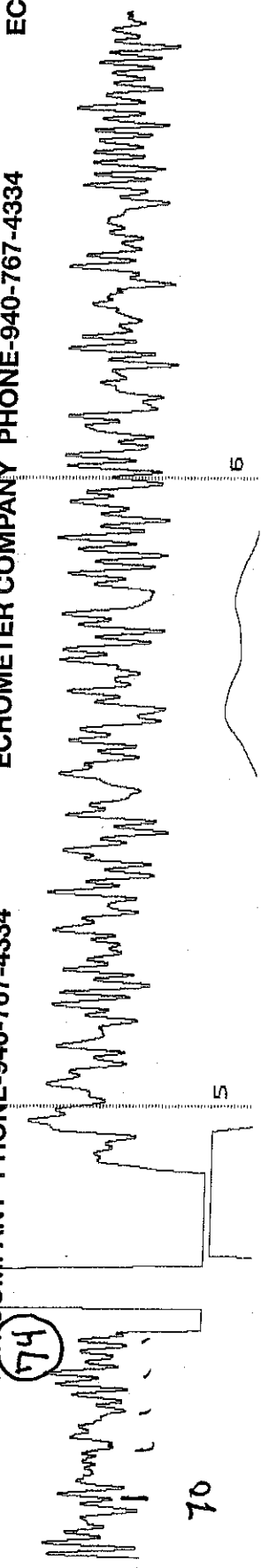


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ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER



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December 23, 2021

Tom Melland
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-185-23188-00-00
DRACH B 2-1
SW/4 Sec.01-22S-13W
Stafford County, Kansas

Dear Tom Melland:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/23/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"