

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



Date	Invoice #
12/7/2021	6061

ck 12/18/21

Bill To	
C3 Oil 600 Arrowhead Dr New Strawn, KS 66839	
Customer ID#	1021

Job Date	12/2/2021
Lease Information	
Schneider #17	
County	Greenwood
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	1,100.00	1,100.00T
C107T	Pump Truck Mileage-taxable	30	4.20	126.00T
C203	Pozmix Cement 60/40	300	14.75	4,425.00T
C206	Gel Bentonite	1,030	0.28	288.40T
C205	Calcium Chloride	515	0.69	355.35T
C108BT	Ton Mileage-per mile (one way)-taxable	387	1.40	541.80T
C206	Gel Bentonite	300	0.28	84.00T
C214	Cottonseed Hulls	80	0.55	44.00T
C113T	80 Bbl Vac Truck	5	90.00	450.00T
D101T	Discounts on Services		-110.89	-110.89T
D102	Discount on Materials		-259.84	-259.84T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$7,043.82
Sales Tax (7.5%)	\$528.29
Total	\$7,572.11
Payments/Credits	\$0.00
Balance Due	\$7,572.11

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6061**
 Foreman David Gardner
 Camp Eureka

API# 15-073-19475

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-1-21 12-2-21	1021	Schneider #17				Greenwood	KS
Customer C3 Oil			Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address 600 Arrowhead Dr.			DG	105	Jason	12-2-21 110	Broker
City New Strawn			JH	113	Broker		
State KS			BLW	112	Kevin		
Zip Code 66839			SM	145	Steve		

Job Type P.T.A. old well Hole Depth 1795' Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 7" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 2 3/8" tubing, Plug well as follows:
12-1-21 25 SKS @ 1723'
Gel & Halls Spacer
25 SKS @ 750' w/ Halls
Gel & Halls Spacer
12-2-21 - Tag cement w/wireline @ 1645'. 250 SKS @ 150' to Surface inside & outside of 7" casing. Standing full of cement.
300 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C165	1	Pump Charge	1100.00	1100.00
C107	30	Mileage	4.20	126.00
C203	300 SKS	100/40 Pozmix Cement	14.75	4425.00
C206	1030 [#]	Gel 4%	.28	288.40
C205	515 [#]	Gel 2%	.69	355.35
C108B	12.9 Tons	Ton Mileage - Bulk Trucks	1.40	541.80
C206	300 [#]	Gel Spacer	.28	84.00
C214	80 [#]	Halls	.55	44.00
C113	5 HRS	80 Bbl Vac Truck	90.00 /HR	450.00
<u>Thank You</u>			Sub Total	7,414.55
			Less 5%	398.53
			7.5% Sales Tax	556.09

Authorization by Pete Titus / KCC Agent / Rodney Breeze Title _____ Total **7,572.11**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.